

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>402484953</b>			
Date Received: <b>09/09/2020</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 47120 Contact Name Kate Graves  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 5151627  
 Address: 501 N DIVISION BLVD Fax: ( )  
 City: PLATTEVILLE State: CO Zip: 80651 Email: kate\_graves@oxy.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 327414  
 Well/Facility Name: HSR-RUSSELL-63N66W Well/Facility Number: 26NENW  
 Location QtrQtr: NENW Section: 26 Township: 3N Range: 66W Meridian: 6  
 County: WELD Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
660	FNL	1980	FWL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NENW Sec 26

Twp <u>3N</u>	Range <u>66W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Twp _____	Range _____	Meridian _____
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

Twp _____	Range _____
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New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Twp _____	Range _____
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range _____	** attach deviated drilling plan
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New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range _____
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Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name HSR-RUSSELL-63N66W Number 26NENW Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed 08/19/2020

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other \_\_\_\_\_
- Status Update/Change of Remediation Plans for Spills and Releases

**COMMENTS:**

Waive reclamation of access road, cattleguard, and gates, surface owner agreements and exhibits attached. Please route to Chris Binschus.

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

\_\_\_\_\_

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

\_\_\_\_\_

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

[Empty comment box]

**Best Management Practices**

**No BMP/COA Type**

**Description**

No BMP/COA Type	Description

Operator Comments:

Please route to Chris Binschus.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kate Graves  
 Title: Advisor HSE Ops Email: kate\_graves@oxy.com Date: 9/9/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 12/1/2020

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description
	<p>The variance of Rule 1004.a. c. (2), requested for the portion of access road that extends 930' east to the location is denied. This road appears to dead end at the location and there is a visible surface owner road approximately 300 ft. south which travels southeast.</p> <p>The variance request of Rule 1004.a. c. (2), requested for the cattle guard and access road which travels 4510' north to the HSR-ROZEMA #4-26A location is approved.</p> <p>The following conditions of approval are applied to the reclamation variance:            COA #1 - Continue to monitor and manage the access road for erosion control and weed control until final reclamation is passed.            COA #2 - All corrective actions identified on a field inspection report must be performed by the corrective action date until final reclamation is passed.            COA #3 - All road sections not associated with the variance as described above remain subject to COGCC 1000 series rules.            COA #4 - The location and all associated oil and gas disturbances not included in this variance request remain subject to COGCC 1000 series rules.</p>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>State.co.us Executive Branch Mail                      Final Reclamation Variance Requests - Kerr Mcgee - Four locations                      Arthur - DNR, Denise Tue, Nov 24, 2020 at 5:10 PM                      To: Mike Leonard - DNR , Ryan Costa - DNR , "Binschus - DNR, Chris"                      Dear Mr. Leonard,                      COGCC (Staff) has conducted a detailed assessment of the below surface owner final reclamation variances per the 1001.c rule and have found that the requests are sufficient and recommends approval. Staff finds that, in their current form, they are protective of public health, safety, welfare, and the environment, with the below conditions of approvals. Below is a summary of the locations that KERR MCGEE OIL &amp; GAS is requesting a 1001.c variance.                      HSR-RUSSELL #3-26 - Location ID: 327414 - Document #402484953 - Plugged and Abandoned 11/4/2019                      Requesting a variance of select requirements of rule 1004.a, c. (2), to not reclaim the access road and retain the cattle guard.                      COGCC Staff recommends partial denial and approval of the variance with the following COA's:                      The variance of Rule 1004.a. c. (2), requested for the portion of access road that extends 930' east to the location is denied. This road appears to dead end at the location and there is a visible surface owner road approximately 300 ft. south which travels southeast.                      The variance request of Rule 1004.a. c. (2), requested for the cattle guard and access road which travels 4510' north to the HSR-ROZEMA #4-26A location is approved with the following COA's:                      COA #1 - Continue to monitor and manage the access road for erosion control and weed control until final reclamation is passed.                      COA #2 - All corrective actions identified on a field inspection report must be performed by the corrective action date until final reclamation is passed.                      COA #3 - All road sections not associated with the variance as described above remain subject to COGCC 1000 series rules.                      COA #4 - The location and all associated oil and gas disturbances not included in this variance request remain subject to COGCC 1000 series rules.                      Staff believes there is no further action required by the Upper Management unless you would like additional information or any action to occur on staffs part. Please let us know if you would like staff to set up additional communications with you regarding the variances.                      Best regard, Denise T. Arthur, Ph.D                      Denise T. Arthur, Ph.D.                      Reclamation Supervisor                      Leonard - DNR, Mike Wed, Nov 25, 2020 at 9:22 AM                      To: "Arthur - DNR, Denise"                      Cc: Ryan Costa - DNR , "Binschus - DNR, Chris"                      I approve this                      --                      Mike Leonard                      Compliance Unit Manager</p>	12/01/2020
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	09/10/2020

Total: 2 comment(s)

## Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402484953	SUNDRY NOTICE APPROVED-502b
402484960	VARIANCE REQUEST
402543042	FORM 4 SUBMITTED

Total Attach: 3 Files