

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/21/2020 Document Number: 402516134

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 46685 Contact Person: Jake Forsman Company Name: KINDER MORGAN CO2 CO LP Phone: (970) 882-5541 Address: 1001 LOUISIANA ST SUITE 1000 Email: CO2Source_Regulatory@kindermorgan.com City: HOUSTON State: TX Zip: 77002 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 313486 Location Type: Production Facilities Name: MCELMO DOME UNIT 31-38-18-N38N18W Number: 31LOT 9 County: MONTEZUMA Qtr Qtr: Lot 9 Section: 31 Township: 38N Range: 18W Meridian: N Latitude: 37.508767 Longitude: -108.880760

Description of Corrosion Protection

Gathering flowlines are protected against external corrosion by one of two systems of sacrificial anodes. One utilizes small local anode beds (Sand Canyon, Moqui, Yellow Jacket, Hovenweep), the other uses a large set of deep anodes at central distributed locations (Yellow Jacket partial, Doe Canyon, Cow Canyon, Goodman Point. Both systems employ test stations at intervals along the flow line where the pipe-to-soil voltage is monitored on a minimum annual basis. Repairs, modifications, and adjustments are then made to return out-of-spec voltage into spec. This can include replacing depleted anode beds, repairing test station connection to the pipe, and adjusting current down individual lines on distributed systems.

Description of Integrity Management Program

Kinder Morgan's Integrity Management System consists of annual pressure testing of our gathering lines. The lines are shut in at normal operating pressure and data logged for at least 30 minutes once the pressure has stabilized. Kinder Morgan also conducts audio, visual and olfactory (AVO) inspections of all of Kinder Morgan's flowline Rights-of-Ways.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Kinder Morgan prefers the open trench construction method. However, Kinder Morgan bores under all perennial water features and prefers to bore under public road crossings. All boring area typically have at least 6-8 feet of cover on the pipeline. In sensitive wildlife areas, Kinder Morgan self imposes timing restrictions while working in sensitive wildlife habitat to avoid critical nesting times or when big game is most vulnerable such as elk in early spring.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467123 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 428651 Location Type: Well Site
Name: HB Number: 6
County: MONTEZUMA No Location ID
Qtr Qtr: NWNE Section: 36 Township: 38N Range: 19W Meridian: N
Latitude: 37.512253 Longitude: -108.894078

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Stainless/Carb Max Outer Diameter:(Inches) 10.000
on Steel/HDPE
Bedding Material: Native Materials Date Construction Completed: 05/01/2013
Maximum Anticipated Operating Pressure (PSI): 772 Testing PSI: 772
Test Date: 05/19/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467120 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 313582 Location Type: Well Site
Name: H B-N38N18W Number: 30SESW
County: MONTEZUMA No Location ID
Qtr Qtr: SESW Section: 30 Township: 38N Range: 18W Meridian: N
Latitude: 37.518788 Longitude: -108.873233

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Stainless/Carb Max Outer Diameter:(Inches) 10.000
on Steel/HDPE
Bedding Material: Native Materials Date Construction Completed: 12/03/2002
Maximum Anticipated Operating Pressure (PSI): 731 Testing PSI: 731
05/19/2019

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467119 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 313486 Location Type: Well Site
Name: MCELMO DOME UNIT 31-38-18-N38N18W Number: 31LOT 9
County: MONTEZUMA No Location ID
Qtr Qtr: Lot 9 Section: 31 Township: 38N Range: 18W Meridian: N
Latitude: 37.508767 Longitude: -108.880760

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Stainless/Carb Max Outer Diameter:(Inches) 10.000
on Steel/HDPE
Bedding Material: Native Materials Date Construction Completed: 07/24/1983
Maximum Anticipated Operating Pressure (PSI): 640 Testing PSI: 640
Test Date: 05/18/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467122 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 313515 Location Type: Well Site
Name: MCELMO DOME UNIT 31-38-18-N38N18W Number: 31LOT 13
County: MONTEZUMA No Location ID
Qtr Qtr: Lot 13 Section: 31 Township: 38N Range: 18W Meridian: N

Latitude: 37.507750 Longitude: -108.883070

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Stainless/Carb on Steel/HDPE Max Outer Diameter:(Inches) 10.000

Bedding Material: Native Materials Date Construction Completed: 04/12/1984

Maximum Anticipated Operating Pressure (PSI): 701 Testing PSI: 701

Test Date: 05/21/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467121 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 313541 Location Type: _____ Well Site

Name: MCELMO DOME UNIT 36-38-19-N38N19W Number: 36NESE

County: MONTEZUMA No Location ID

Qtr Qtr: NESE Section: 36 Township: 38N Range: 19W Meridian: N

Latitude: 37.507495 Longitude: -108.885781

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Stainless/Carb on Steel/HDPE Max Outer Diameter:(Inches) 10.000

Bedding Material: Native Materials Date Construction Completed: 10/17/1985

Maximum Anticipated Operating Pressure (PSI): 642 Testing PSI: 642

Test Date: 05/17/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

This Form 44 submittal is in regards to the Dec 1, 2020 Registration update.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/21/2020 Email: Jake_forsman@kindermorgan.com

Print Name: Jake Forsman Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 11/23/2020

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402516134	Form44 Submitted
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

