



Well History

Well Name: **Godby 2-30**

API 05123378620000		Surface Legal Location		Field Name Wattenberg		State CO		Well Configuration Type Directional	
Ground Elevation (ft) 4,865.00	Original KB Elevation (ft) 4,881.00	KB-Ground Distance (ft) 16.00	Spud Date 2/6/2014 00:00	Rig Release Date 2/12/2014 00:00	On Production Date 6/30/2014	Abandon Date 10/29/2020			

Daily Operations

Start Date	Summary	End Date
12/9/2019	ITP100/FTP0 IFL3300 ICP1120/FCP900 FFL2800 12RUNS/50BBLS 100%WATER	12/9/2019
12/10/2019	ITP200/FTP0 IFL4000 ICP900/FCP720 FFL4900 10RUNS/36BBLS 100%WATER	12/10/2019
12/11/2019	ITP100/FTP200 IFL4700 ICP770/FCP490 FFL5500 14RUNS/53BBLS 53 WATER	12/11/2019

WBI - Abandon Well Other Operator, 10/28/2020 07:00

Job Category Abandon	Primary Job Type WBI - Abandon Well Other Operator	Start Date 10/28/2020	End Date 10/29/2020	Objective PLUG AND ABANDON WELL
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Daily Operations

Start Date	Summary	End Date
10/28/2020	MIRU ENSIGN RIG 312 HELD SAFETY MEETING. SITP 400 PSI, SICP 150 PSI, SIBH 0 PSI. SPOTTED IN EQUIPMENT, R/U RIG 312, R/U PUMP AND LINES. BLEW TBG AND CSG DOWN TO 28 PSI TO RIG TANK. BROKE CIRCULATION WITH 68 BBLS, ROLLED HOLE FOR 1.5 HRS TO ENSURE ALL OIL AND GAS IS OUT OF WELLBORE. N/D PRODUCTION TREE, N/U AND FUNCTION TESTED BOP STACK, R/U RIG FLOOR AND HANDLING TOOLS. UNLANDED TBG, TOOHP WITH 28 STANDS (56 JTS) TO DERRICK, LAYED DOWN 173 JTS (TOTAL OF 229 JTS PULLED FROM WELL). R/U WIRELINE, RIH WITH 4.5" GAUGE RING TO 7185', POOH, RIH WITH 4.5" CIBP AND SET @ 7168', GOOD SET, POOH, RIH AND DUMP BAILED 2 SXS CEMENT ON TOP OF PLUG, POOH. FILLED CSG WITH 31 BBLS, PRESSURED UP TO 1000 PSI, HELD FOR 10 MINUTES WITH 0 PSI LOSS, GOOD TEST. RIH WITH 4.5" CIBP AND SET @ 2500', GOOD SET, POOH, RIH AND DUMP BAILED 2 SXS CEMENT ON TOP OF PLUG, POOH. RIH WITH CBL AND LOGGED FROM 1500' TO SURFACE, LOGGED LOOKED CLEAR, R/D WIRELINE. TIH WITH 28 STANDS (56 JTS) PLACING EOT @ 1775'. R/U CEMENT, PRESSURE TESTED LINES TO 2000 PSI, GOOD TEST, PUMPED 8 BBLS FW FOLLOWED BY 25 SXS (5.1 BBLS) 15.8# 'G' CEMENT, DISPLACED TBG WITH 5.2 BBLS TO BALANCE PLUG OUT PLACING PLUG FROM 1775' TO 1445', MAINTAINED GOOD CIRCULATION THROUGH OUT JOB, R/D CEMENT. R/U WIRELINE, RIH WITH 4.5" JET CUTTER AND CUT CSG @ 880' W/ STATE APPROVAL TO CHANGE FROM HOLES TO A CUT, GOOD CUT, POOH, R/D WIRELINE. R/D RIG FLOOR AND HANDLING TOOLS, N/D BOP STACK, UNLANDED 4.5" CSG. STRIPPED ON 8 5/8" X-OVER, N/U BOP STACK, R/U RIG FLOOR AND 4.5" HANDLING TOOLS. SECURED WELL AND SHUT IN FOR THE NIGHT. DRAINED PUMP AND LINES. CREW TRAVEL HOME.	10/28/2020
10/29/2020	CREW TRAVEL TO LOCATION. HELD SAFETY MEETING. SICP 0 PSI, SIBH 0 PSI. BROKE CIRCULATION WITH 6 BBLS, ROLLED HOLE FOR 1.5 HRS TO ELIMINATE ALL OIL AND GAS FROM WELLBORE. LAYED DOWN 20 JTS 4.5" CSG ONTO TBG TRAILER. TIH WITH 30 JTS PLACING EOT @ 930'. R/U CEMENT, PRESSURE TESTED LINES TO 2000 PSI, GOOD TEST. PUMPED 10 BBLS FW FOLLOWED BY 303 SXS (62 BBLS) 15.8# 'G' CEMENT TO SURFACE, MAINTAINED GOOD CIRCULATION THROUGH OUT JOB. LAYED DOWN 30 JTS TBG ONTO TRAILER. R/D RIG FLOOR AND HANDLING TOOLS, N/D BOP STACK, R/D RIG 312, RACKED OUT PUMP AND LINES. TOP CAPPED WELL WITH 20 SXS (4 BBLS) 15.8# 'G' CEMENT, R/D CEMENT. CLEANED UP LOCATION, PUT FENCING BACK AROUND WELL, SHUT IN AND SECURED WELL. MOVED EQUIPMENT OFF LOCATION. DUG UP WELL. CUT AND CAPPED WELL 6' BELOW GROUND LEVEL AND WELDED ON MARKER PLATE. BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPARTMENT TO ABANDON THE FLOWLINE. THIS IS THE FINAL REPORT. NOTE THERE WAS 20 JTS 4 1/2" 11.6# CSG AND 229 JTS 2 3/8" 4.7# TBG SOLD TO KARST.	10/29/2020