

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/18/2020

Submitted Date:

11/19/2020

Document Number:

700404266

FIELD INSPECTION FORM

 Loc ID 316584 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 200502
 Name of Operator: 31 OPERATING
 Address: 3021 RIDGE RD #156
 City: ROCKWALL State: TX Zip: 75032
Findings:

- 5 Number of Comments
 2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	
Pesicka, Conor	970-415-0789	conor.pesicka@state.co.us	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Lindley, Trent		trent.lindley@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286544	WELL	SI	06/01/2020	GW	103-10898	LOVE FEDERAL 17-42	SI

General Comment:

A follow up inspection of FIR documents:

- 1) 700402436 dated 7-15-2020.
- 2) 700402932 dated 8-17-2020.
- 3) 700403767 dated 10-6-2020.
- 4) NOAV 402528799 dated 11-9-2020.

The following compliance issues were resolved:

- 1) Weeds on location.

The following compliance issues are uncompleted:

- 1) Tank secondary containment liner has over 15 holes. Photos 5 & 6. Complete by 8-16-2020.
- 2) Acquire MIT. Complete by 9-18-2020.

This is a summary of inspection report 700404266.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#				corrective date
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	# 2				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment: Bradenhead access.					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Inadequate
Comment:	<p>Tank secondary containment liner has over 15 holes. An attempt was made to patch holes. The patch tape is detaching from the liner.</p>			
Corrective Action:	<p>Repair or install berms or other secondary containment devices per Rule 906.d.(1).</p>			Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:					
Corrective Action:					Date:

Venting:

Yes/No					
Comment:					
Corrective Action:					Date:

Flaring:

Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 286544 Type: WELL API Number: 103-10898 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last recorded notable production October 2017.
Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 09/18/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				
Ditches						

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700404267	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5294826