

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402538875

Date Received:

11/24/2020

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

478649

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>GRAND RIVER GATHERING LLC</u>	Operator No: <u>10403</u>	<b>Phone Numbers</b>
Address: <u>999 18TH STREET #3400S</u>		Phone: <u>(701) 3391720</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Harold Rhodes</u>		Mobile: <u>(701) 339 1720</u>
		Email: <u>harold.rhodes@summitmidstream.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402538875

Initial Report Date: 11/24/2020 Date of Discovery: 11/20/2020 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NENW SEC 15 TWP 7S RNG 93W MERIDIAN 6

Latitude: 39.451070 Longitude: -107.762719

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: PIPELINE

☐ Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: C15W

☐ Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: 38F, Scattered Clouds, wind 14mph

Surface Owner: OTHER (SPECIFY)

Other(Specify): Private

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Grand River Gathering was notified by 3rd party producer of a possible leak on the C15W pipeline on the well pad. Grand River Gathering Personnel were immediately dispatched to the C15W well pad location. Produced Water (PW) associated with the pipeline leak had largely saturated surface soil in the area immediately adjacent to the pipeline leak and within well pad containment berms. Field deliniation indicate that PW potentially travelled 8.5' off well pad. Enviromental Response crews have been dispatched and remediation of impacted ares will begin immediately. Based upon surface extent and depth of saturation, leak / produced water estimate is 1.3 bbls. Cause of leak will be determined following pipeline excavation and repair.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/24/2020	Garfield County EM	Sheriff Office	970-945 0453	NA
11/24/2020	Land Owner	Nathan Brady (SMS)	970-210 0225	left message with James L Rose family member

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**OPERATOR COMMENTS:**

Address Correction;  
Summit Midstream Partners, LP DBA Grand River Gathering, LLC  
999 18th St., Suite 2500 South, Denver Co., 80202

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Zak N Covar

Title: VP - Compliance Date: 11/24/2020 Email: zcovar@summitmidstream.com

<u>COA Type</u>	<u>Description</u>
	Operator shall collect sample(s) from comparable, nearby non-impacted native soil for purposes of establishing background soil conditions including pH, electrical conductivity (EC) and sodium adsorption ratio (SAR), per Rule 910.b.(3).D.
	Operator shall collect a representative fluids sample from the source of released fluids. The representative sample shall be analyzed for the analytes listed under Rule 609.e. (2), except for dissolved gases and bacteria. Submit analytical results via a Supplemental eForm 19.
	Delineate horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental eForm 19 if cleaned up immediately and/or Initial eForm 27 if additional site investigation and remediation is required OR if groundwater is encountered during cleanup operations. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	In the Supplemental eForm 19, identify the root cause of the failure and explain how reoccurrence on this flowline and the other flowlines associated with this pad will be prevented, per Rule 906.d.(2). Operator shall coordinate with COGCC Western Integrity Inspector, Richard Murray, regarding flowline excavation, assessment, and repair.
	Assess nature and extent of contamination with confirmation soil samples. The operator shall comply with Rule 910.b.(3) for collection of soil samples. The operator shall notify the COGCC and comply with Rule 910.b.(4) if groundwater is encountered during cleanup operations.
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 11/23/2020).

### **Attachment List**

<u>Att Doc Num</u>	<u>Name</u>
402538875	SPILL/RELEASE REPORT(INITIAL)
402538987	SITE MAP
402540660	FORM 19 SUBMITTED

Total Attach: 3 Files

### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Discussed the subject Spill/Release as well as COGCC notification and reporting requirements with the operator via phone on 11/25/2020. Operator indicated that this incident had been discovered on 11/23/2020 and NOT 11/20/2020, as indicated on the form.	11/25/2020

Total: 1 comment(s)