State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402541392

Date Received:

11/29/2020

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Arauza, Steven

Spill/Release Point ID:

478659

OPERATOR INFORMATON

Name of Operator: CAERUS PICEANCE LLC   Operator No: 10456

Address: 1001 17TH STREET #1600

City: DENVER   State: CO   Zip: 80202

Contact Person: Jake Janicek

Phone Numbers

Phone: (970) 778-2314

Mobile: (970) 778-2314

Email: jjanicek@caerusoiland gas.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc#   402541392

Initial Report Date: 11/29/2020   Date of Discovery: 11/26/2020   Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR   SWSE   SEC   19   TWP   7S   RNG   92W   MERIDIAN   6

Latitude: 39.425966   Longitude: -107.704800

`Municipality (if within municipal boundaries):   County: GARFIELD

Reference Location:

Facility Type: OTHER   ☒ Facility/Location ID No   431050

Spill/Release Point Name: O19EB Dumpline Release   ☐ Well API No. (Only if the reference facility is well)   05-   -

☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment?   Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled?   No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl):   0   Estimated Condensate Spill Volume(bbl):   0

Estimated Flow Back Fluid Spill Volume(bbl):   0   Estimated Produced Water Spill Volume(bbl):   >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl):   0   Estimated Drilling Fluid Spill Volume(bbl):   0

Specify:

Land Use:

Current Land Use: NON-CROP LAND   Other(Specify):

Weather Condition: Clear 60

Surface Owner: FEE   Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐   Residence/Occupied Structure ☐   Livestock ☐   Public Byway ☐   Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Produced water was observed on the pad surface during a routine site visit. The failed line was identified as a dump line and de-energized. No fluid has left the pad surface and there is no threat of fluid leaving the pad surface.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/26/2020	Garfield County	Kirby Wynn	-	No response at time of reporting
11/26/2020	COGCC	Steven Arauza	-	No response at time of reporting
11/26/2020	Landowner		-	No response at time of reporting

Was there a Grade 1 Gas Leak?   Yes ☐   No ☒

   If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release?   Yes ☐   No ☒

   If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation?   Yes ☐   No ☒

   If YES, was CO 811 notified prior to excavation?   Yes ☐   No ☐

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____   Print Name: Jake Janicek

Title: EHS Specialist   Date: 11/29/2020   Email: jjanicek@caerusoilandgas.com

COA Type	Description
	Operator shall collect a representative fluids sample from the source of released fluids. The representative sample shall be analyzed for the analytes listed under Rule 609.e.(2), except for dissolved gases and bacteria. Submit analytical results via a Supplemental eForm 19.
	Delineate horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental eForm 19 if cleaned up immediately and/or Initial eForm 27 if additional site investigation and remediation is required OR if groundwater is encountered during cleanup operations. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	In the Supplemental eForm 19, identify the root cause of the failure and explain how reoccurrence on this flowline and the other flowlines associated with this pad will be prevented, per Rule 906.d.(2). Operator shall coordinate with COGCC Western Integrity Inspector, Richard Murray, regarding flowline excavation, assessment, and repair.
	Assess nature and extent of contamination with confirmation soil samples. The operator shall comply with Rule 910.b.(3) for collection of soil samples. The operator shall notify the COGCC and comply with Rule 910.b.(4) if groundwater is encountered during cleanup operations.
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 11/26/2020).

Attachment List

Att Doc Num	Name
402541392	SPILL/RELEASE REPORT(INITIAL)
402541967	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	Reported spill/release location is approximately 100' NW of mapped, unnamed drainage system that is tributary to Middle Mamm Creek.	11/30/2020
Environmental	Updated Reference Location from Location ID #334790 (O19E Pad) to Location ID #431050 (O19EB Pad) based on reported spill/release location, 2019 COGCC GIS Online aerial photos, and initial notification email provided by operator.	11/30/2020

Total: 2 comment(s)