

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/11/2020

Submitted Date:

11/15/2020

Document Number:

688308999**FIELD INSPECTION FORM**Loc ID 317025 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 35190Name of Operator: GRAYHORSE OPERATING INCAddress: 20 EAST 5TH ST STE 320City: TULSA State: OK Zip: 74103**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ellis, Charles	(918) 382-9201	caellis@grayhorse.net	
Crumley, Tim	(970) 768-5658	tcrumley@tcrumleypumpingse vice.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
234575	WELL	PR	05/01/2017	OW	121-06702	EGGLESTON 1	PR

General Comment:[Routine FIU Inspection](#)[Animal holes in pit berms.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	lease sign on CR 29		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 918-382-9201

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heater Treater	# 1		

Comment:	propane		Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	electric		Date:	
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	#			
Comment:	?		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	See pit info tab			
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			
		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 234575 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	234575	Type:	WELL	API Number:	121-06702	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR. 9/1/2020 production reported to COGCC database. Gas produced: used.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: ☐Pit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: concrete vaultCorrective Action: Date: **Fencing:**Fencing Type: LivestockFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: ☐Oil Accumulation: NO2+ feet Freeboard: YESComment: Animal holes in berms (see attached photo).Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).Date: 01/15/2021**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402532870	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5291377
688309017	Grayhorse Operating Eggleston 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5291361