

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/21/2020

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**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

**Operator Information**

OGCC Operator Number: 46685 Contact Person: Jake Forsman  
Company Name: KINDER MORGAN CO2 CO LP Phone: (970) 882-5541  
Address: 1001 LOUISIANA ST SUITE 1000 Email: CO2Source\_Regulatory@kindermorgan.com  
City: HOUSTON State: TX Zip: 77002  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 313508 Location Type: Production Facilities  
Name: MCELMO DOME UNIT 10-37-18-N37N18W Number: 10SENE  
County: MONTEZUMA  
Qtr Qtr: SENE Section: 10 Township: 37N Range: 18W Meridian: N  
Latitude: 37.481640 Longitude: -108.812104

**Description of Corrosion Protection**

Gathering flowlines are protected against external corrosion by one of two systems of sacrificial anodes. One utilizes small local anode beds (Sand Canyon, Moqui, Yellow Jacket, Hovenweep), the other uses a large set of deep anodes at central distributed locations (Yellow Jacket partial, Doe Canyon, Cow Canyon, Goodman Point. Both systems employ test stations at intervals along the flow line where the pipe-to-soil voltage is monitored on a minimum annual basis. Repairs, modifications, and adjustments are ten made to return out-of-spec voltage into spec. This can include replacing depleted anode beds, repairing test station connection to the pipe, and adjusting current down individual lines on distributed systems.

**Description of Integrity Management Program**

Kinder Morgan's Integrity Management System consists of annual pressure testing of our gathering lines. The lines are shut in at normal operating pressure and data logged for at least 30 minutes once the pressure has stabilized. Kinder Morgan also conducts audio, visual and olfactory (AVO) inspections of all of Kinder Morgan's flowline Rights-of-Ways.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

Kinder Morgan prefers the open trench construction method. However, Kinder Morgan bores under all perennial water features and prefers to bore under public road crossings. All boring area typically have at least 6-8 feet of cover on the pipeline. In sensitive wildlife areas, Kinder Morgan self imposes timing restrictions while working in sensitive wildlife habitat to avoid critical nesting times or when big game is most vulnerable such as elk in early spring.

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 478119 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**

Location ID: 313572 Location Type: \_\_\_\_\_ Well Site ☐

Name: MCELMO DOME 10-37-18-N37N18W Number: 10SWNE

County: MONTEZUMA No Location ID

Qtr Qtr: SWNE Section: 10 Township: 37N Range: 18W Meridian: N

Latitude: 37.479725 Longitude: -108.817389

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel, Stainless, HDPE Max Outer Diameter:(Inches) 10.000

Bedding Material: Native Materials Date Construction Completed: 09/25/1996

Maximum Anticipated Operating Pressure (PSI): 412 Testing PSI: 412

Test Date: 05/09/2019

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:****FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 478118 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**

Location ID: 313580 Location Type: \_\_\_\_\_ Production Facilities ☐

Name: YE-N37N18W Number: 2SWSE

County: MONTEZUMA No Location ID

Qtr Qtr: SWSE Section: 2 Township: 37N Range: 18W Meridian: N

Latitude: 37.486790 Longitude: -108.805370

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel, HDPE, Stainless Max Outer Diameter:(Inches) 10.000

Bedding Material: Native Materials Date Construction Completed: 06/16/2002

Maximum Anticipated Operating Pressure (PSI): 482

Testing PSI: 482

Test Date: 05/11/2019

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This Form 44 submittal is in regards to the Dec 1, 2020 Registration Update.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/21/2020 Email: Jake\_forsman@kindermorgan.com

Print Name: Jake Forsman Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 11/23/2020

## Conditions of Approval

COA Type

Description

## Attachment Check List

Att Doc Num

Name

402516041

Form44 Submitted

Total Attach: 1 Files

## General Comments

User Group

Comment

Comment Date

Stamp Upon  
Approval

Total: 0 comment(s)

