

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402521189

Date Received:

11/10/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Reed Haddock
Phone: (720) 880-6369
Fax: (303) 565-4606
Email: rhaddock@caerusoilandgas.com

5. API Number 05-045-24177-00
6. County: GARFIELD
7. Well Name: ELU A24 FED
Well Number: 11C-24 496
8. Location: QtrQtr: Lot 4 Section: 24 Township: 4S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK-OHIO CREEK-CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/15/2020 End Date: 10/26/2020 Date of First Production this formation: 10/27/2020

Perforations Top: 8524 Bottom: 12371 No. Holes: 378 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 269500 total bbls fluid: 269333 bbls recycled water (slickwater) and 167 bbls 7.5% HCl acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 269500 Max pressure during treatment (psi): 8249

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.41

Type of gas used in treatment: Min frac gradient (psi/ft): 0.59

Total acid used in treatment (bbl): 167 Number of staged intervals: 14

Recycled water used in treatment (bbl): 269333 Flowback volume recovered (bbl): 39469

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/27/2020 Hours: 24 Bbl oil: 0 Mcf Gas: 357 Bbl H2O: 888

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 357 Bbl H2O: 888 GOR: 0

Test Method: Flowing Casing PSI: 1818 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1011 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Lead Date: 11/10/2020 Email: rhaddock@caerusoilandgas.com
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Attachment List

Att Doc Num **Name**

402521189	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

Permit	<ul style="list-style-type: none">• "Open Hole" corrected from blank to NO; production string is cemented.• "This formation is commingled with another formation" corrected from blank to NO.• Treatment start date corrected per FracFocus report.	11/23/2020
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Total: 1 comment(s)