

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/19/2020

Submitted Date:

11/24/2020

Document Number:

693802537

FIELD INSPECTION FORM

Loc ID 322101 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10754
Name of Operator: FOUR CORNERS ENERGY LLC
Address: 531 E 770 N
City: OREM State: UT Zip: 84097

Findings:

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Telecky, Barbara		btelecky@blm.gov	Durango
Labowskie, Steve		steve.labowskie@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	Durango
,		dnr_cogccengineering@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Williams, Larry	(801) 657-5780	larry@thesummitcompanies.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208966	WELL	SI	12/01/2015	GW	033-06071	FEDERAL 2-19	SI

General Comment:

COGCC staff performed a field inspection on 11/19/2020.
Issues were found requiring corrective action. See inspection text and photos for details.
Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location			
Lease Road:			
Type	Main		
comment:			
Corrective ActionL			Date:
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 12/31/2020
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	801-657-5780 or 435-279-7144		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Location overgrown		
Corrective Action:	Comply with Rule 603.f .		Date: 12/05/2020
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLs	STEEL AST		37.626672,-108.993696
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 208966 Type: WELL API Number: 033-06071 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well shut in 12/2015. No MIT on record.
Well is overdue for Mechanical Integrity Test (MIT). MIT require 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.
Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 12/31/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	276341	200067385	
	276341	200067385	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693802551	Inspection photos 11/19/2020	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5297935