

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/19/2020

Submitted Date:

11/20/2020

Document Number:

697601075**FIELD INSPECTION FORM**Loc ID 318165 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Knop, Max	303-825-4822	MKnop@kpk.com	
,		cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
118825	PIT	AC			-	CORPORATION 1415 "C" 1	EI
240750	WELL	PR	12/04/1975	OW	123-08538	1415 CORP. C UNIT 1	EI
446473	TANK BATTERY	AC	08/27/2014		-	1415 CORP UNIT C 1-2	EI

General Comment:

shared battery (446473) and well 123-08538 and pit 118825 inspected in this report.

Location			
Lease Road:			
Type	Access		
comment:	access road through gravel mining operation		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	adequate		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	weeds present around pumpjack as shown in attached photo		
Corrective Action:	Comply with Rule 603.f .		Date: 12/04/2020
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Separator		
Comment:	stained soils from leak at separator		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date: 12/20/2020
Crude Oil	Tank		
Comment:	crude oil leaking from crude tank onto concrete platform and then dripping onto soils as shown in attached photos email to operator on 11/19/2020 and reply acknowledging receipt of notification regarding failed equipment and active leak than must be stopped immediately with free liquids cleaned up in 24 hours.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date: 11/20/2020
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		

Comment:		
Corrective Action:		Date:
Type	TANK BATTERY	
Comment:		
Corrective Action:		Date:

Equipment:		corrective date
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	CONCRETE SUMP/VAULT		,
Comment:	"pit" inventory submitted by operator and recived on May 18,1998 indicates concrete vault for produced water storage at location was tested and was leaking (document 2542826). No documentation of repair or removal of leaking vault is present in COGCC records. Such documentation is required by rule 905. No record of investigation or remediation of impacts present from leaking concrete vault at this location are found in COGCC records.				
Corrective Action:	Submit documentation of repairs or removal of leaking concrete vault present at site as reported by operator in 1998 by form 27 as required by rule. Submit report of investigation of impacts from leaking produced water vault at location if performed in past or still to be performed by submitting a form 27 site investigation and remediation plan to describe such investigation.				Date: 12/20/2020

Paint

Condition	
Other (Content)	
Other (Capacity)	30 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient		
Comment:	concrete vault in 100 year floodplain with earthen berms as shown in attached photo			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Refer to the 603.h guidance document for further details.			Date: 02/20/2021

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:	tanks are placed on elevated gravel pad in floodplain				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient		Adequate
Comment: crude tanks in 100 year floodplain				
Corrective Action: Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Refer to the 603.h guidance document for further details.				Date: 02/20/2021

Wells Served By Facilities Above**AirsID**

API Number
123-08538
123-09024

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 118825 Type: PIT API Number: - Status: AC Insp. Status: EIFacility ID: 240750 Type: WELL API Number: 123-08538 Status: PR Insp. Status: EIFacility ID: 446473 Type: TANK API Number: - Status: AC Insp. Status: EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT

Type: Lined: Pit ID: 118825 Lat: 40.125308 Long: -104.837786

Reference Point: Other: Length: Width:

Lining:Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402537344	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5295312
697601076	weeds around pumpjack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5295301
697601077	stained soils at separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5295302
697601078	stained soils off tank pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5295303
697601079	liquid hydrocarbons leaking from tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5295304
697601080	email notice and response	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5295305
697601082	earthen berm in 100 year floodplain	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5295306