



Well History

Well Name: Mapelli 1

API 05123111790000		Surface Legal Location SWSE 19 7N 65W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,873.00	Original KB Elevation (ft) 4,885.00	KB-Ground Distance (ft) 12.00	Spud Date 5/24/1983 00:00	Rig Release Date	On Production Date 6/28/1983	Abandon Date 10/30/2020			

Daily Operations

Start Date	Summary	End Date
1/19/2016	<p>CREW TO LOCATION WELL WAS DEAD THIS AM, OPENED WELL TO FLAT TANK. R/U PICK TESTING. TESTED IN OUT OF DERRICK 224 JTS TBG TO 6500 PSI AND P/U TESTED IN OFF GROUND 1 JT TBG. ALL JTS TESTED GOOD TO 6500 PSI. WE DID FIND 6 CRIMPED JTS TBG AND REPLACED W/ JTS FROM INVENTORY. R/D PICK TESTING. R/U LUBRICATOR AND MADE 1.910" BROACH RUN TO SN. HAD TO MAKE A FEW RUNS DUE TO AN OBSTRUCITON IN THE TBG. LAST RUN MADE TO SN AND BACK TO SURFACE W/ NO PROBLEMS. R/D LUBRICATOR. P/U RIH 3 TAG JTS TBG AND TAGGED FILL @ 7396' KB LEAVING 48' RAT HOLE. NO C/O NECESSARY. POOH L/D TAG JTS, N/D BOPS AND LANDED WELL AS FOLLOWS:</p> <p>KB- 12' (1) 4' PUP JT TBG- 4' 235 JTS 2 3/8" 4.70# J-55 8 RD TBG- 7302.54' 2 3/8" SN/NC - 1.60'</p> <p>TOTAL LANDED DEPTH= 7320.14' KB (14' ABOVE TOP CODELL PERFS). N/U TOP WELL HEAD FLANGE AND MASTERVERVALVE. SWI, RDMO, RWTP.</p> <p>NOTE THERE WERE 6 BAD JTS 2 3/8" TBG THAT WERE FMTD TO ATP YARD/ PDC INVENTORY AND 6 GOOD JTS FMTD FROM ATP YARD/ PDC INVENTORY TO WELL.</p>	1/19/2016

Wireline, 7/24/2017 12:00

Job Category Other	Primary Job Type Wireline	Start Date 7/24/2017	End Date 7/24/2017	Objective SET STAGE TOOL
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Daily Operations

Start Date	Summary	End Date
7/24/2017	Coretech RU, RIH w/ 2" JUC to fish plgr @ 7307'. Dropped new bypass plgr. RIH w/ 2" JUC to set 2 stage @ 4373'. Dropped TWNG and plgr. RDMO	7/24/2017

Swab, 10/19/2017 13:30

Job Category LOE	Primary Job Type Swab	Start Date 10/19/2017	End Date 10/20/2017	Objective SWAB
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Daily Operations

Start Date	Summary	End Date
10/19/2017	760/1000 FL1800 5RUNS 20/900 FL1800 20BBLS 15 OIL/5 WATER	10/19/2017
10/20/2017	200/900 FL1800 1RUN 650/850 FL1800 8BBLS 4 OIL	10/20/2017

WBI - Abandon Well Other Operator, 10/29/2020 12:00

Job Category Abandon	Primary Job Type WBI - Abandon Well Other Operator	Start Date 10/29/2020	End Date 10/30/2020	Objective PLUG AND ABANDON WELL
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Daily Operations

Start Date	Summary	End Date
10/29/2020	<p>MIRU ENSIGN RIG 312 HELD SAFETY MEETING. SITP 400 PSI, SICP 400 PSI, SIBH 0 PSI. SPOTTED IN EQUIPMENT, R/U RIG 312, R/U PUMP AND LINES. BROKE CIRCULATION WITH 80 BBLS, ROLLED HOLE FOR 1.25 HRS TO ELIMINATE ALL OIL AND GAS FROM WELLBORE. N/D PRODUCTION TREE, N/U AND FUNCTION TESTED BOP STACK, R/U RIG FLOOR AND HANDLING TOOLS. UNLANDED TBG, TOO H WITH 44 STANDS (88 JTS), LAYED DOWN 147 JTS ONTO TRAILER (235 TOTAL JTS PULLED FROM WELL). R/U WIRELINE, RIH WITH 5.5" GAUGE RING TO 7300', POOH, RIH WITH 5.5" CIBP AND SET @ 7284', GOOD SET, POOH, RIH AND DUMP BAILED 2 SXS CEMENT ON TOP OF PLUG, POOH. FILLED HOLE WITH 7 BBLS, PRESSURE TESTED CSG TO 1000 PSI, HELD FOR 10 MINUTES WITH 0 PSI LOSS, GOOD TEST. RIH WITH 5.5" CIBP AND SET @ 7000', GOOD SET, POOH, RIH AND DUMP BAILED 2 SXS CEMENT ON TOP OF PLUG, POOH. RIH WITH CBL AND LOGGED FROM 3000' TO SURFACE. LOGGED SHOWED CEMENT AT TOP SQUEEZE HOLES @ 1625', TALKED TO COMPANY MAN AND IT WAS DECIDED TO MOVE TOP SQUEEZE JOB DOWN 20', LOG ALSO SHOWED PROBABLE LIGHT CEMENT TO SURFACE. SMALL POSSIBILITY OF SQUEEZING AT 350'. R/D WIRELINE. SECURED WELL AND SHUT IN. CREW TRAVEL HOME.</p>	10/29/2020



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Daily Operations

Start Date	Summary	End Date
10/30/2020	<p>CREW TRAVEL TO LOCATION.</p> <p>HELD SAFETY MEETING. SICP 0 PSI, SIBH 0 PSI. R/U WIRELINE, RIH WITH 3 1/8" PERF GUN (3 SPF) AND SHOT HOLES @ 3000' AND 2800', POOH, RIH WITH 5.5" CICR AND SET @ 2815', GOOD SET, POOH, R/D WIRELINE. MADE UP 5.5" STINGER, TIH AND TAGGED CICR @ 2815', SPACED OUT, STUNG INTO CICR. R/U CEMENT, PRESSURE TESTED LINES TO 2000 PSI, GOOD TEST. ESTABLISHED INJECTION RATE OF 1.5 BLS/MIN @ 70 PSI PUMPED 5 BBLs FW TOTAL. PUMPED 100 SXS (20.4 BBLs) 15.8# 'G' CEMENT, DISPLACED TBG WITH 8.9 BBLs, STUNG OUT OF CICR LEAVING 90 SXS BELOW CICR AND 10 SXS ON TOP OF CIBP, MAINTAINED GOOD CIRCULATION THROUGH OUT JOB, R/D CEMENT. TOOH WITH 26 STANDS (56 JTS) LAYED DOWN REST OF TBG ON TRAILER. R/U WIRELINE, RIH WITH 3 1/8" PERF GUN (3 SPF) AND SHOT HOLES @ 1750' AND 1645', POOH, RIH WITH 5.5" CICR AND SET @ 1660', GOOD SET, POOH, R/D WIRELINE. TIH AND TAGGED CICR @ 1660', SPACED OUT AND STUNG INTO CICR. R/U CEMENT, ESTABLISHED INJECTION RATE OF 1.5 BLS/MIN @ 50 PSI PUMPED 5 BBLs TOTAL. PUMPED 68 SXS (13.9 BBLs), DISPLACED TBG WITH 4.4 BBLs LEAVING 58 SXS BELOW CICR AND 10 SXS ON TOP CICR, MAINTAINED GOOD CIRCULATION THROUGH OUT JOB. TOOH WITH 10 STAND (20 JTS) TO DERRICK. R/U WIRELINE, RIH WITH 3 1/8" (3 SPF) AND SHOT PERF HOLES @ 350', POOH, R/D WIRELINE. TIH WITH 21 JTS PLACING EOT @ 660'. R/U CEMENT, PUMPED 88 SXS (18 BBLs) 15.8# 'G' CEMENT TO BRING CEMENT TO SURFACE. LAYED DOWN TBG ONTO TRAILER. PUMPED 88 SXS (18 BBLs) 15.8# 'G' CEMENT AND DID NOT HAVE ANY RETURNS TO SURFACE (VOLUME WAS 60 SXS (12 BBLs)), SHUT DOWN AND SHUT WELL IN WITH 100 PSI ON IT, R/D CEMENT. RIG DOWN RIG FLOOR AND HANDLING TOOLS, N/D BOP STACK, N/U PRODUCTION TREE, R/D RIG 312. DUG UP WELL. CUT AND CAPPED WELL 6' BELOW GROUND LEVEL AND WELDED ON MARKER PLATE. BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPARTMENT TO ABANDON THE FLOWLINE.</p> <p>THIS IS THE FINAL REPORT.</p> <p>NOTE THERE WAS NO CSG RECOVERED FROM THIS WELL. THERE WAS 235 JTS 2 3/8" 4.7# K-55 8RD TBG SOLD TO KARST.</p>	10/30/2020