

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/09/2020

Submitted Date:

11/09/2020

Document Number:

679603454**FIELD INSPECTION FORM**Loc ID 457767 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10671Name of Operator: EDGE ENERGY II LLCAddress: 1301 WASHINGTON AVE SUITE 300City: GOLDEN State: CO Zip: 80401-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**18 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Turner, Ben		bturner@edgeenergy1.com	Engineering; All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457760	WELL	XX	04/13/2020		123-48066	Simpson 36-3H	ND
457761	WELL	XX	04/13/2020		123-48067	Simpson 36-9H	ND
457762	WELL	AL	04/02/2020		123-48068	Simpson 25-30-3H	AL
457763	WELL	XX	04/13/2020		123-48069	Simpson 36-4H	ND
457764	WELL	AL	04/13/2020		123-48070	Simpson 25-30-9H	AL
457766	WELL	PR	12/12/2019	OW	123-48072	Simpson 36-1H	PR
457768	WELL	XX	04/13/2020		123-48073	Simpson 36-6H	ND
457769	WELL	XX	04/13/2020		123-48074	Simpson 36-8H	ND
457770	WELL	XX	04/13/2020		123-48075	Simpson 36-7H	ND
457783	WELL	XX	04/13/2020		123-48083	Simpson 36-5H	ND

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	All tanks do not have NFPA placards. 2 tanks do not have BBLS displayed. See attached photos		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	12/09/2020
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:	Not anchored. According to COGCC maps, location is within floodplains.			
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Refer to the 603.h guidance document for further details.		Date:	02/09/2021
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	STEEL AST		
Comment:	Anchored				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	UNKNOWN	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with crude oil tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLS	STEEL AST		40.631800,-104.735100
Comment:	Anchored				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	According to COGCC maps, location is within flood plains and berm surrounding battery is inadequate. See attached photo			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Refer to the 603.h guidance document for further details.			Date: 02/09/2021

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 457760 Type: WELL API Number: 123-48066 Status: XX Insp. Status: ND

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: NOT DRILLED

Form 2 DOC#: 402320272 Expires APRIL 2022

Corrective Action: Date:

Facility ID: 457761 Type: WELL API Number: 123-48067 Status: XX Insp. Status: ND

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: NOT DRILLED

Form 2 DOC#: 402322148 Expired APRIL 2022

Corrective Action: Date:

Facility ID: 457762 Type: WELL API Number: 123-48068 Status: AL Insp. Status: AL

Facility ID: 457763 Type: WELL API Number: 123-48069 Status: XX Insp. Status: ND

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: NOT DRILLED

Form 2 DOC#: 402320457 Expires APRIL 2022

Corrective Action: Date:

Facility ID: 457764 Type: WELL API Number: 123-48070 Status: AL Insp. Status: AL

Facility ID: 457766 Type: WELL API Number: 123-48072 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date:

Facility ID: 457768 Type: WELL API Number: 123-48073 Status: XX Insp. Status: ND

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: NOT DRILLED

Form 2 DOC#: 402321216 Expires APRIL 2022

Corrective Action: Date:

Facility ID: 457769 Type: WELL API Number: 123-48074 Status: XX Insp. Status: ND

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: SITE CONDITION

Comment: NOT DRILLED

Form 2 DOC#: 402321866 Expires APRIL 2022

Corrective Action:

Date:

Facility ID: 457770

Type: WELL

API Number: 123-48075

Status: XX

Insp. Status: ND

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: SITE CONDITION

Comment: NOT DRILLED

Form 2 DOC#: 402321714 Expires APRIL 2022

Corrective Action:

Date:

Facility ID: 457783

Type: WELL

API Number: 123-48083

Status: XX

Insp. Status: ND

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: SITE CONDITION

Comment: NOT DRILLED

Form 2 DOC#: 402321866 Expires APRIL 2022

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: No sign of oil and gas disturbance for all AL wells on active location.

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Pass _____ Well Release on Active Location ☒ Multi-Well Location ☒

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>**Weather Conditions: cloudy, dry ground</p> <p>On Monday, November 9, 2020 at approximately 10:00, I, Inspector Brittani Santistevan, conducted an on-site inspection at SIMPSON 26 PAD (Edge Energy II LLC), at location #: 457767 in WELD COUNTY Colorado.</p> <p>While there, I observed a producing facility.</p> <p>During this inspection the following possible compliance issues were observed:</p> <ol style="list-style-type: none"> 1. All tanks do not contain NFPA placard and two tanks do not contain BBLs. Install sign to comply with Rule 210.d. (Corrective Action Date: December 9, 2020) See attached photos #3-8. 2. Inadequate berm surrounds tank battery. According to COGCC maps, location is within flood plains. Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Refer to the 603.h guidance document for further details. (Corrective Action Date: February 9, 2020) See attached photo #9. 3. Separator is not anchored. According to COGCC maps, location is within flood plains. Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Refer to the 603.h guidance document for further details. (Corrective Action Date: February 9, 2020) <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	santistb	11/09/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679603455	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5297829