

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/18/2020

Submitted Date:

11/19/2020

Document Number:

700404266**FIELD INSPECTION FORM**Loc ID 316584 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num:                     **Operator Information:**OGCC Operator Number: 200502Name of Operator: 31 OPERATINGAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	
Pesicka, Conor	970-415-0789	conor.pesicka@state.co.us	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Lindley, Trent		trent.lindley@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286544	WELL	SI	06/01/2020	GW	103-10898	LOVE FEDERAL 17-42	SI

**General Comment:**

A follow up inspection of FIR documents:

- 1) 700402436 dated 7-15-2020.
- 2) 700402932 dated 8-17-2020.
- 3) 700403767 dated 10-6-2020.
- 4) NOAV 402528799 dated 11-9-2020.

The following compliance issues were resolved:

- 1) Weeds on location.

The following compliance issues are uncompleted:

- 1) Tank secondary containment liner has over 15 holes. Photos 5 & 6. Complete by 8-16-2020.
- 2) Acquire MIT. Complete by 9-18-2020.

This is a summary of inspection report 700404266.

**Location**Overall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead access.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
----------	---	----------	------	---------	--------	--

PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Inadequate
Comment:	Tank secondary containment liner has over 15 holes. An attempt was made to patch holes. The patch tape is detaching from the liner.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1).			Date: 08/16/2020

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					
	Date:				

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:				
Corrective Action:				
	Date:			

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**Facility ID: 286544 Type: WELL API Number: 103-10898 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Last recorded notable production October 2017.

Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 09/18/2020

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				
Ditches						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700404267	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5294826">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5294826</a>