



**VIA EFORMS**

Director Julie Murphy  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

November 13, 2020

RE: Application for Permit to Drill - Proposed Wellbore Spacing Unit  
Confluence DJ LLC  
**Desha 4-5-4L**  
**Document Number: 402506641**  
SHL: 685' FSL 450' FWL (SW/4 SW/4))  
Sec. 33 T1N R65W  
Weld County, Colorado  
Surface Ownership: Fee  
Mineral Lease: Fee

Dear Director Murphy:

Confluence DJ LLC (Confluence) intends to permit, drill and operate the above referenced Codell formation Horizontal Well. As defined by Colorado Oil and Gas Conservation Commission (COGCC) Rule 318A.a.(4)D., Confluence proposes the following wellbore spacing unit:

**Description of the Wellbore Orientation and Wellbore Spacing Unit:** The proposed horizontal wellbore paths will run north to south. The Proposed Spacing Unit is as follows:

Well Name	Proposed Spacing Unit	Acreage
Desha 4-5-4L	T1S R65W Sec. 4: W/2W/2; Sec. 5: E/2E/2; Sec. 8: E/2E/2; Sec. 9: W/2W/2	±640

Confluence sent the required mineral owner notification letters and they were received on September 21, 2020. Confluence did not receive any protests for the proposed wellbore.

Confluence requests the Director approve the proposed wellbore spacing unit.

Please send a copy of all correspondence to Upstream Petroleum Management, Inc. at 7000 S. Yosemite St., Suite 290B, Englewood, CO 80112. Please contact me at 303-942-0506 or at [agross@upstreampm.com](mailto:agross@upstreampm.com) if you have any questions.

Sincerely,

Andrea J. Gross  
Permit Agent for Confluence DJ LLC

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