

Company: Caerus Operating LLC

Well: NPR 13A-8-596

Field: Grand Valley

County: Garfield State: Colorado

Resistivity

Array Induction

County:	Garfield		
Field:	Grand Valley		
Location:	NESW		
Well:	NPR 13A-8-596		
Company:	Caerus Operating LLC		
Location:			
NESW		Elev.: K.B. 7828.00 ft	
2514 FSL & 2566 FWL		G.L. 7798.00 ft	
Lat/Long: 39.629194/-108.193097		D.F. 7828.00 ft	
Permanent Datum:	Ground Level	Elev.: 7798.00 f	
Log Measured From:	Kelly Bushing	30.00 ft above Perm.Datum	
Drilling Measured From:	Kelly Bushing		
API Serial No.	Section: 8	Township: 5S	Range: 96W
05-045-23978			

Logging Date 21-Apr-2019

Run Number 1A

Depth Driller 8780.00 ft

Schlumberger Depth 8679.00 ft

Bottom Log Interval 8679.00 ft

Top Log Interval 2500.00 ft

Casing Driller Size @ Depth 9.625 in @ 2509.00 ft

Casing Schlumberger 2509 ft

Bit Size 8.75 in

Type Fluid In Hole Water

Density Viscosity 9.5 lbm/gal 59 s

Fluid Loss PH 9

MUD Source of Sample Active Tank

RM @ Meas Temp 0.2 ohm.m @ 68 degF

RMF @ Meas Temp 0.15 ohm.m @ 68 degF

RMC @ Meas Temp

Source RMF RMC

RM @ BHT RMF @ BHT 0.07 @ 212 0.05 @ 212

Max Recorded Temperatures

Circulation Stopped 179.6 degF

Logger on Bottom 21-Apr-2019 08:00:00

Unit Number 21-Apr-2019 12:30:00

Recorded By 9108 Evan Grzecki

Witnessed By Jarvis

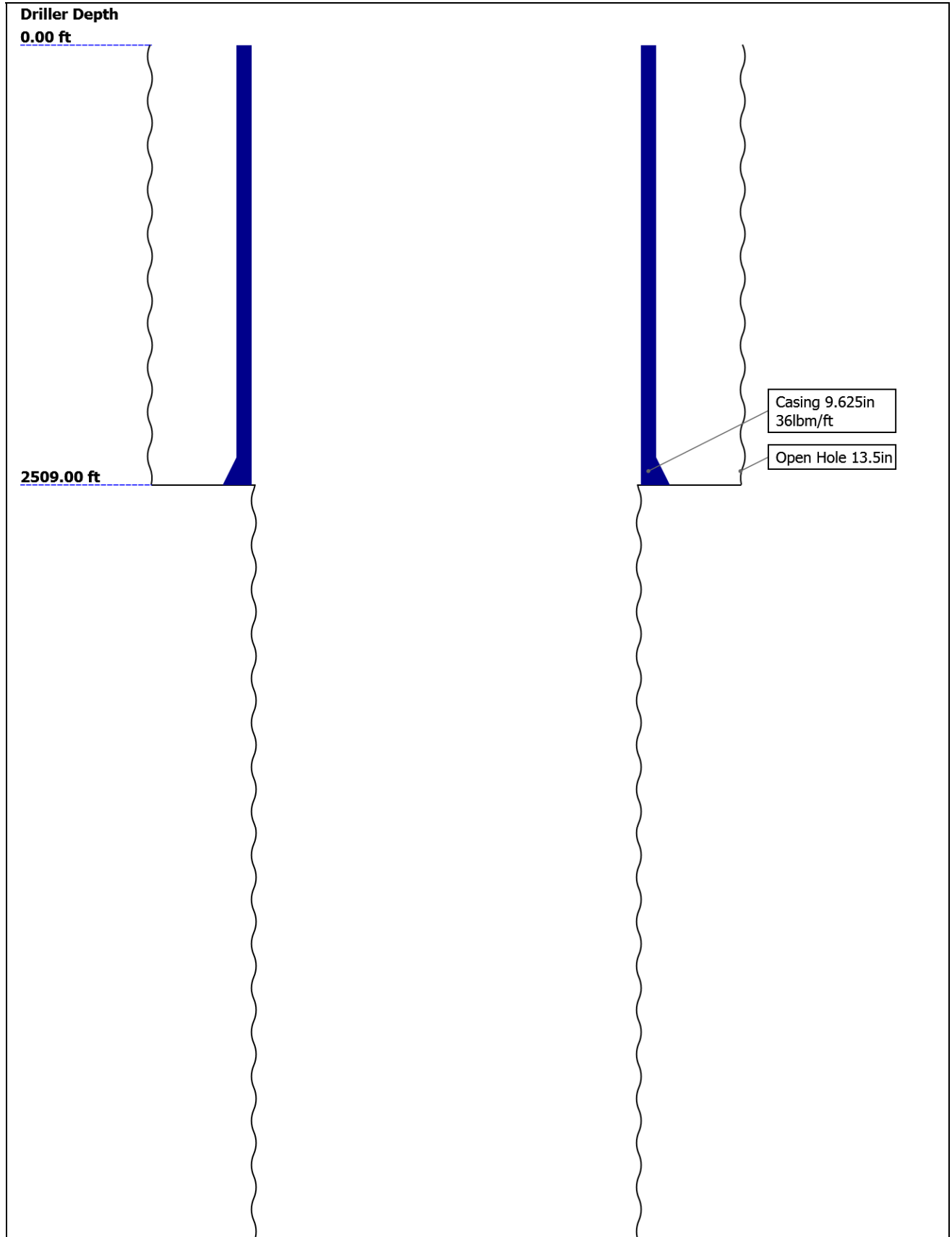
Disclaimer

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## Well Sketch





## Borehole Size/Casing/Tubing Record

Bit						
Bit Size ( in )	13.5	8.75				
Top Driller ( ft )	0	2509				
Top Logger ( ft )	0	2509				
Bottom Driller ( ft )	2509	8780				
Bottom Logger ( ft )	2509	8679				
Casing						
Size ( in )	9.625					
Weight ( lbm/ft )	36					
Inner Diameter ( in )	8.921					
Grade	N/A					
Top Driller ( ft )	0					
Top Logger ( ft )	0					
Bottom Driller ( ft )	2509					
Bottom Logger ( ft )	2509					

## Remarks and Equipment Summary

1A: Toolstring				1A: Remarks	
Equip name	Length	MP name	Offset	Thank you for choosing Schlumberger!	
PEH-EFA	102.26			Log run for formation evaluation	
AH-317-TB	99.9			Sonic and Resistivity tools run centralized; Neutron and Density tools run eccentered	
TBCCL-A	98.83			Matrix: Sandstone	
TBCCL-A				MDEN: 2.68g/cc	
TBDOT-BA	97.12	CCL	97.12	Crew: Juceiin Flores, Robert Stelter, Kevin Mattson	
TBHO-BA	93.63				

SAH-TB 87.69

TBAT-AA[2] 85.35

TBAT-AA[1] 79.23

TMG-A:102 73.1

Gamma-Ray 72.31

TILE-AB 66.97

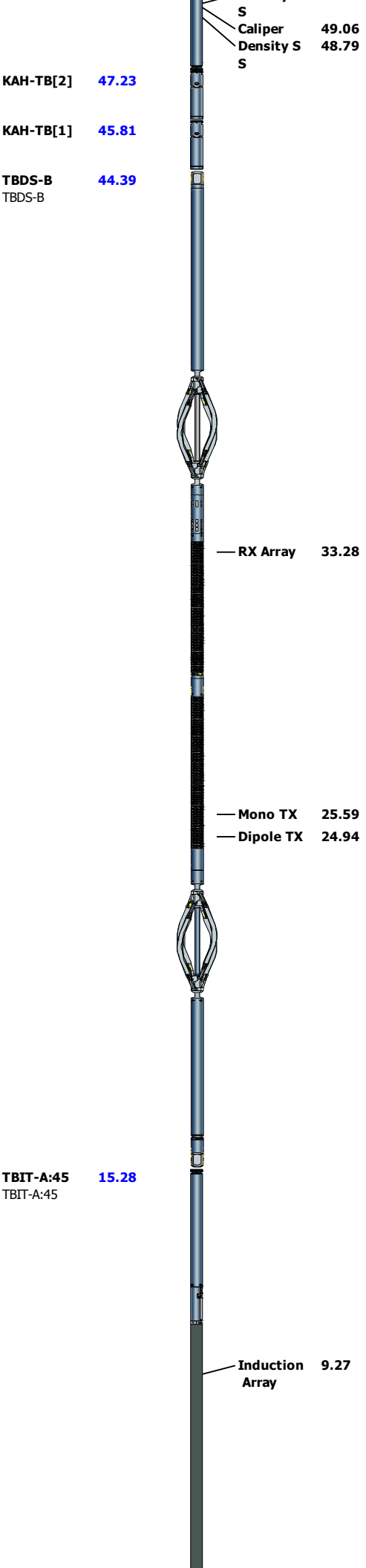
Status 66.97

TBN-B:58 62.47  
TBN-B:58  
NNLS-EWA:  
5975

Neutron Porosity 60.17

TBD-B:28 57.71  
TBD-B:28  
GGLS-FZ:339  
8

Density L 49.18



TOOL\_ZERO  
Lengths are in ft  
Maximum Outer Diameter = 2.125 in  
Line: Sensor Location, Value: Gating Offset  
All measurements are relative to TOOL\_ZERO

1A

Integration Summary

Output Channel(s)	Output Description	Input Parameter	Output Value	Unit
ICV	Integrated Cement Volume	GCSE_UP_PASS, FCD	1898.04	ft3
IHV	Integrated Hole Volume	GCSE_UP_PASS	2580.15	ft3

Software Version

Acquisition System	Version
Maxwell 2018 SP2	8.2.102758.3100

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
1A	Log[1]:Up	Up	583.58 ft	8688.48 ft	21-Apr-2019 6:29:20 AM	21-Apr-2019 1:32:00 PM	ON	0.00 ft	Yes

All depths are referenced to toolstring zero

Log

Company:Caerus Operating LLC Well:NPR 13A-8-596  
1A: Log[1]:Up:S014

Description: ThruBit\_TBI\_2ft\_RM Format: Log ( ThruBit\_TBI\_2ft\_RM ) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 27-Apr-2019 13:13:14

—IHV\_RM - Integrated Hole Volume every 10.00 (ft3)  
—IHV\_RM - Integrated Hole Volume every 100.00 (ft3)

TIME\_1900 - Time Marked every 60.00 (s)

—ICV\_RM - Integrated Cement Volume every 10.00 (ft3)  
—ICV\_RM - Integrated Cement Volume every 100.00 (ft3)

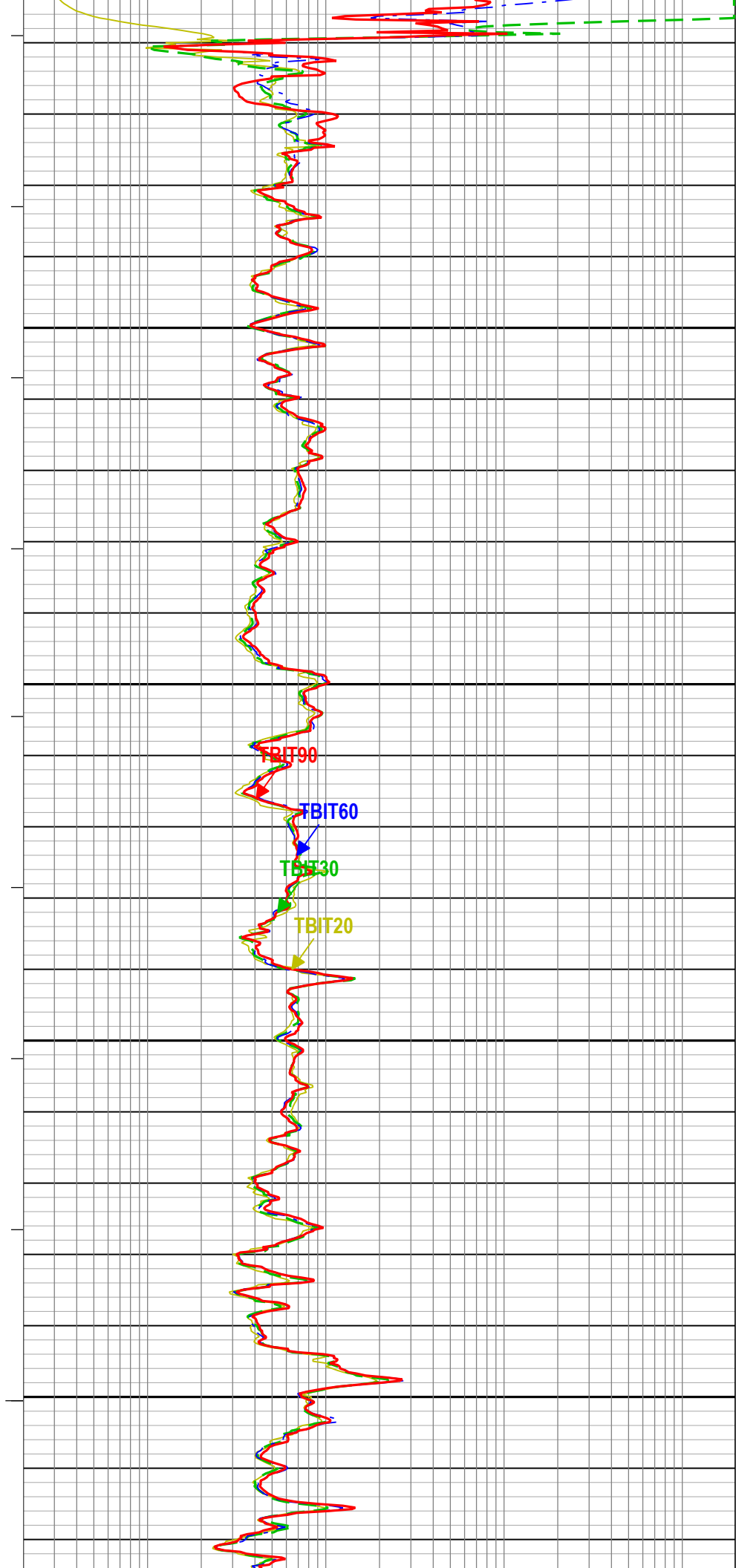
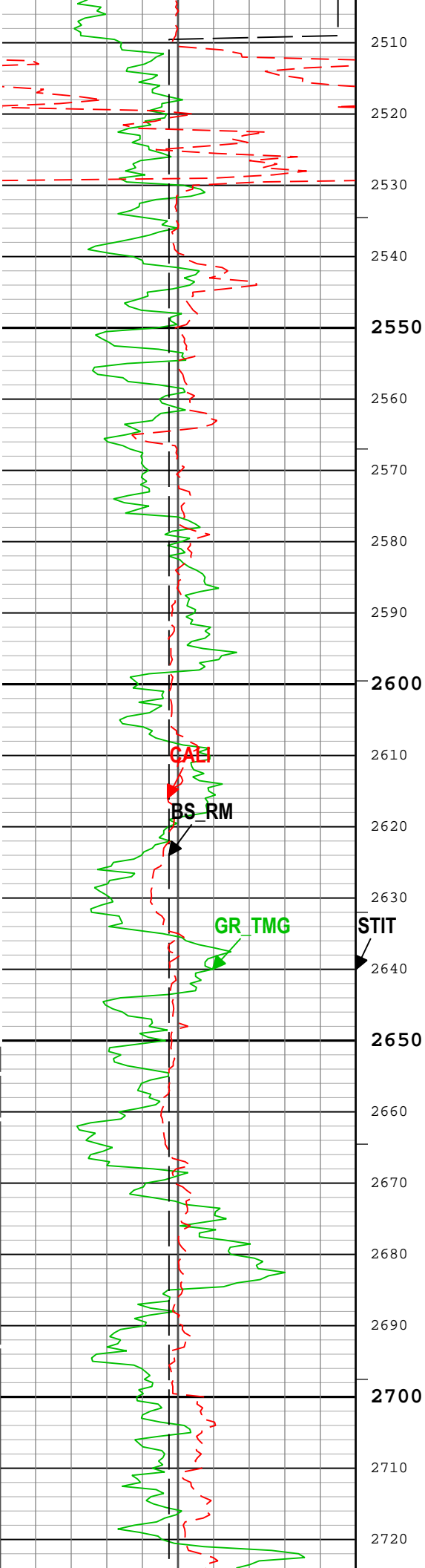
Cable Tension (TENS)		
10000	lbf	0

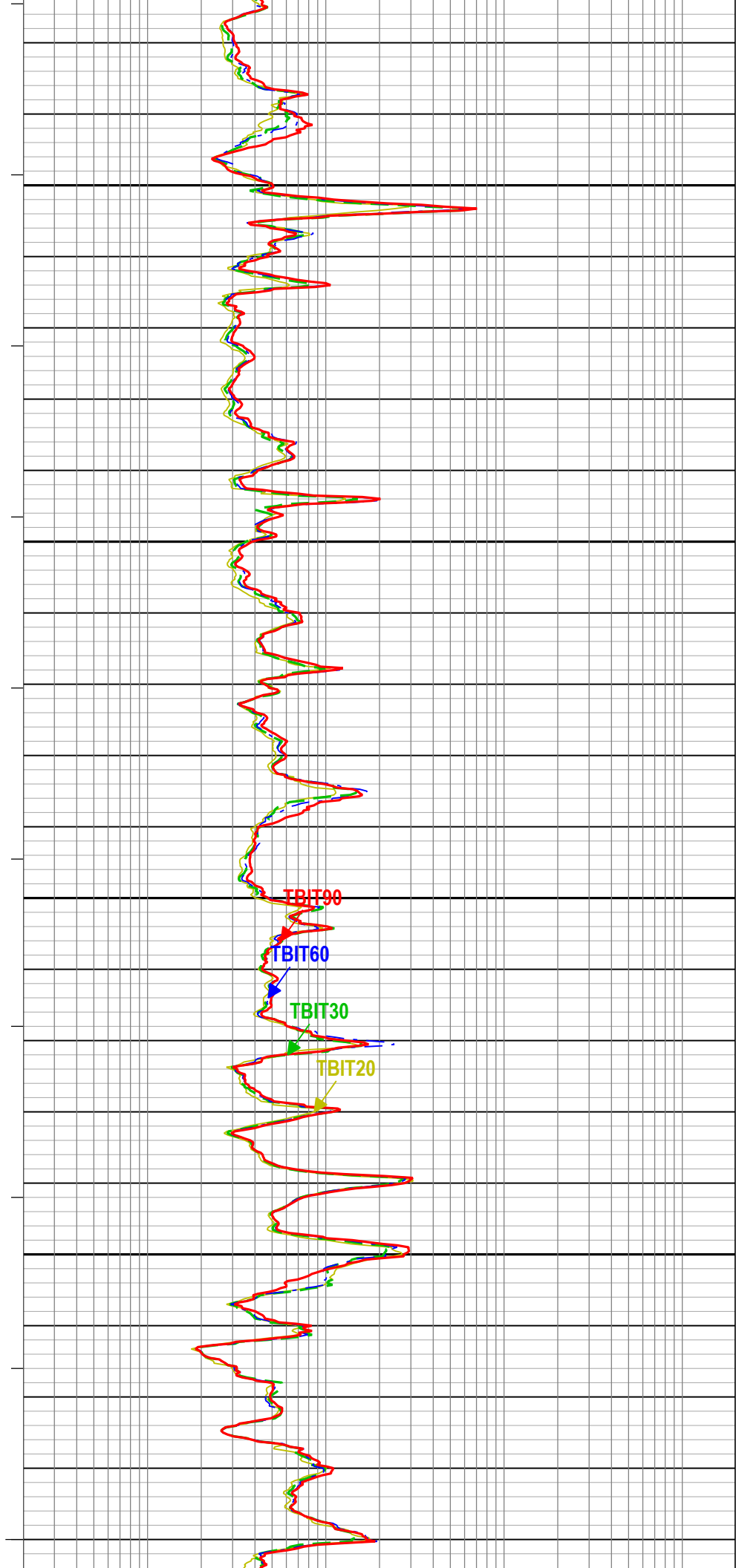
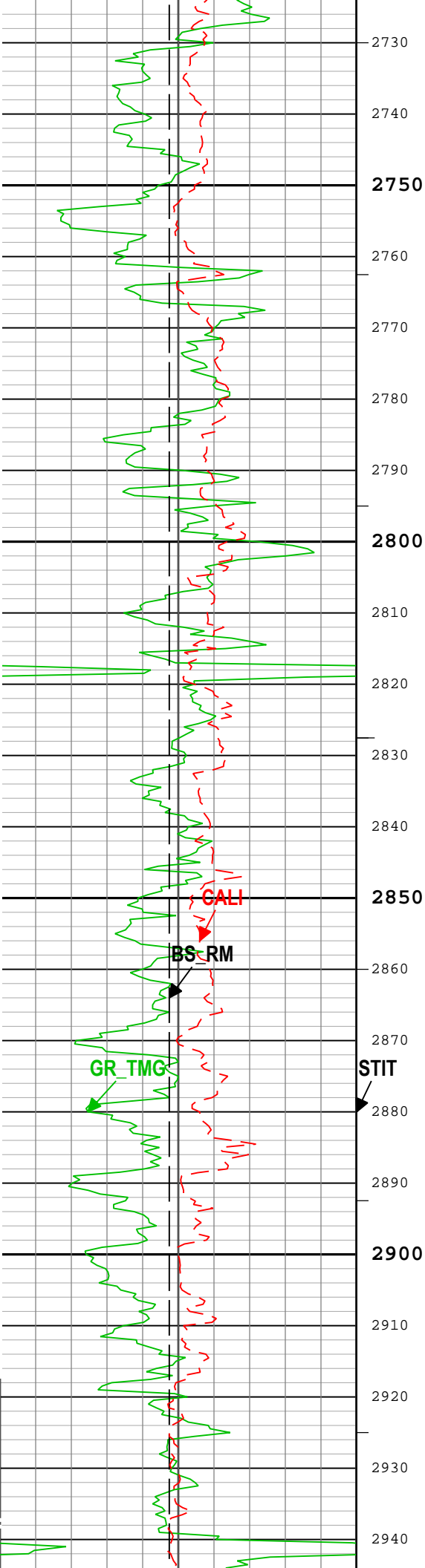
Thrubit Induction Array Two Foot Resistivity at 20 inch depth of investigation (TBIT20) TBIT-A RM		
0.2	ohm.m	2000
Thrubit Induction Array Two Foot Resistivity at 30 inch depth of investigation (TBIT30) TBIT-A RM		
0.2	ohm.m	2000
Thrubit Induction Array Two Foot Resistivity at 60 inch depth of investigation (TBIT60) TBIT-A RM		
0.2	ohm.m	2000
Thrubit Induction Array Two Foot Resistivity at 90 inch depth of investigation (TBIT90) TBIT-A RM		
0.2	ohm.m	2000

Calibrated Gamma Ray (GR_TMG) TMG-A RM		
0	gAPI	200
Bit Size (BS_RM) RM		
4	in	14
Caliper (CALI) TBD-B RM		
4	in	14

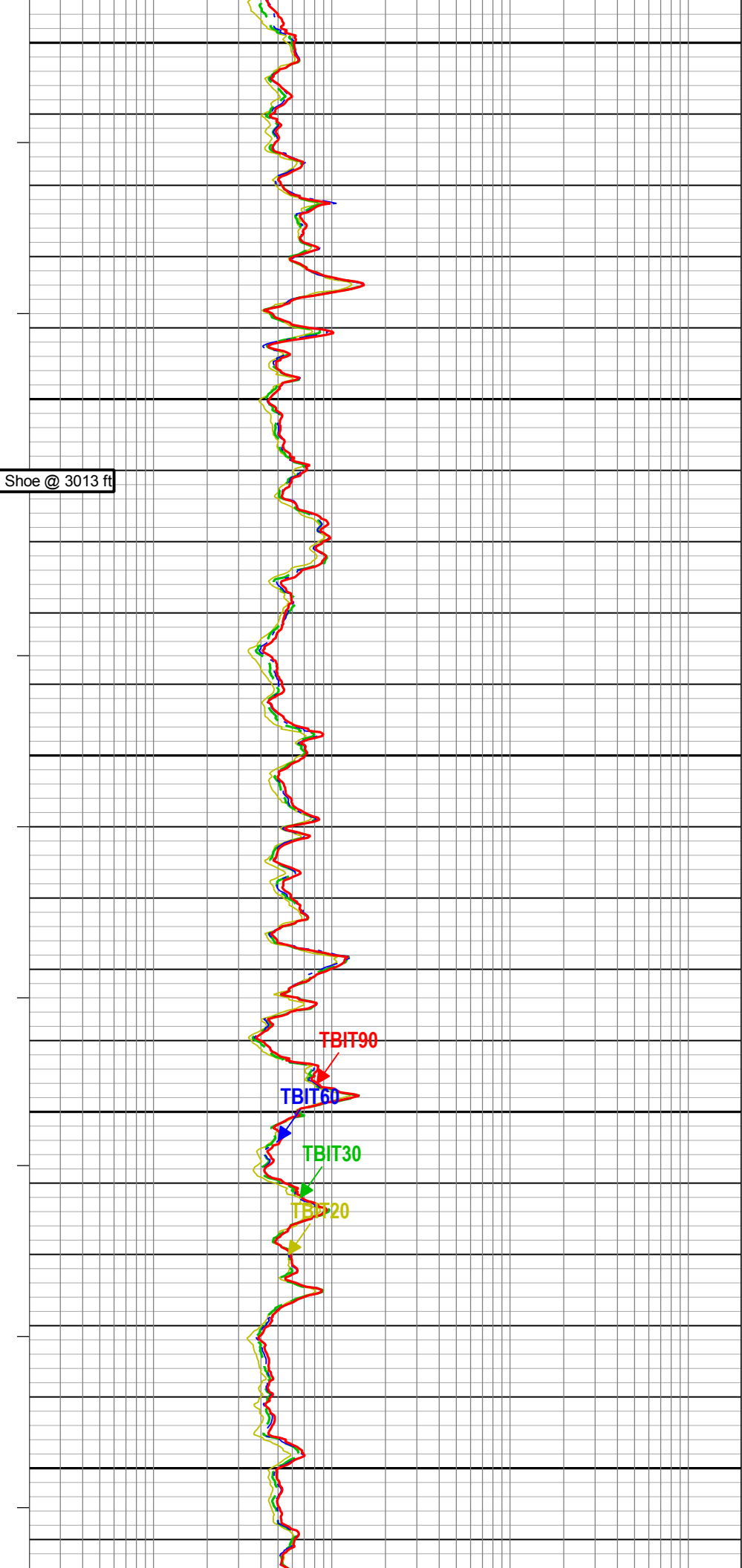
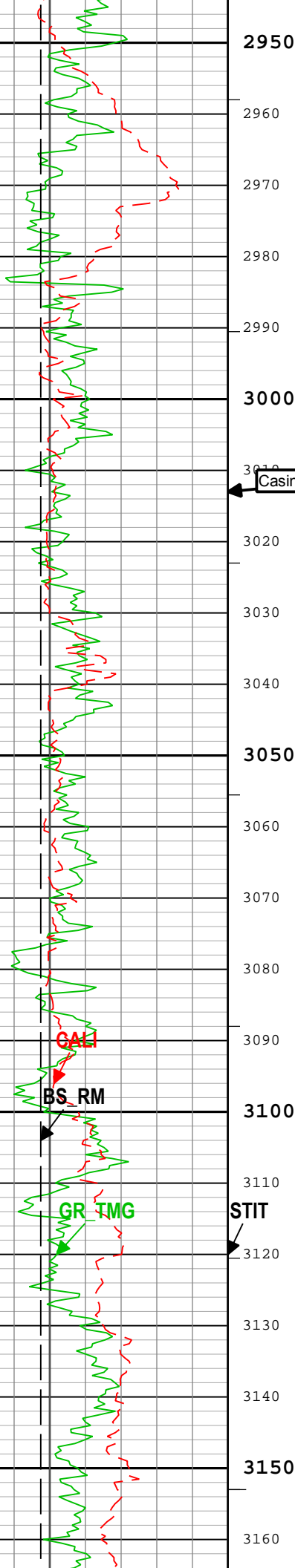
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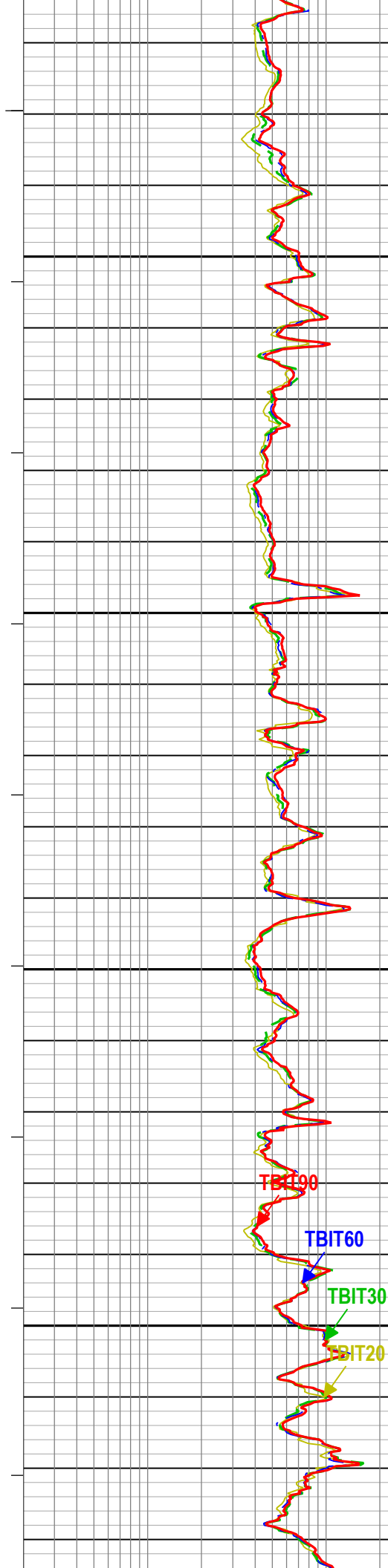
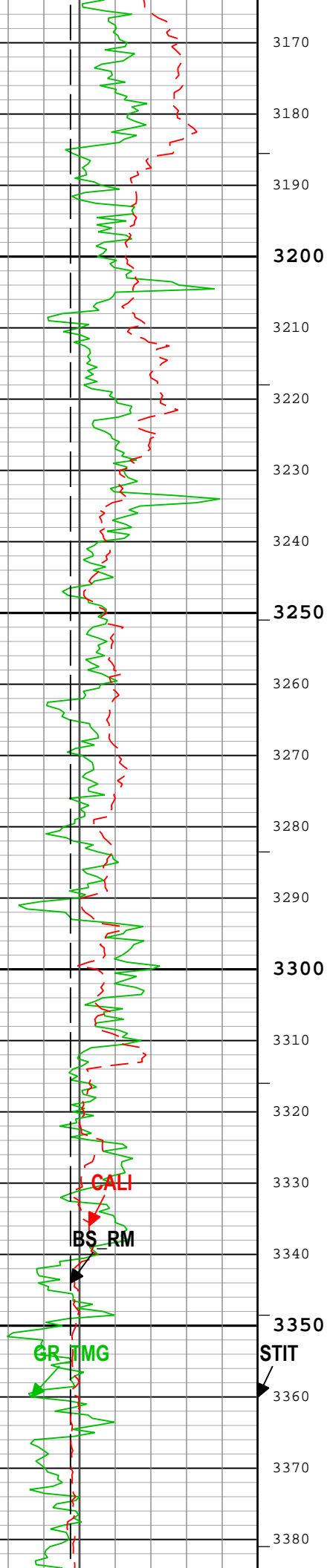
0 ft 50

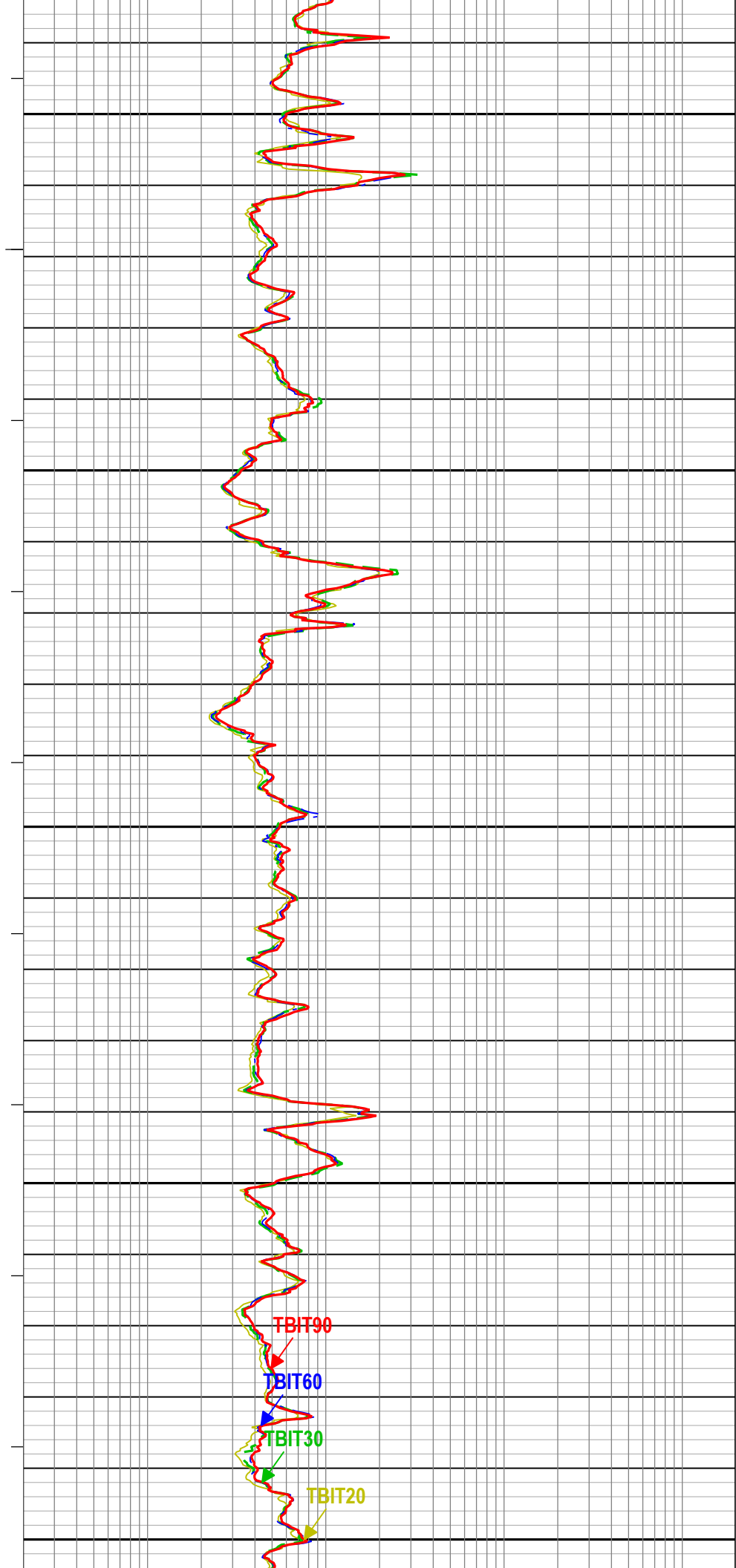
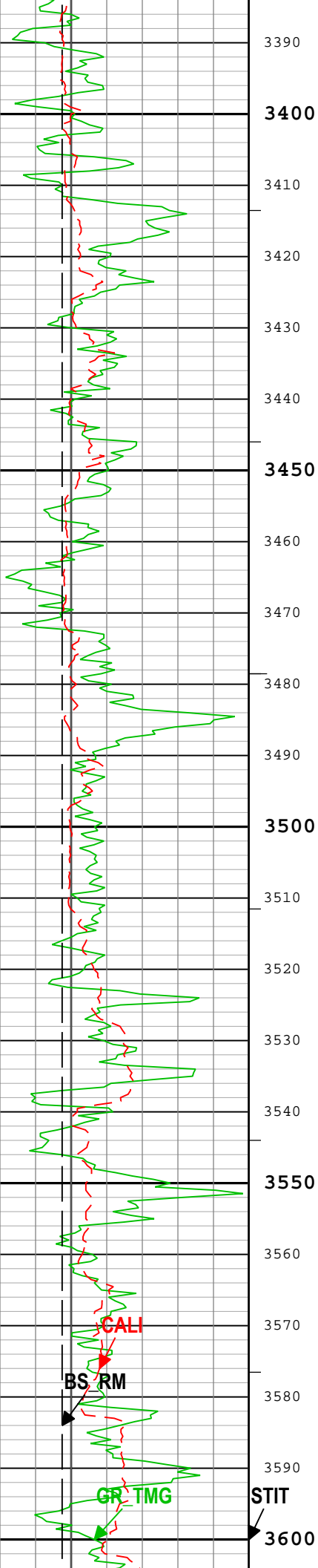


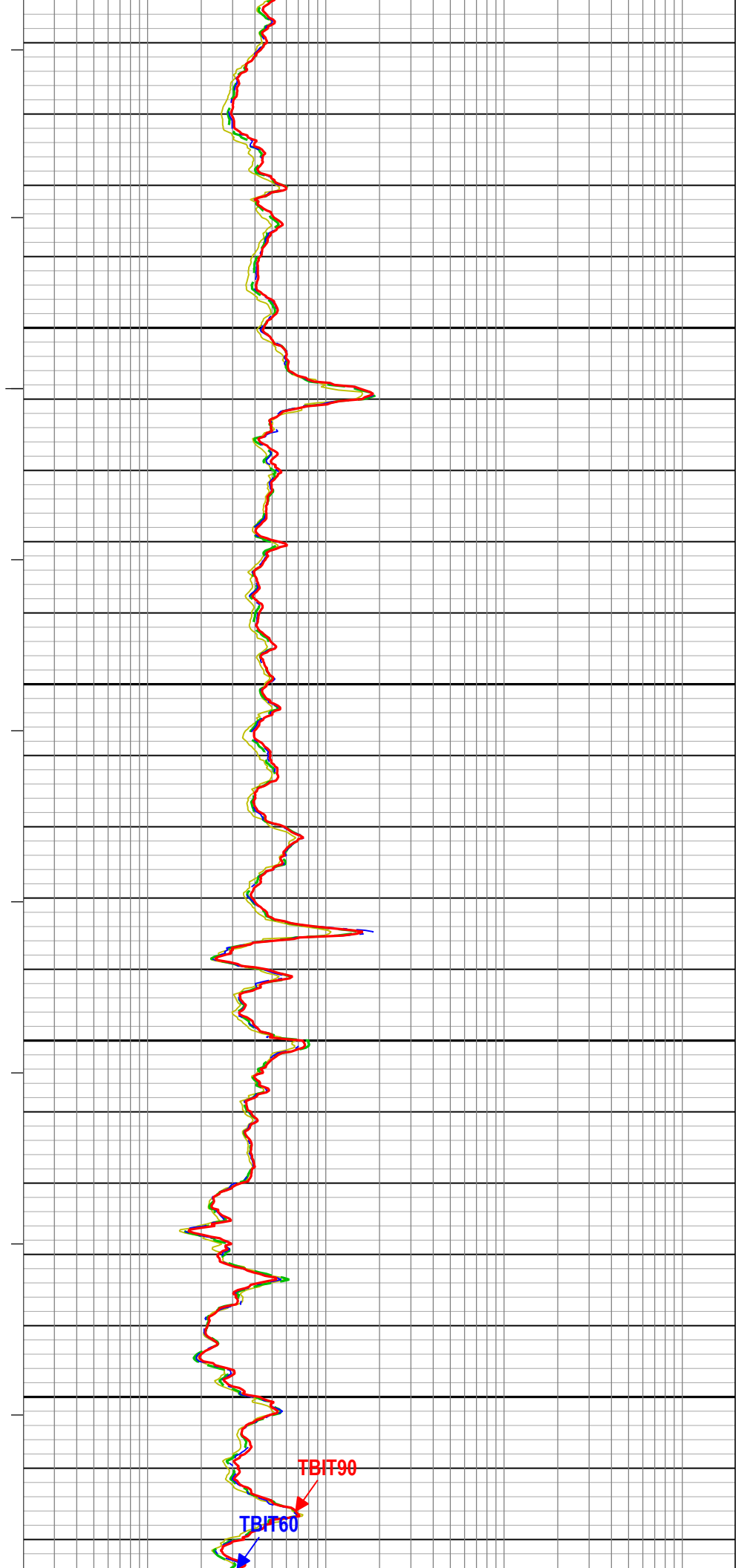
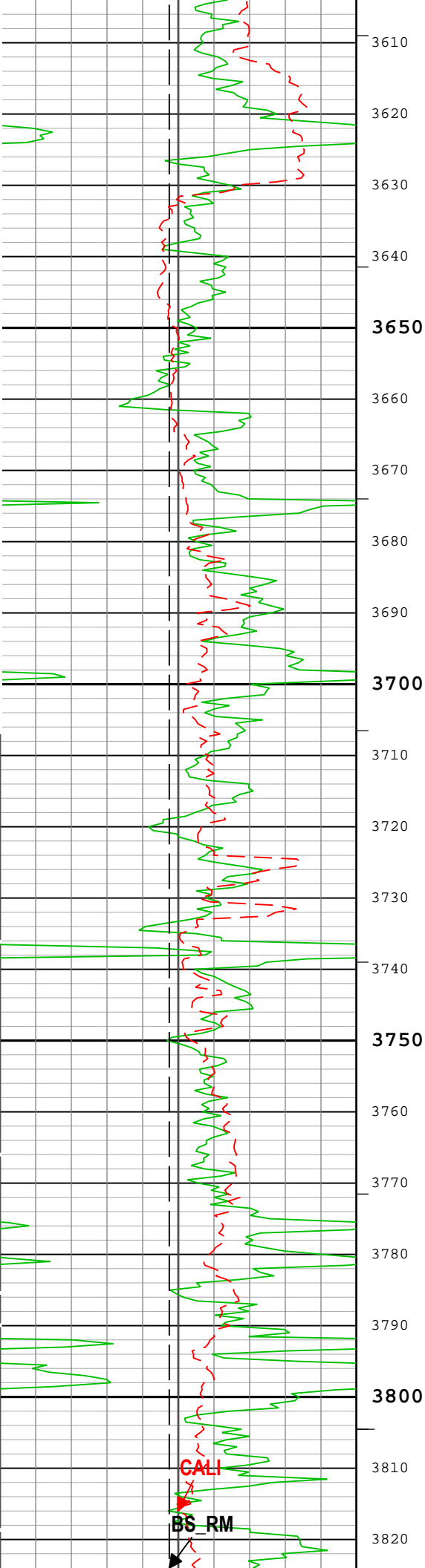


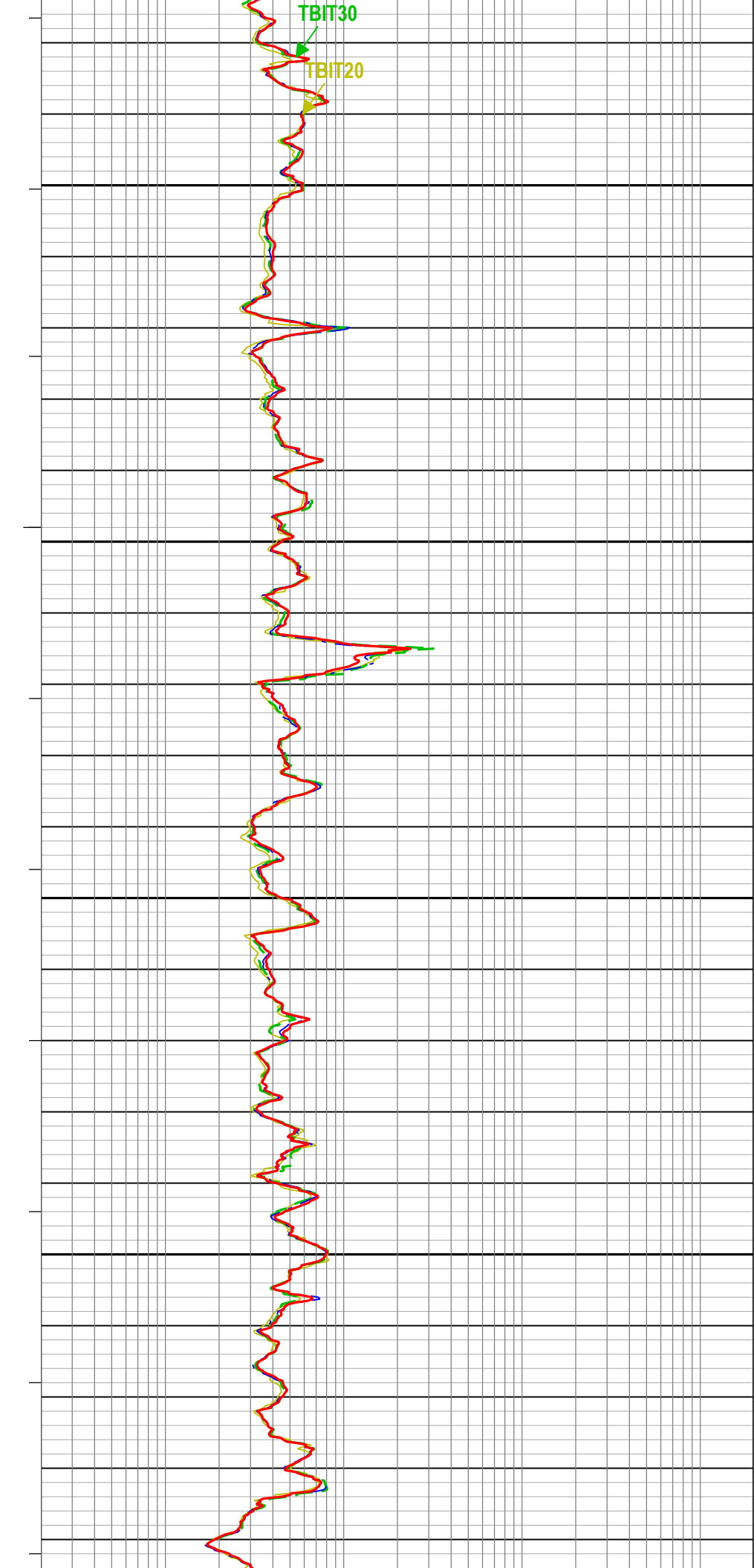
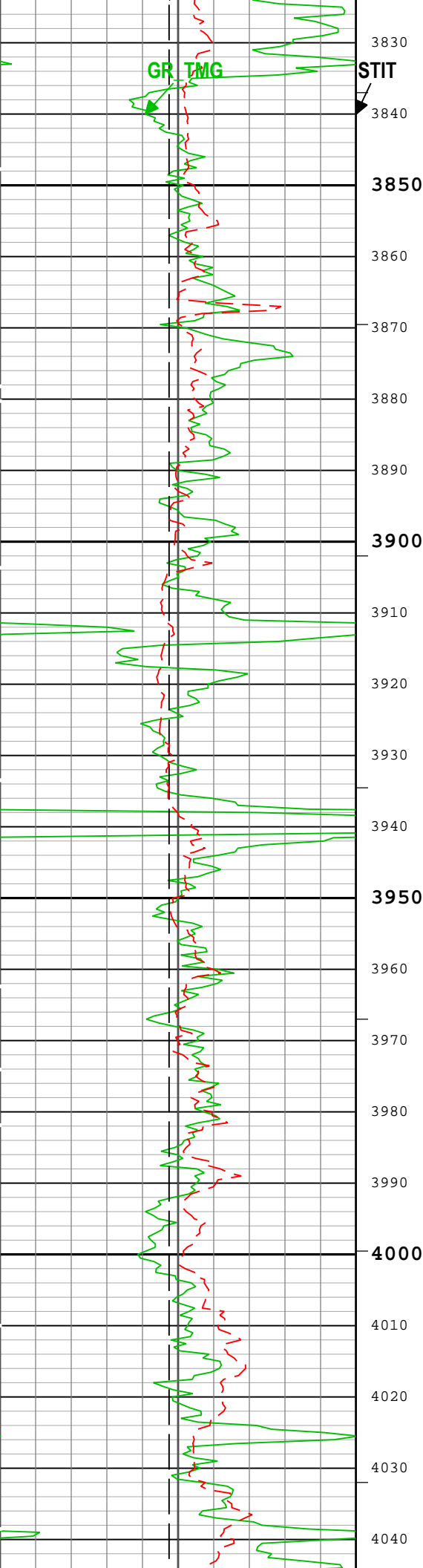


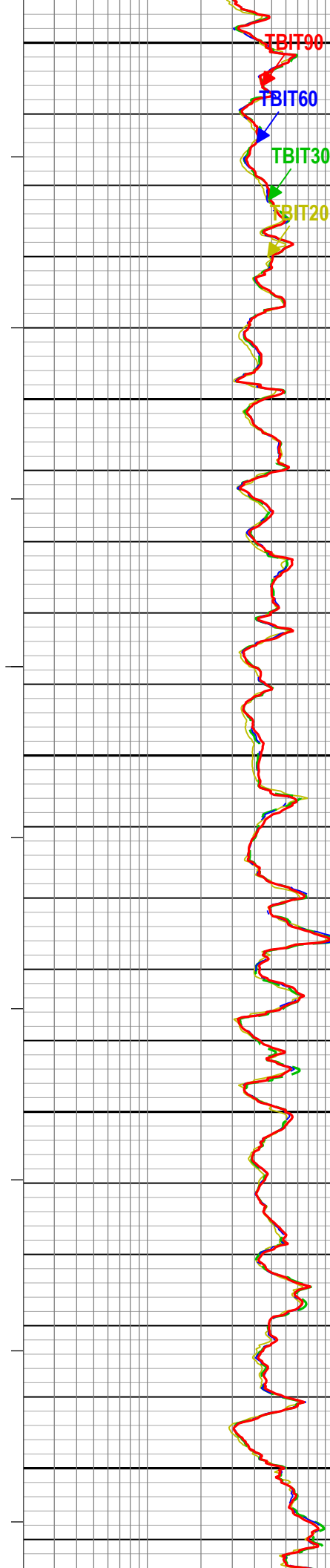
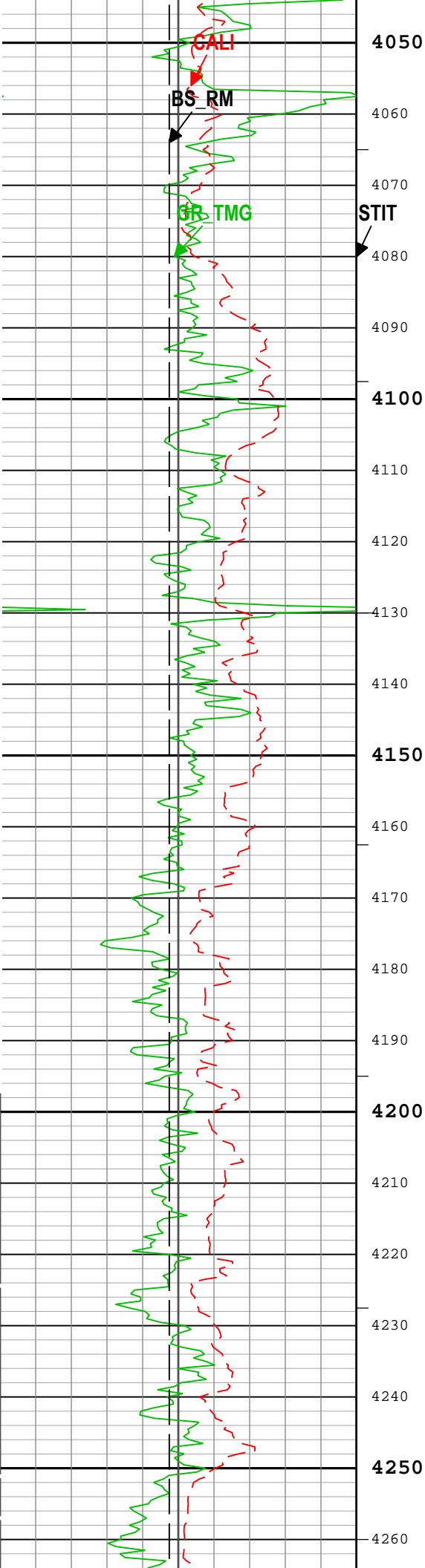


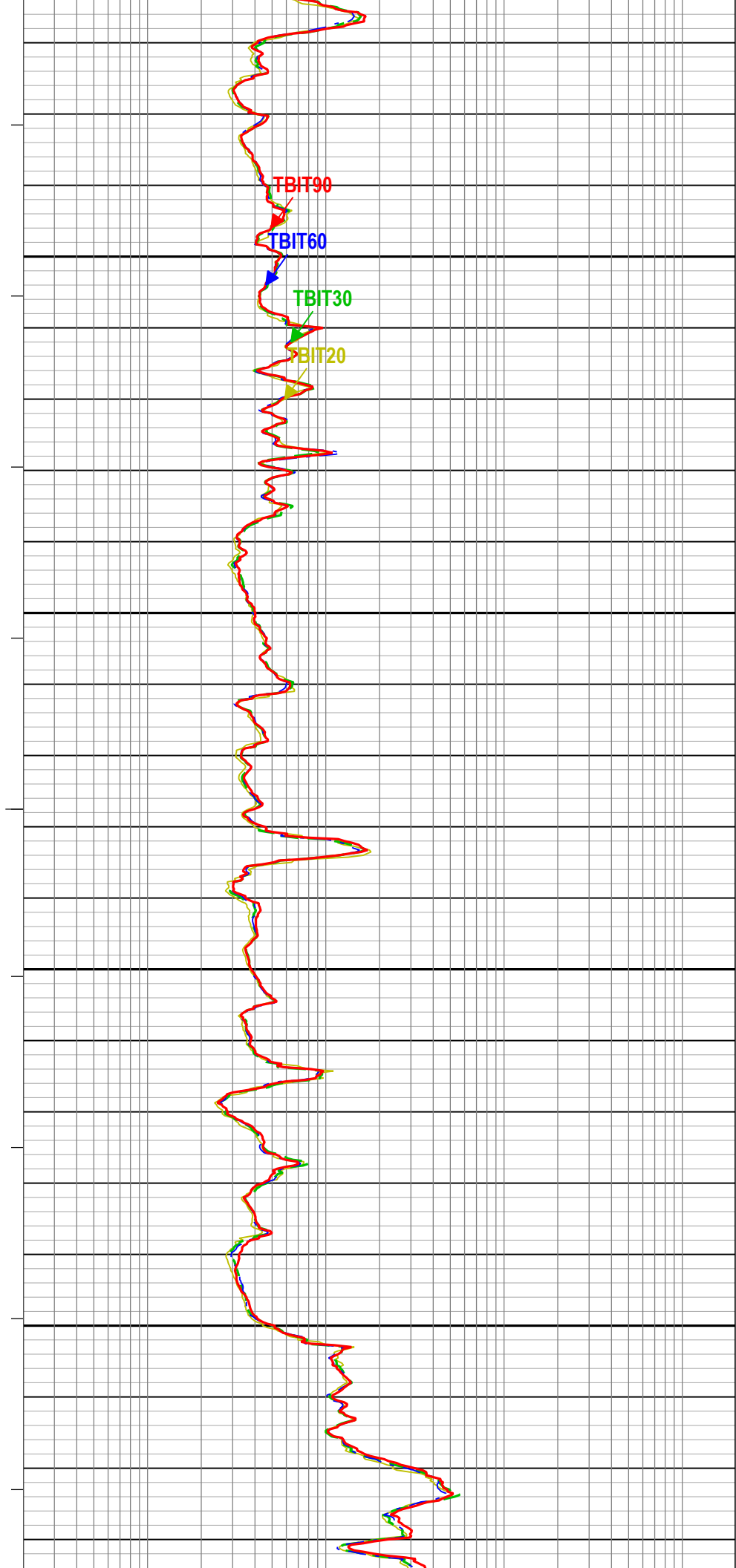
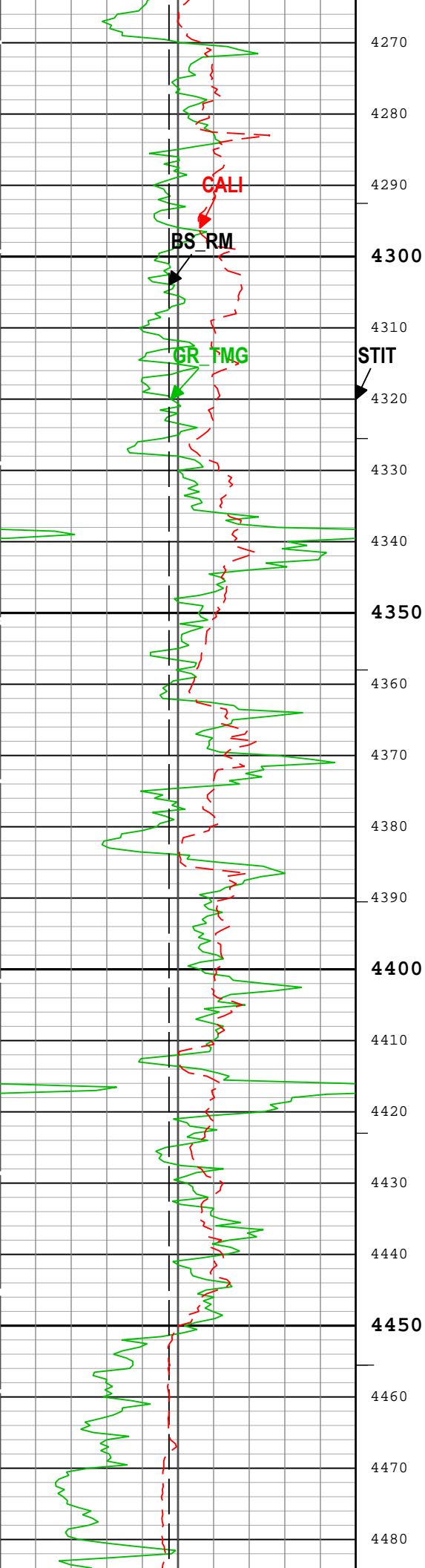


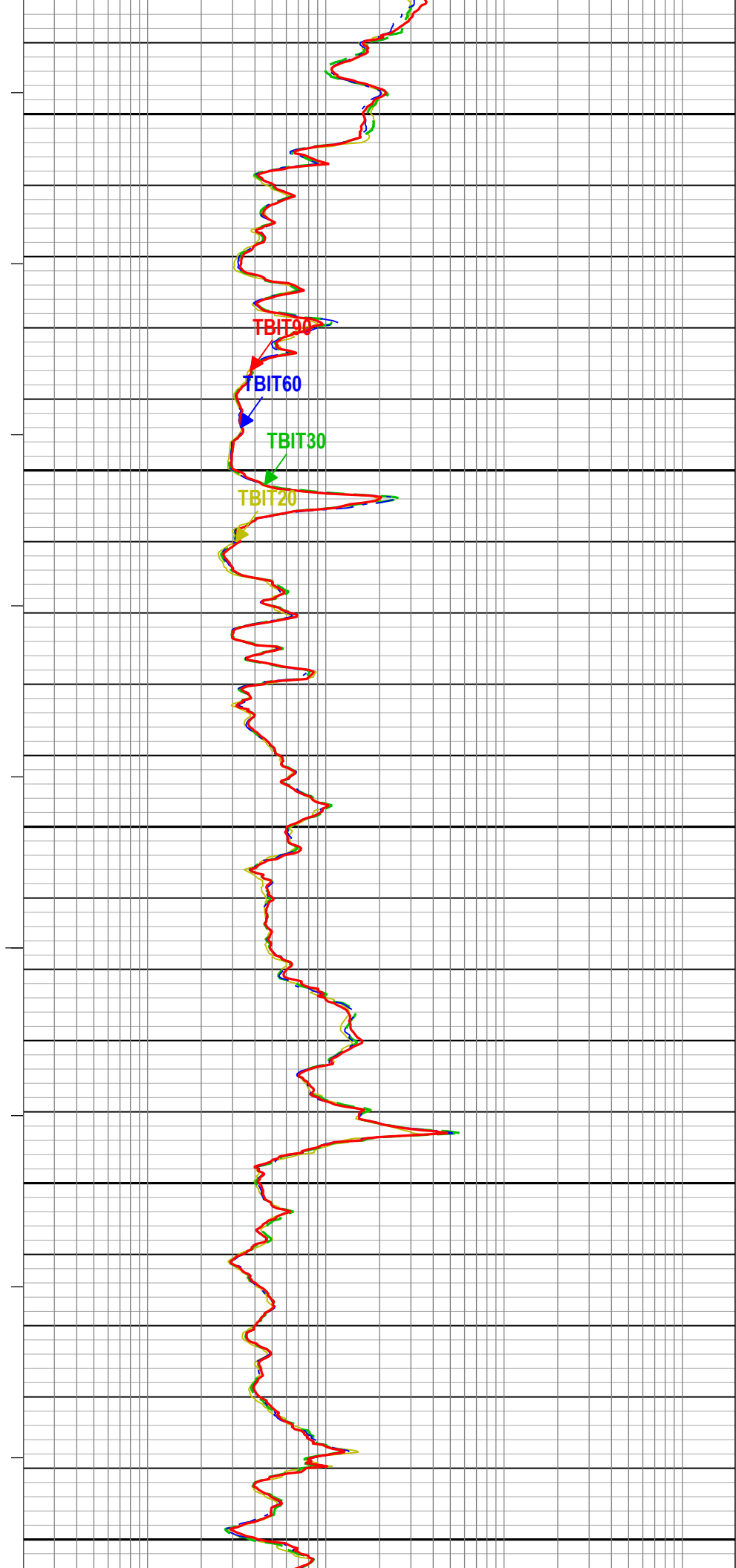
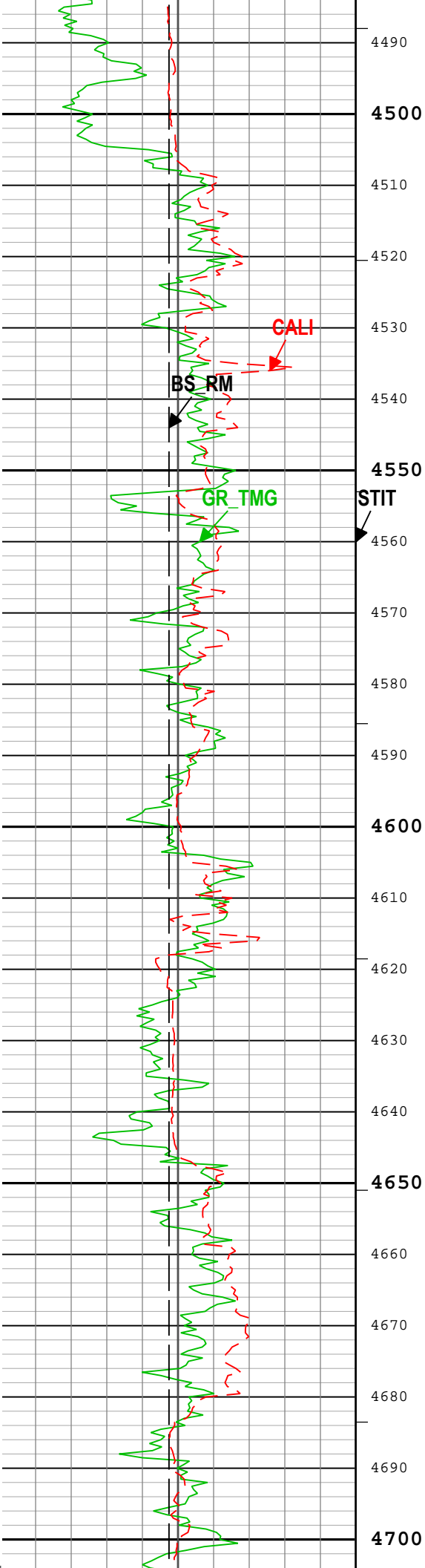




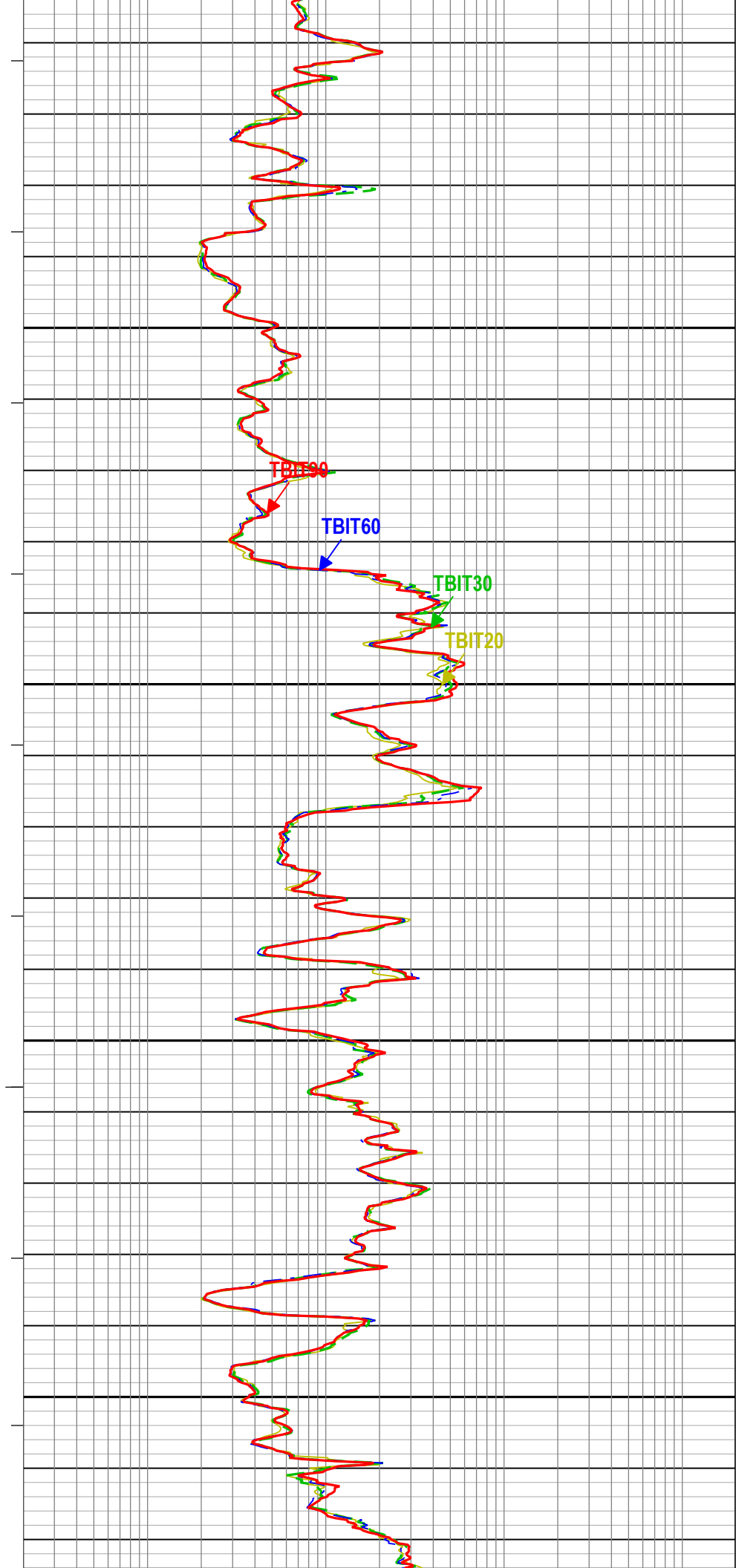
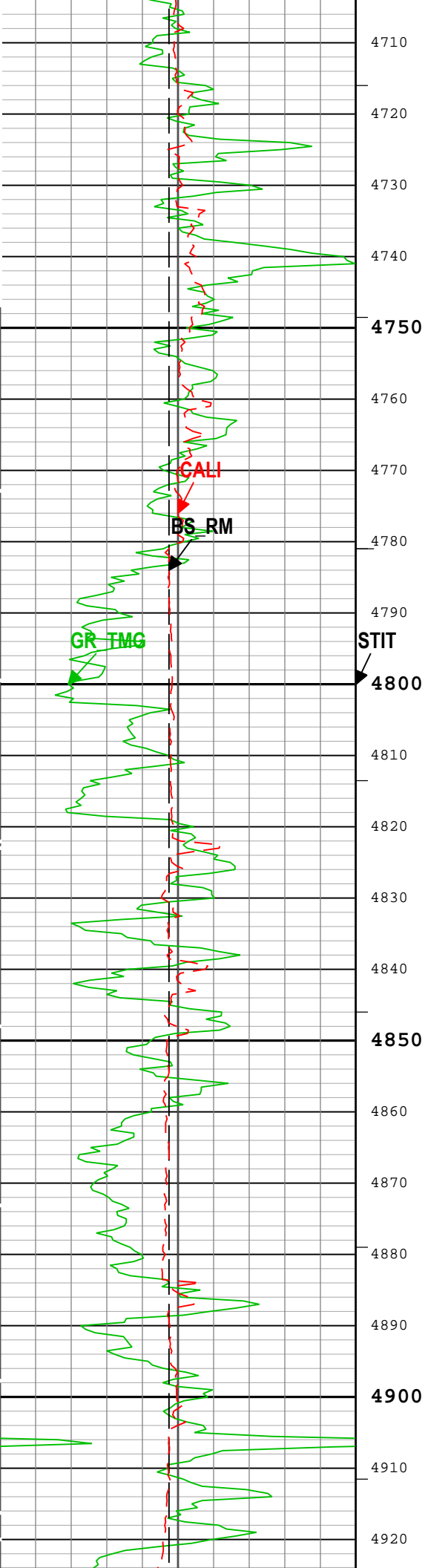


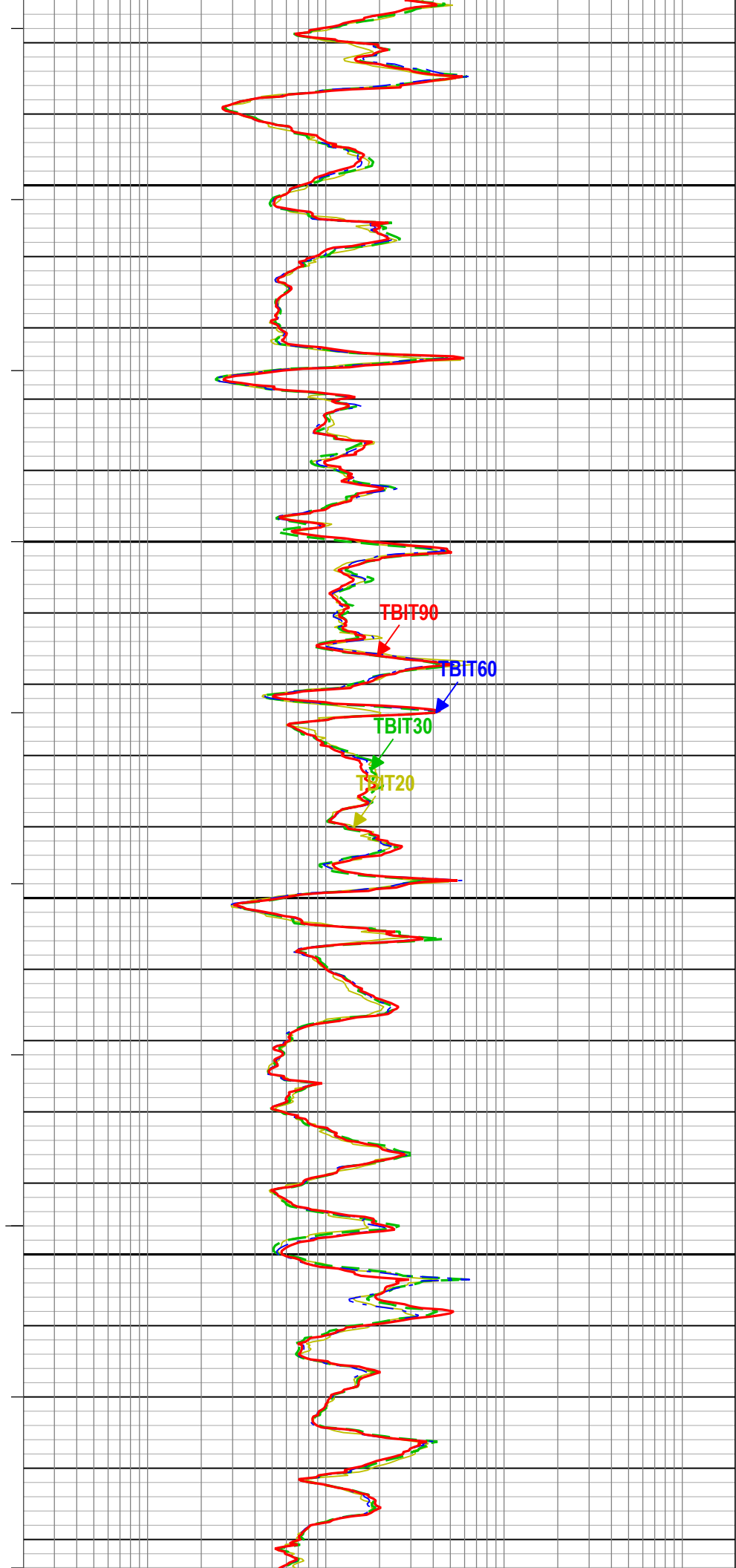
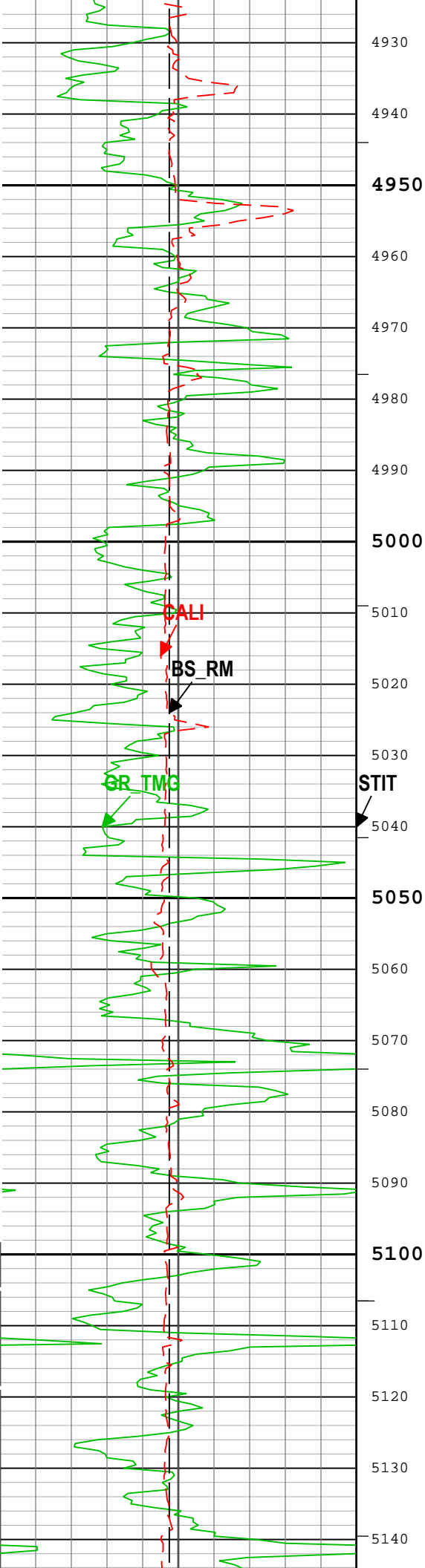


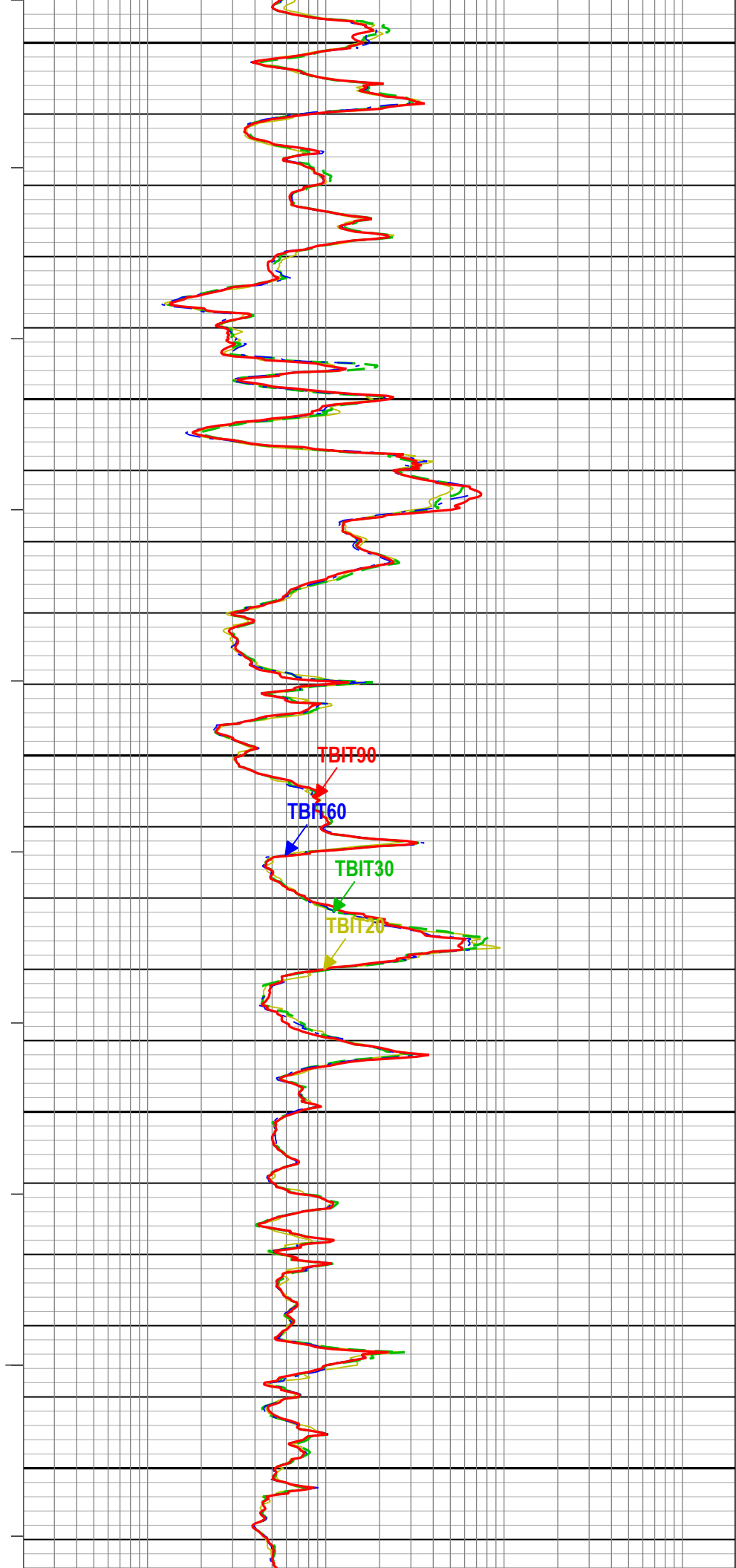
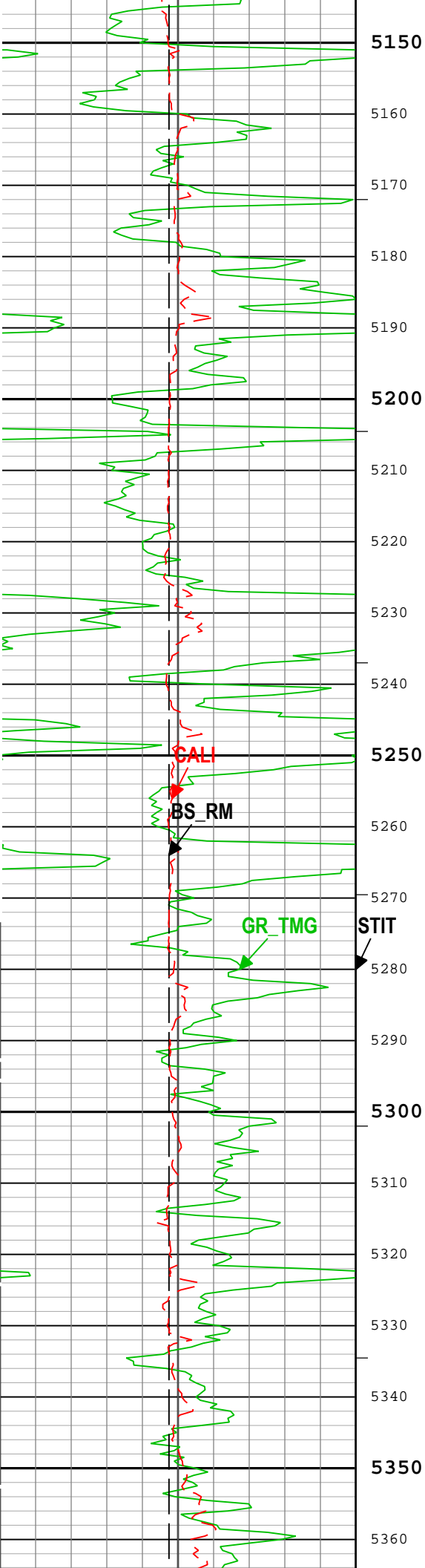


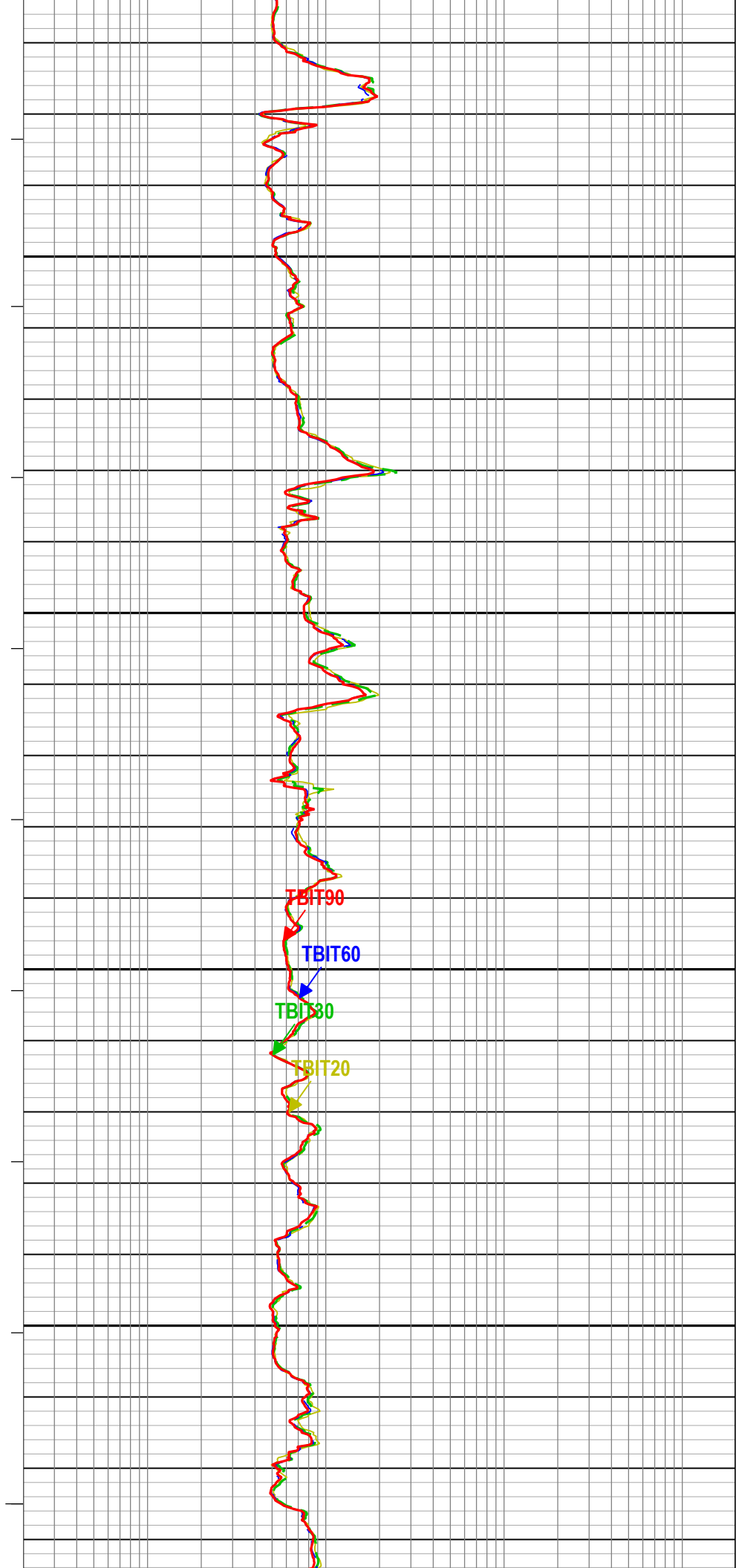
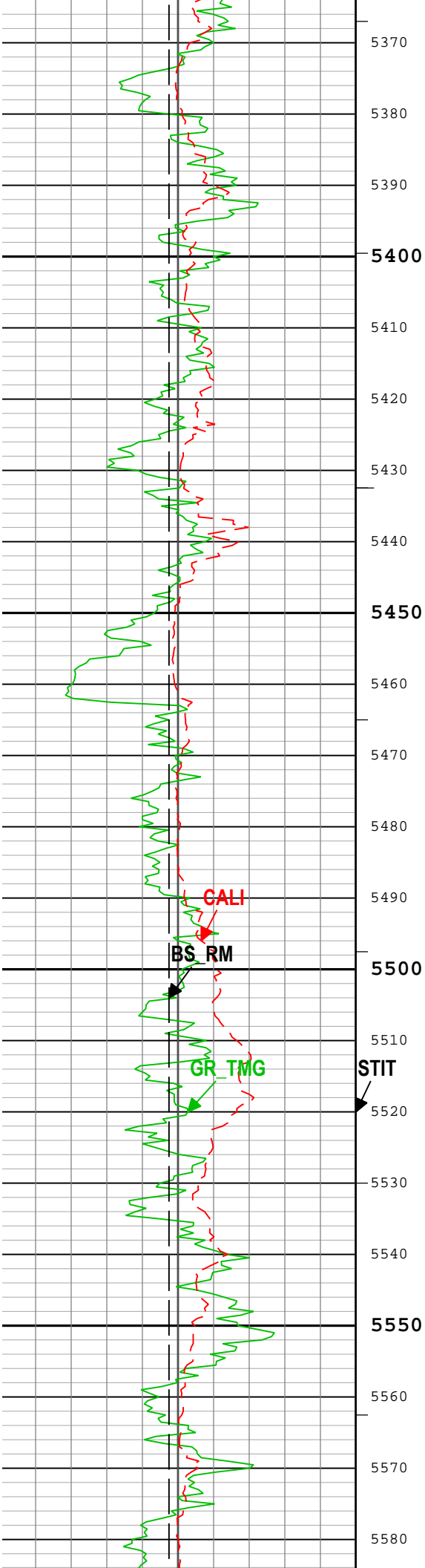


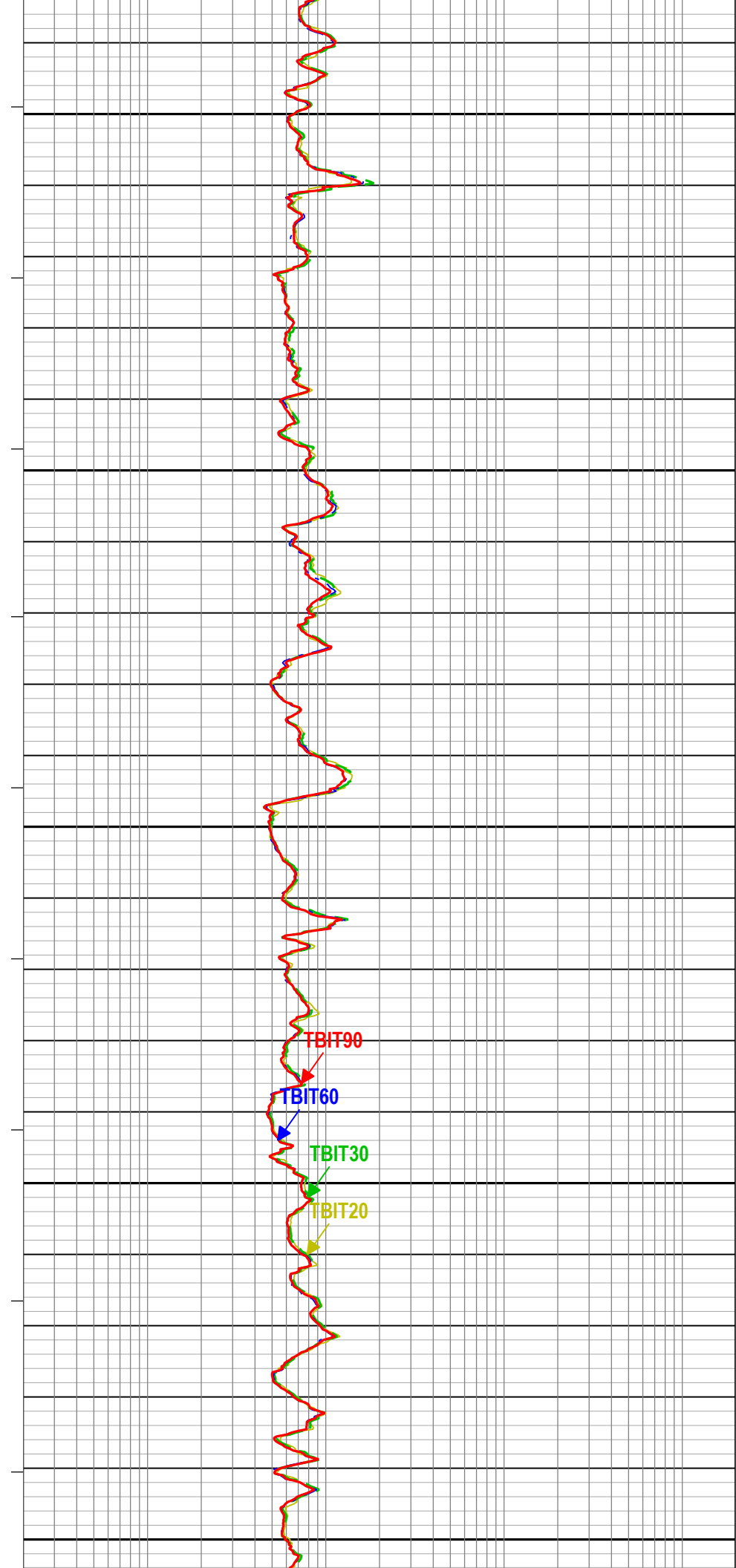
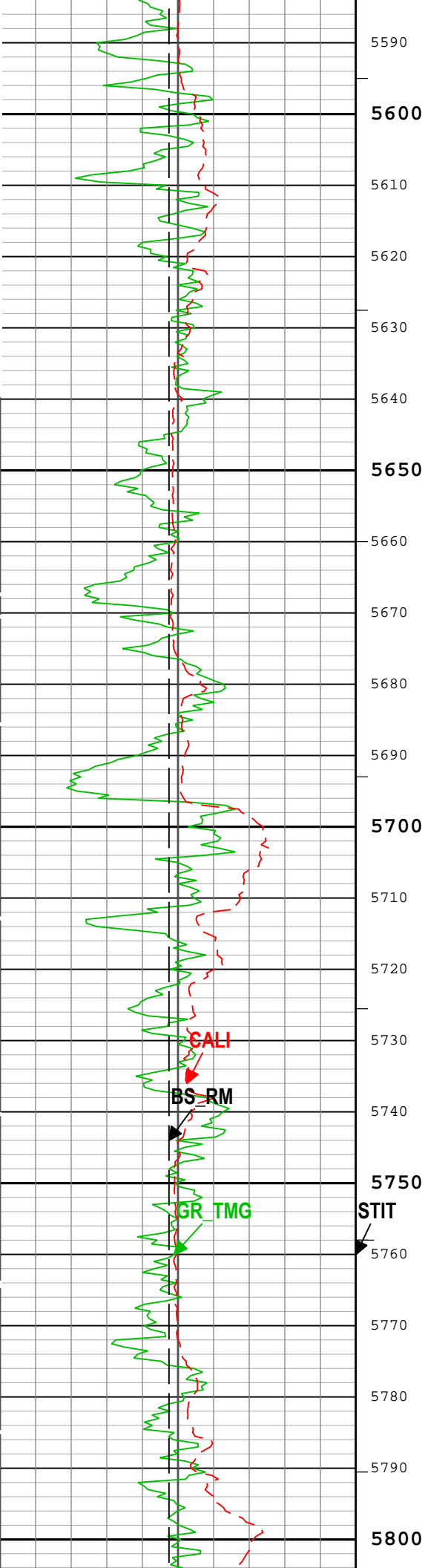


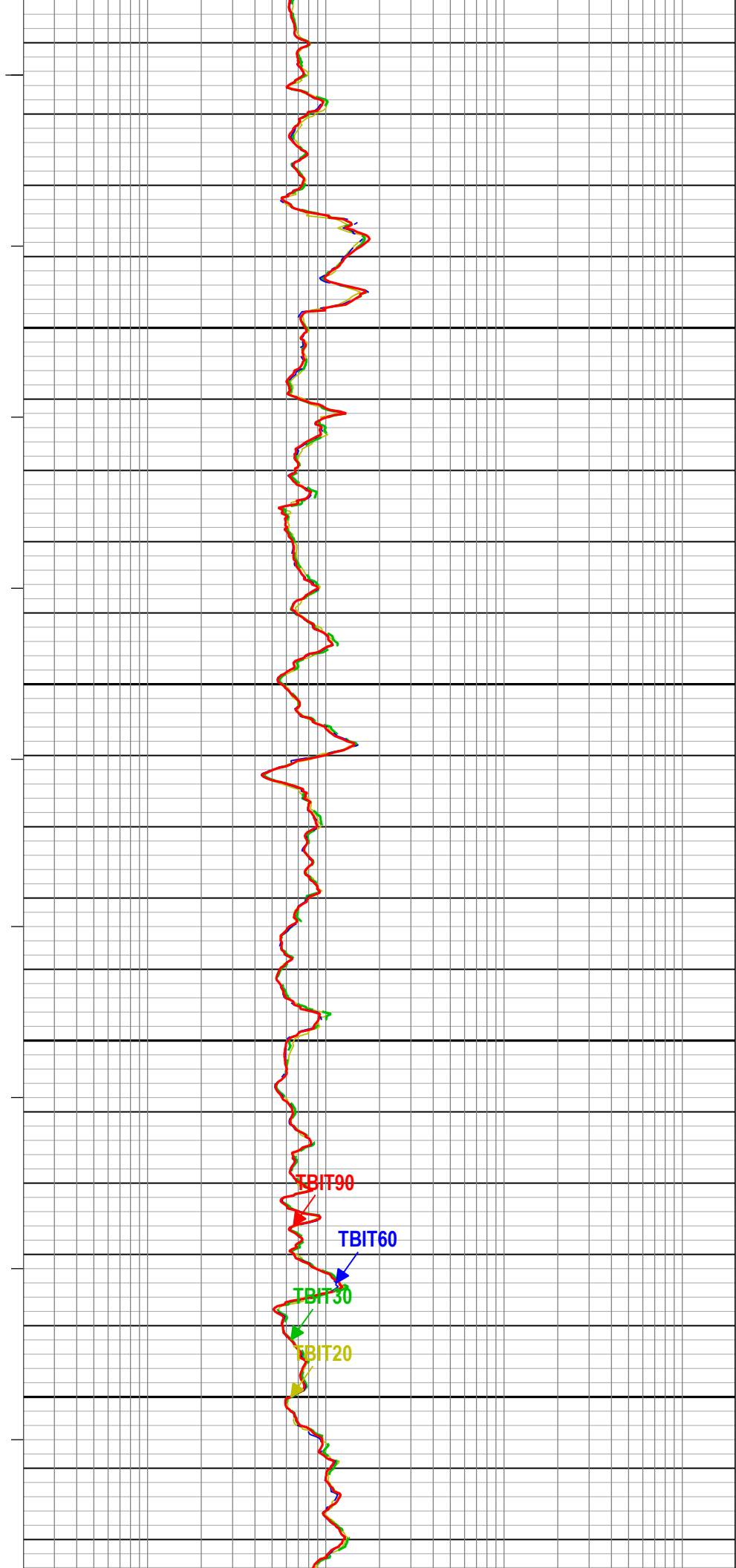
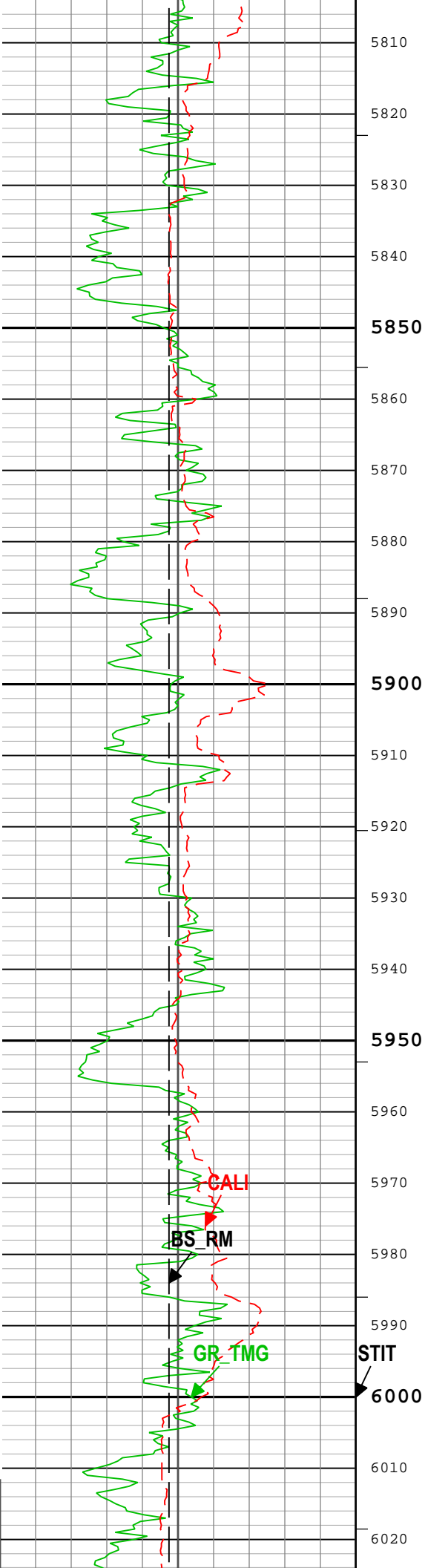


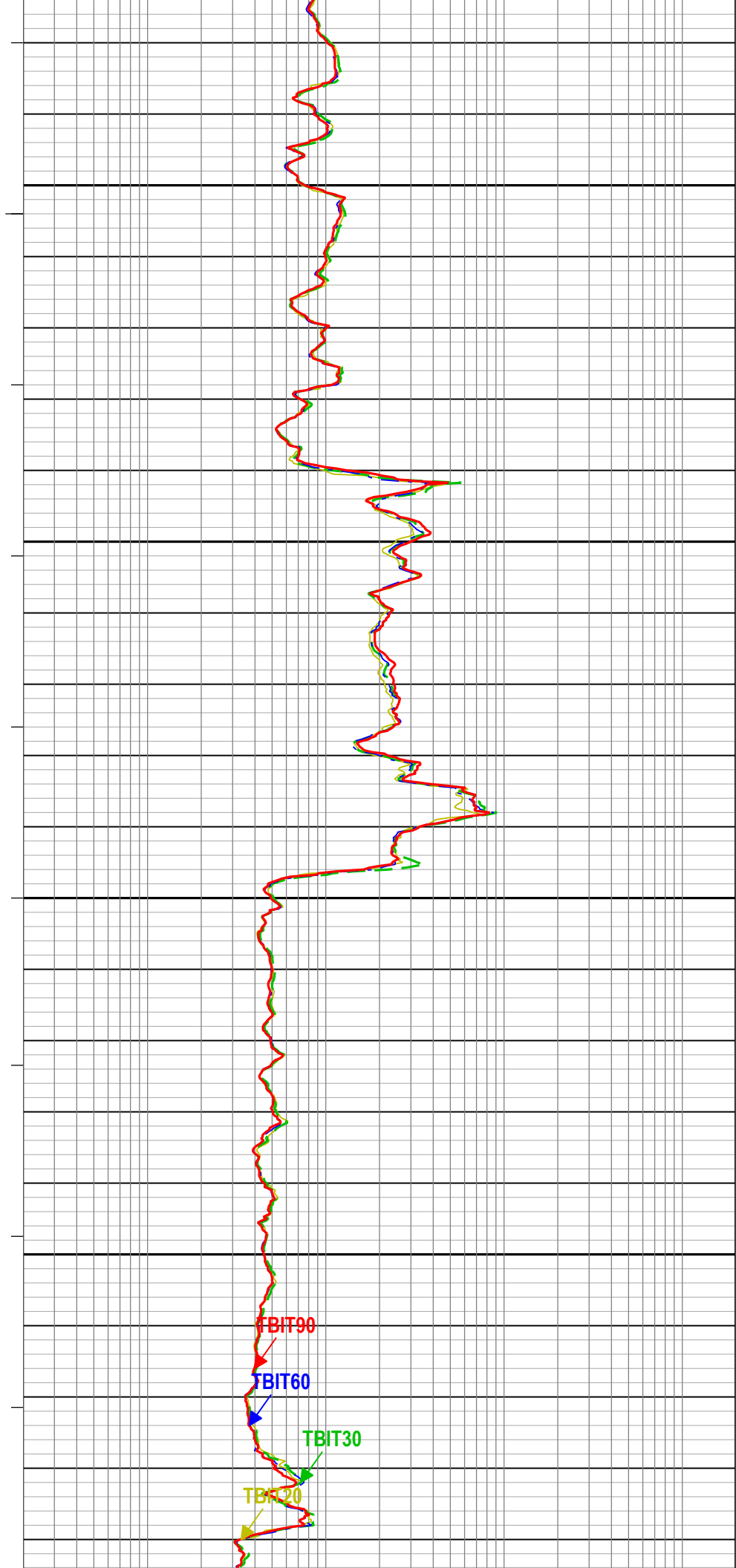
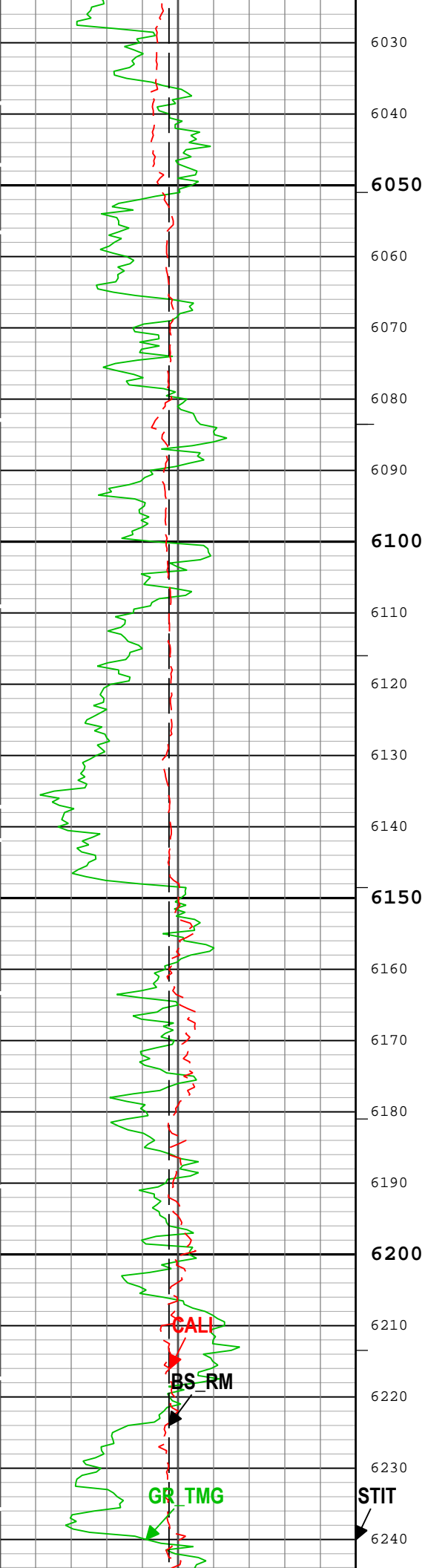


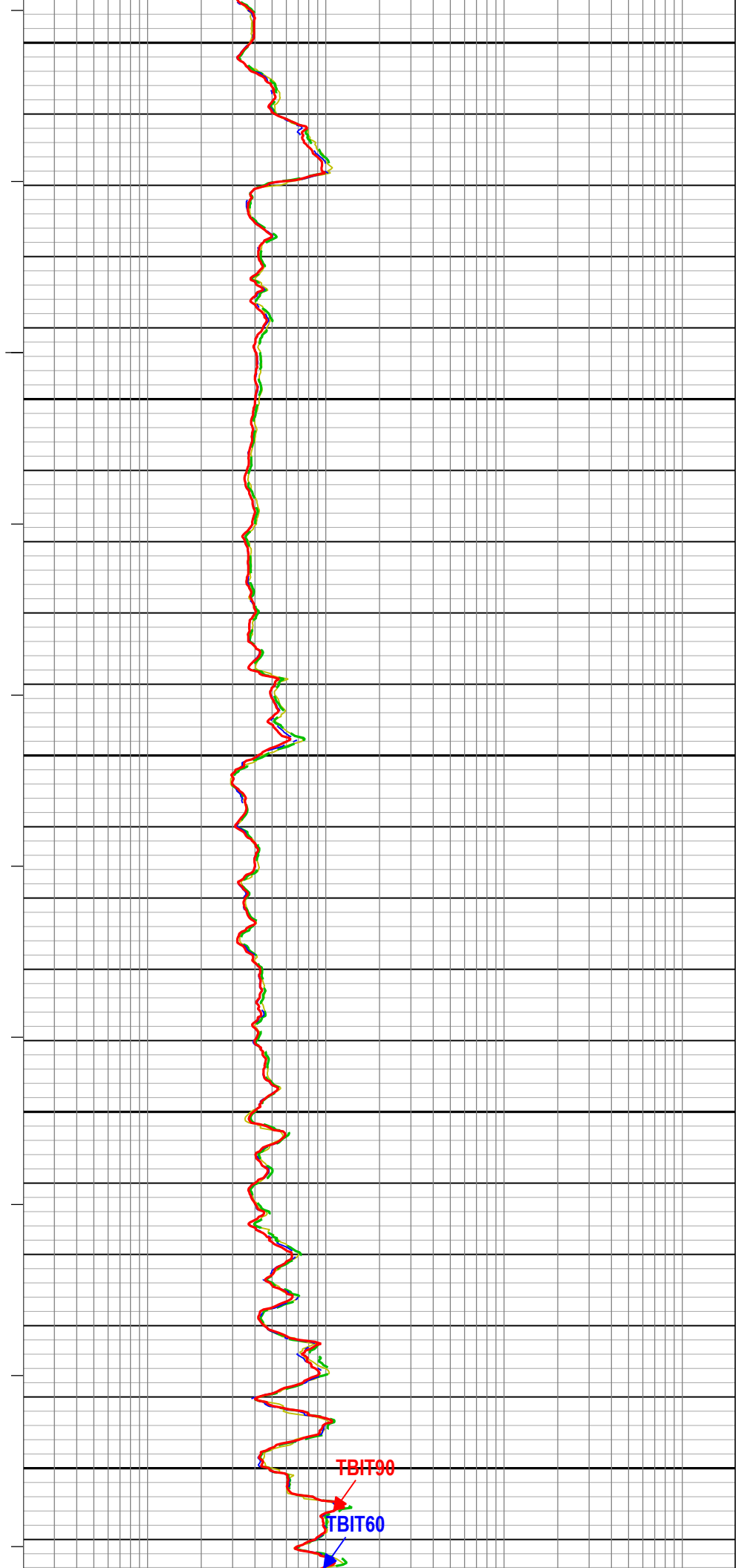
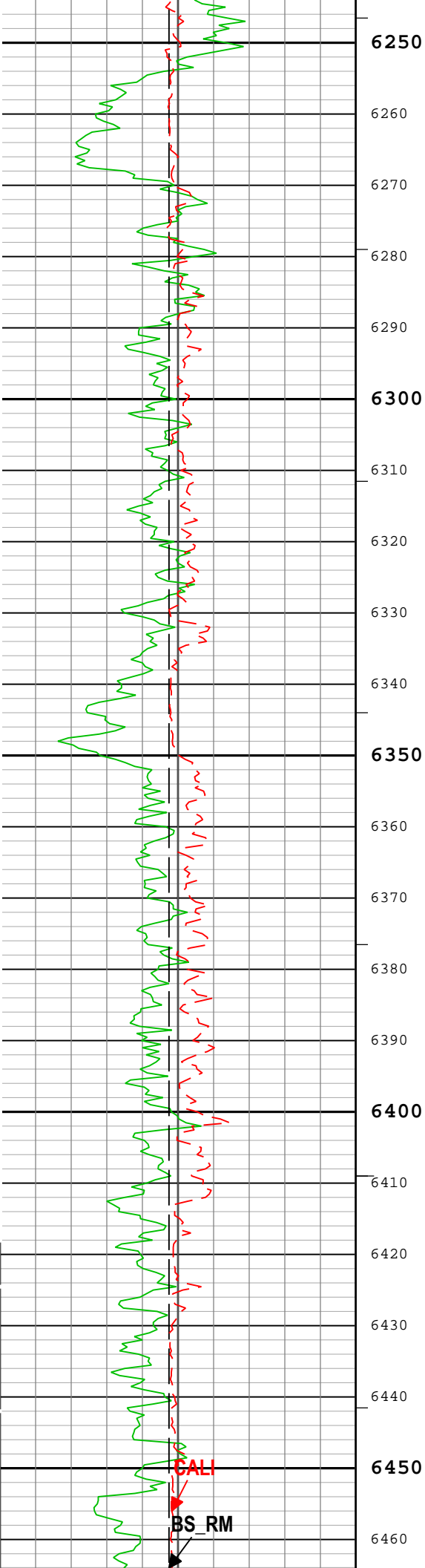




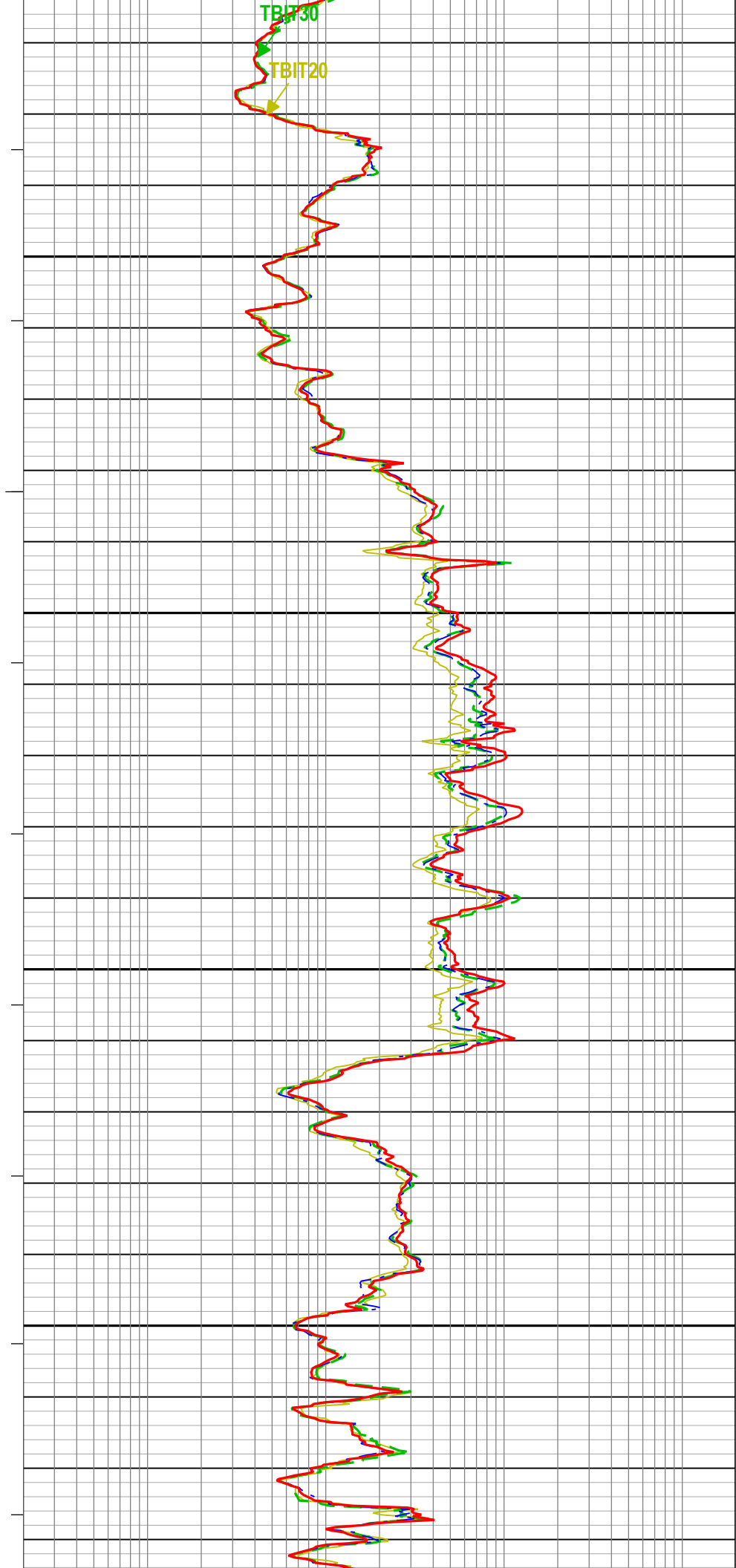
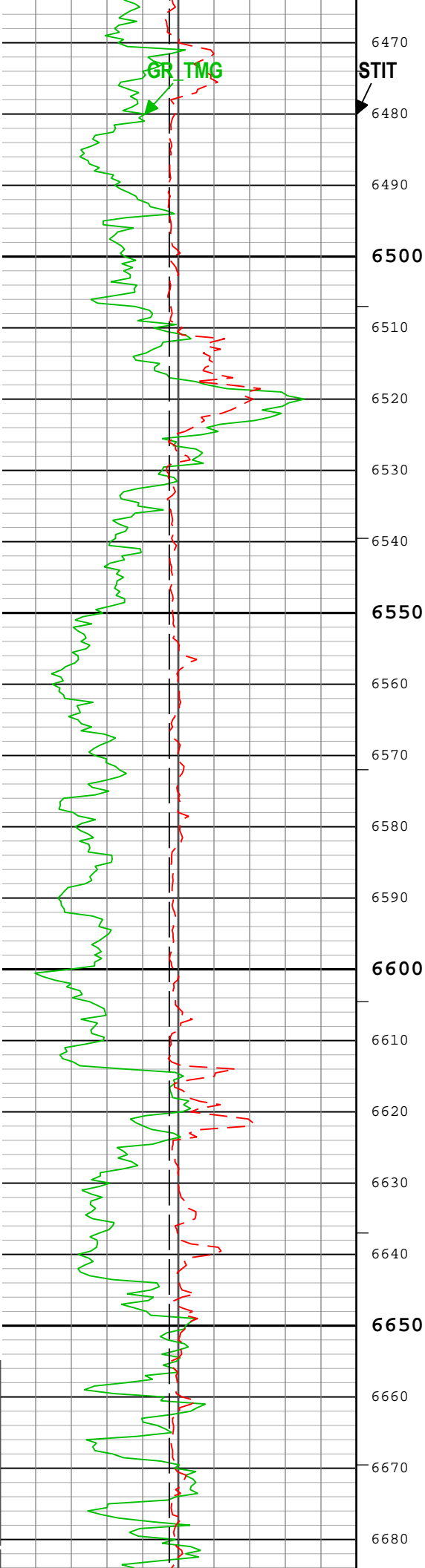


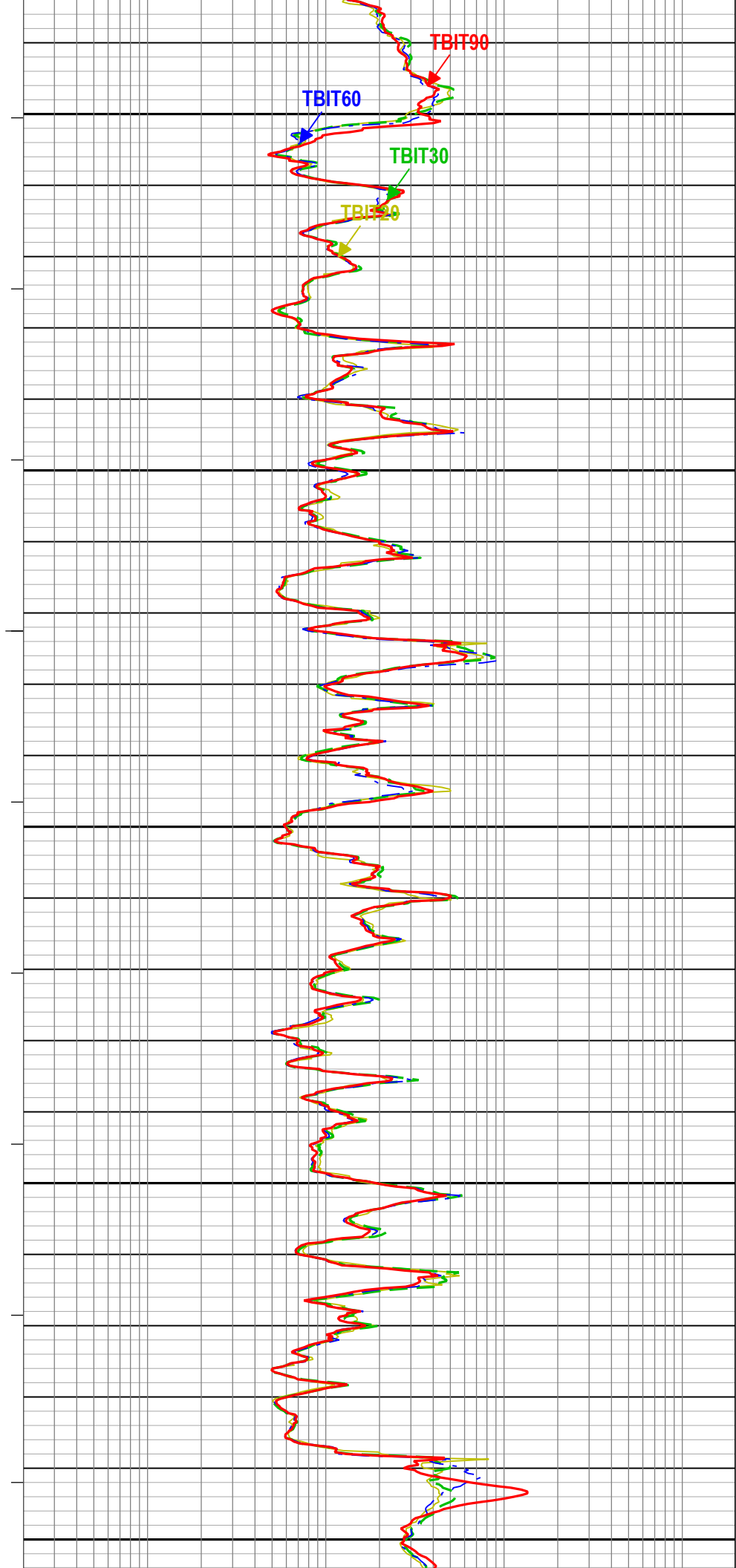
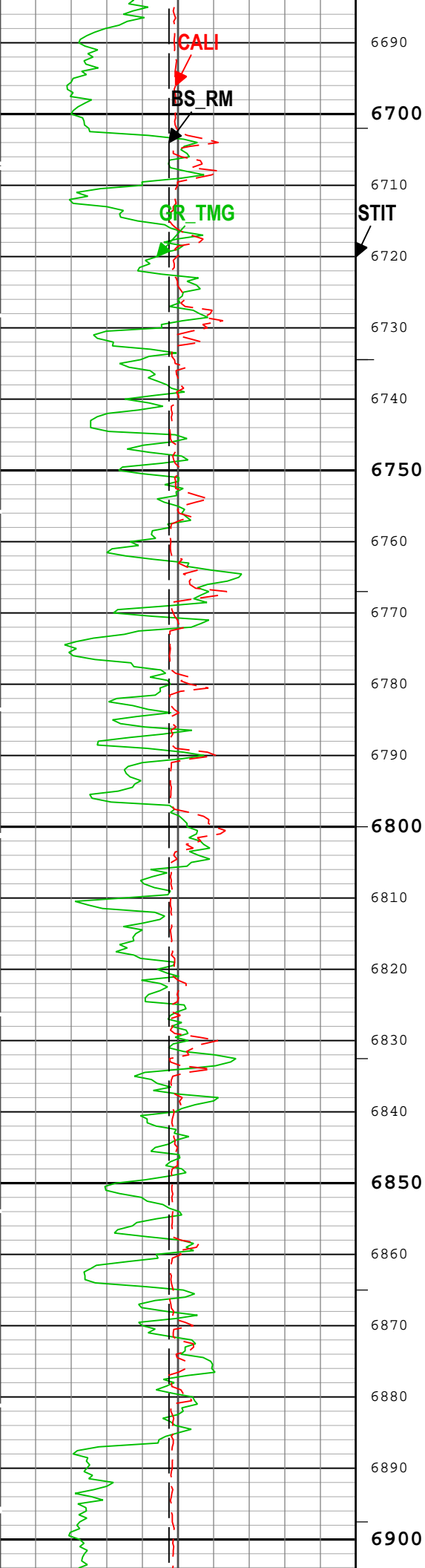


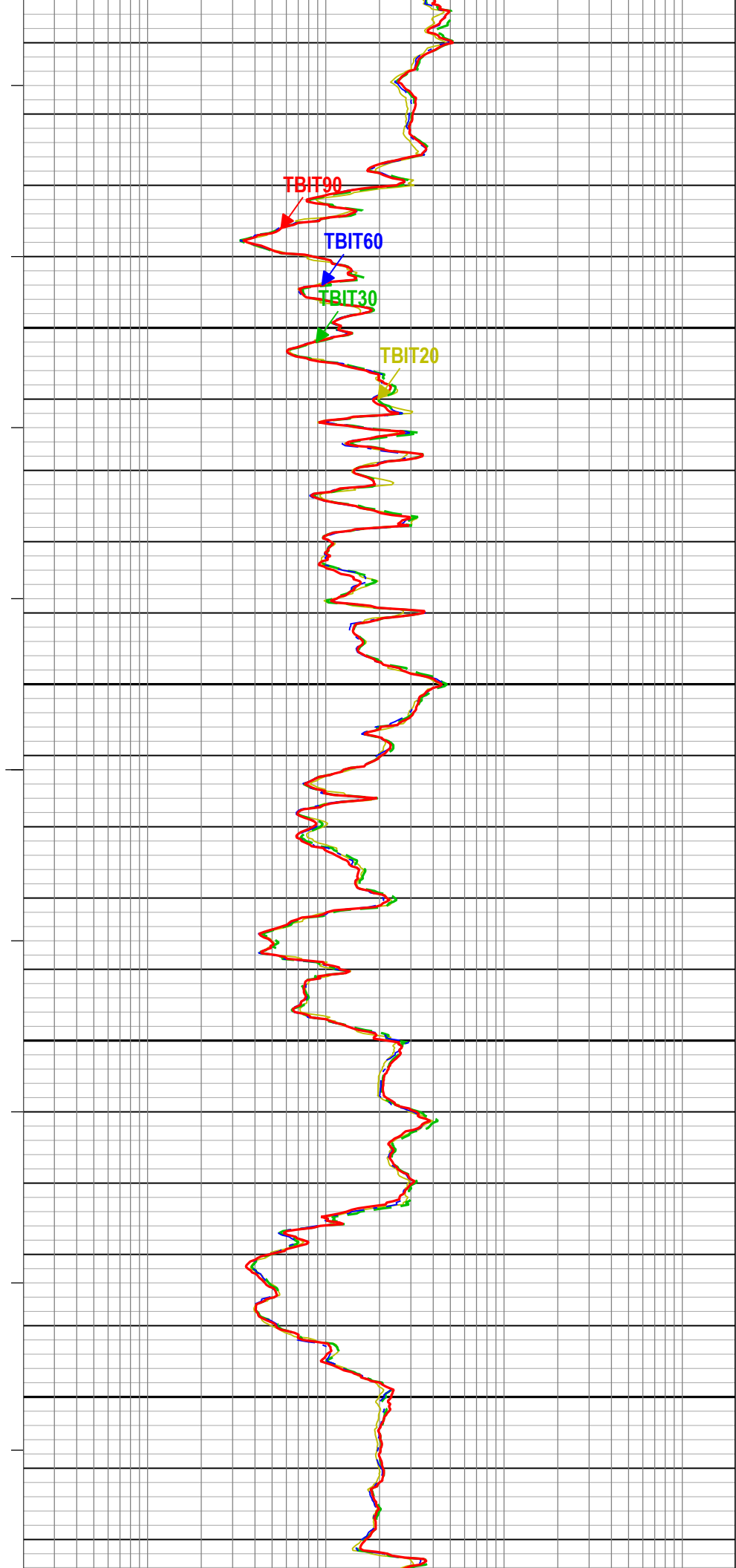
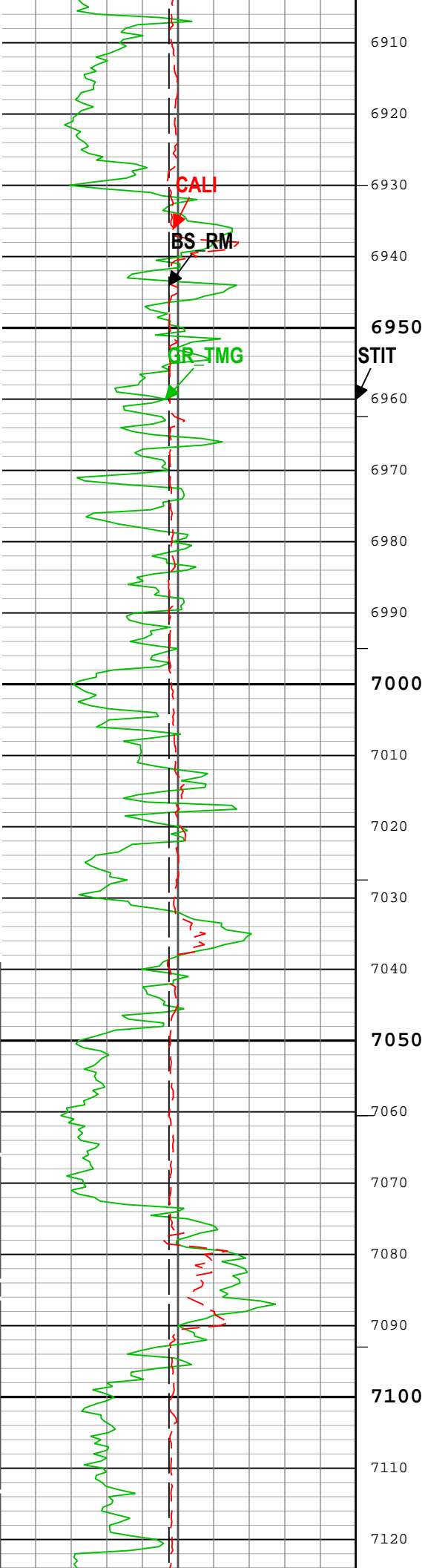


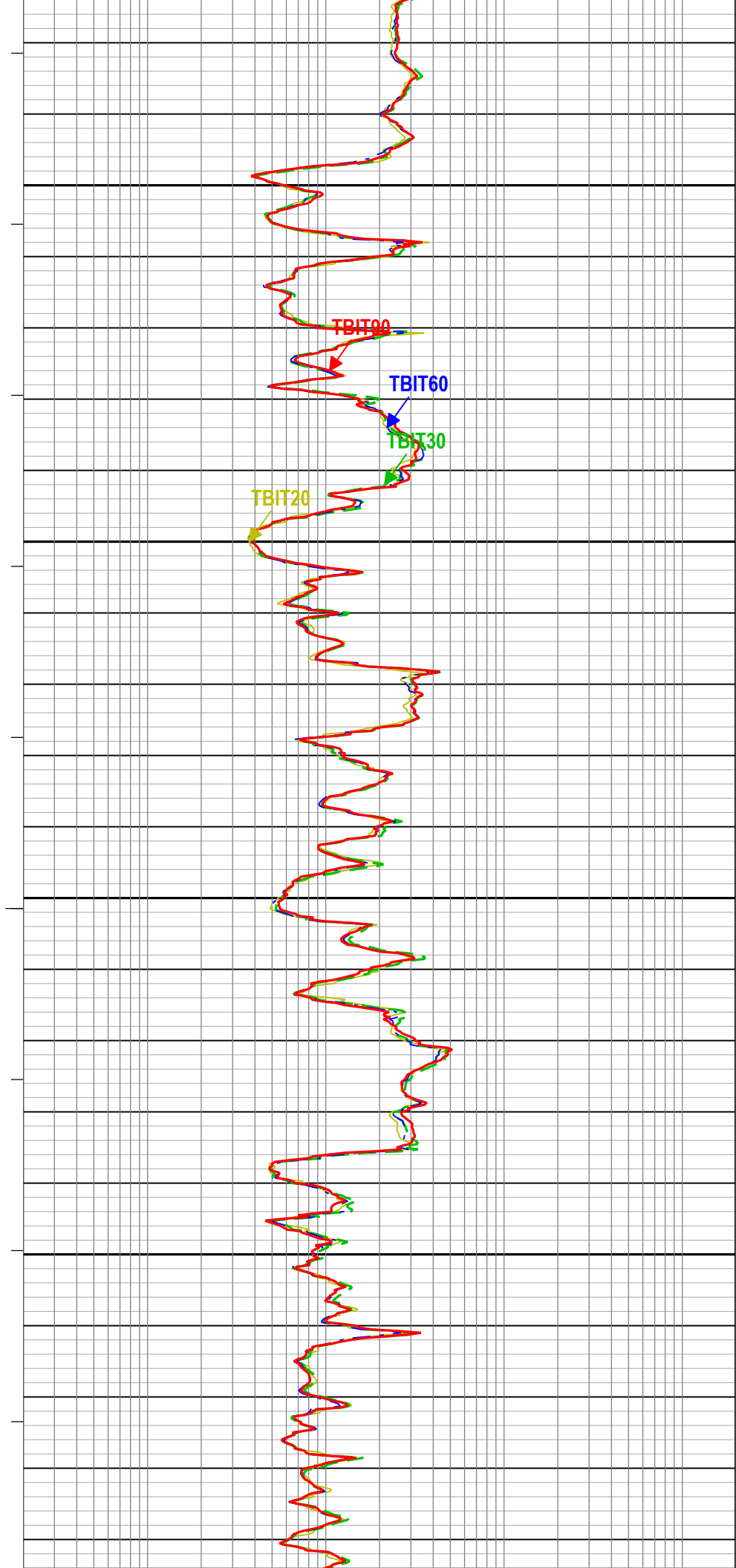
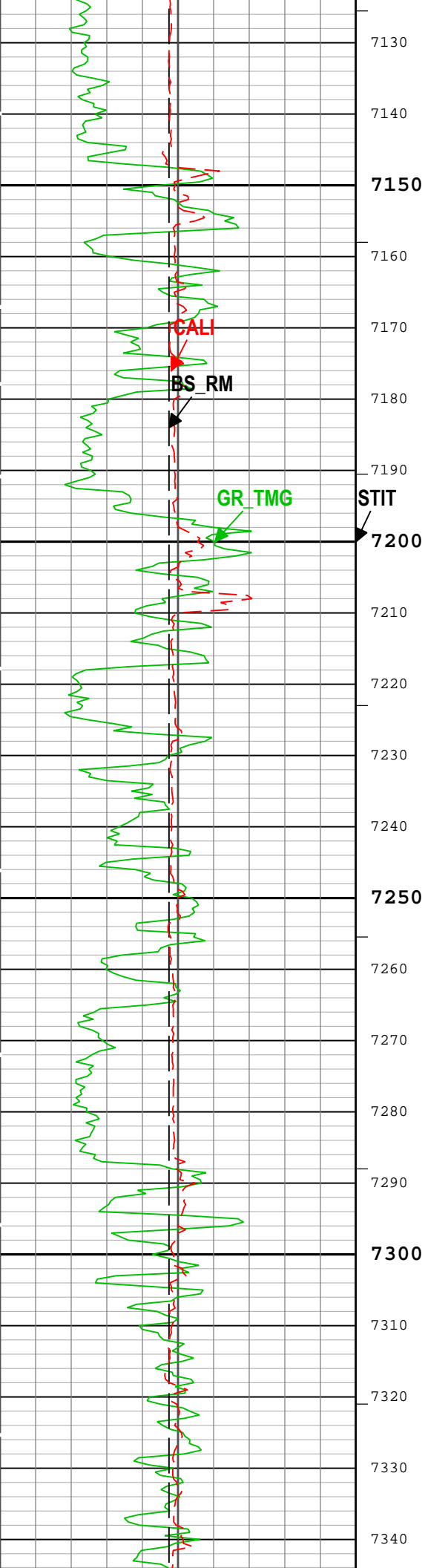


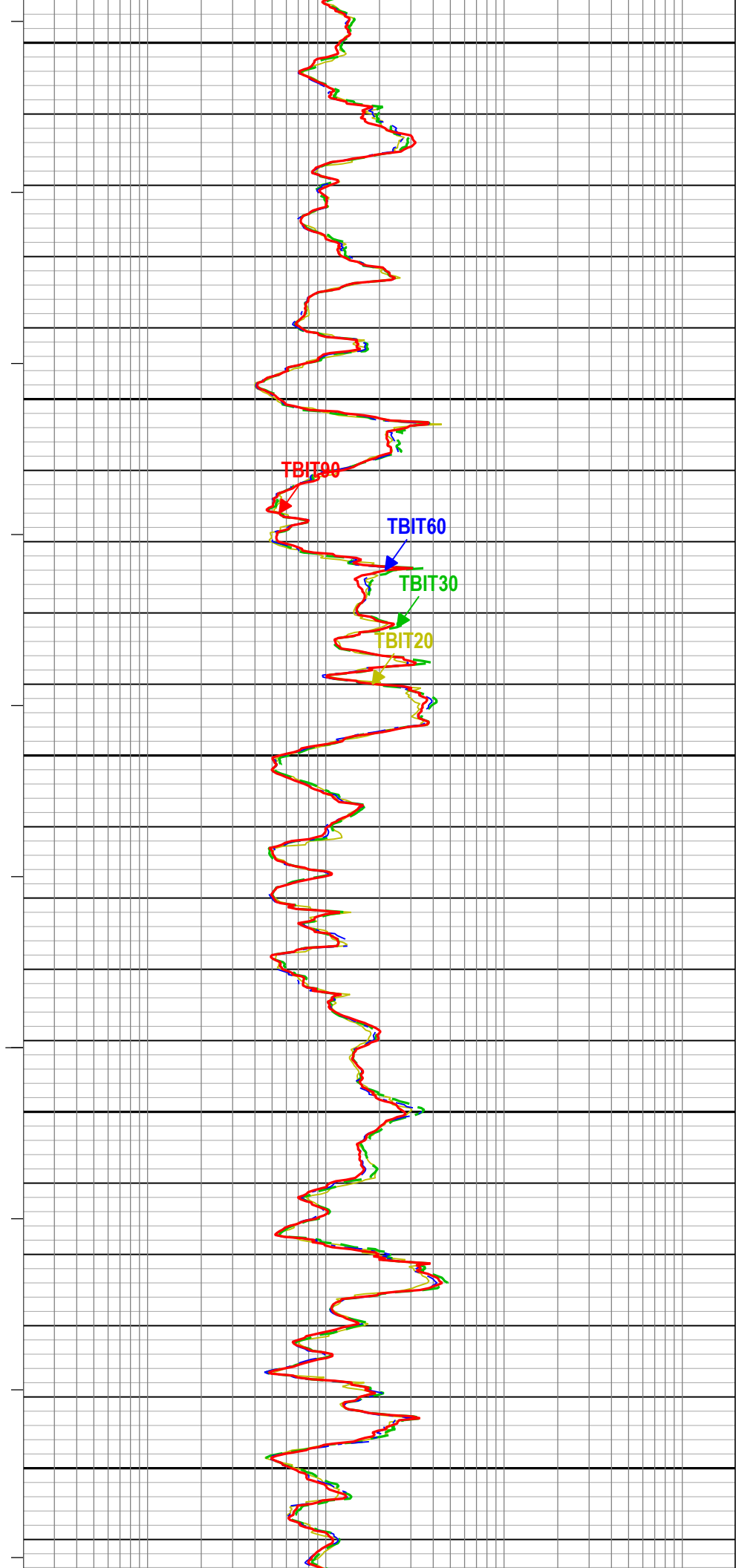
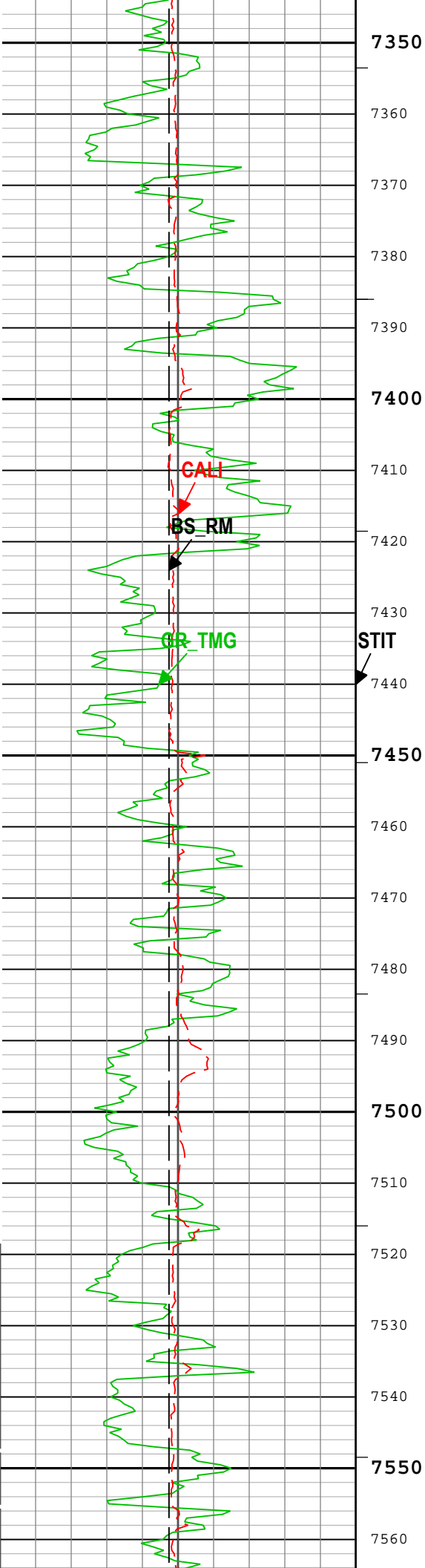


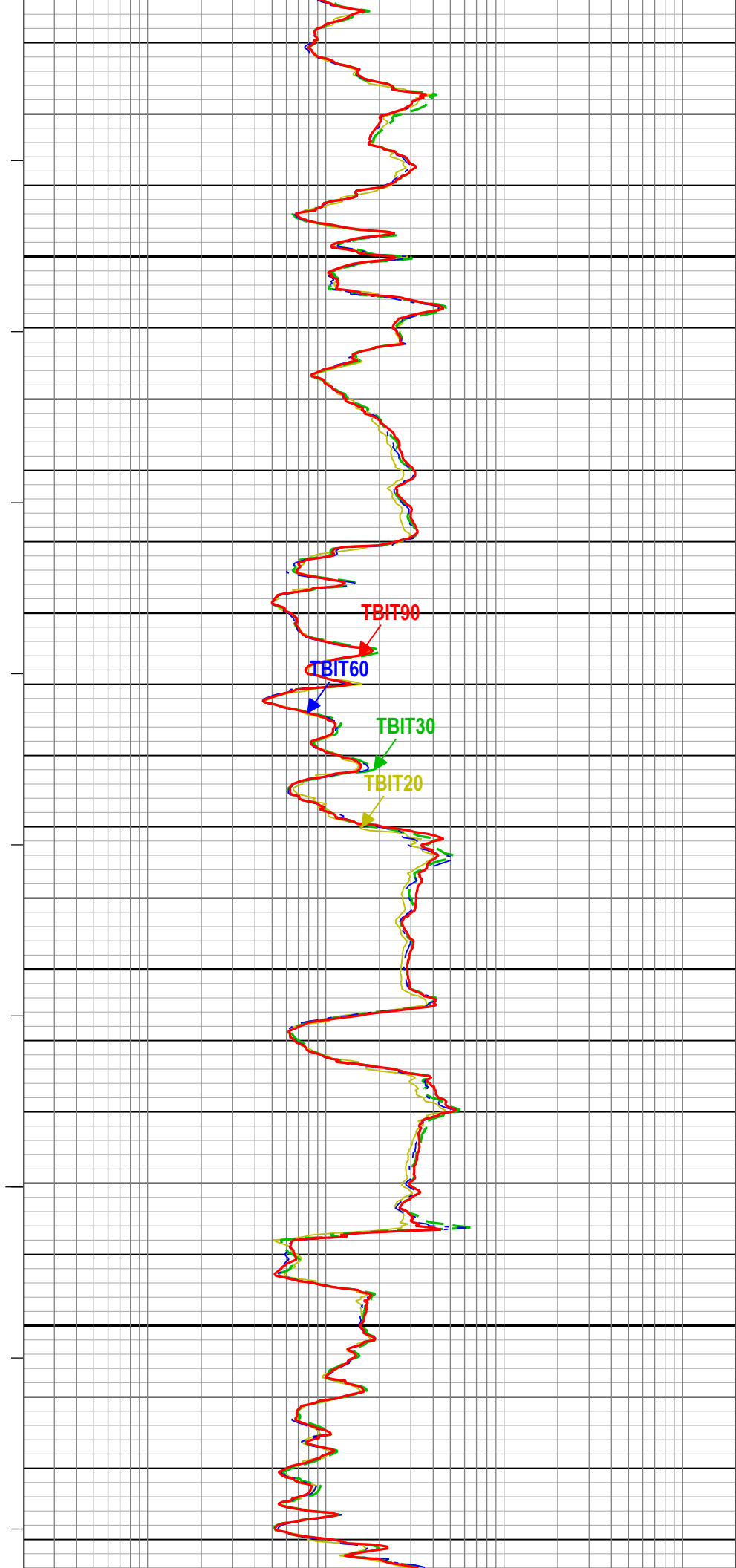
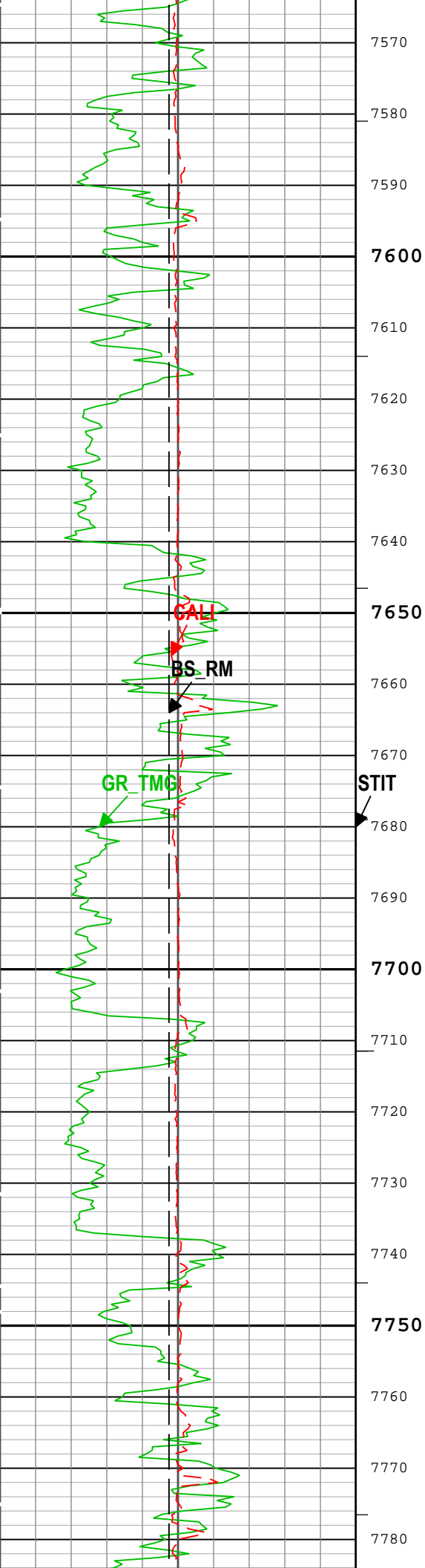


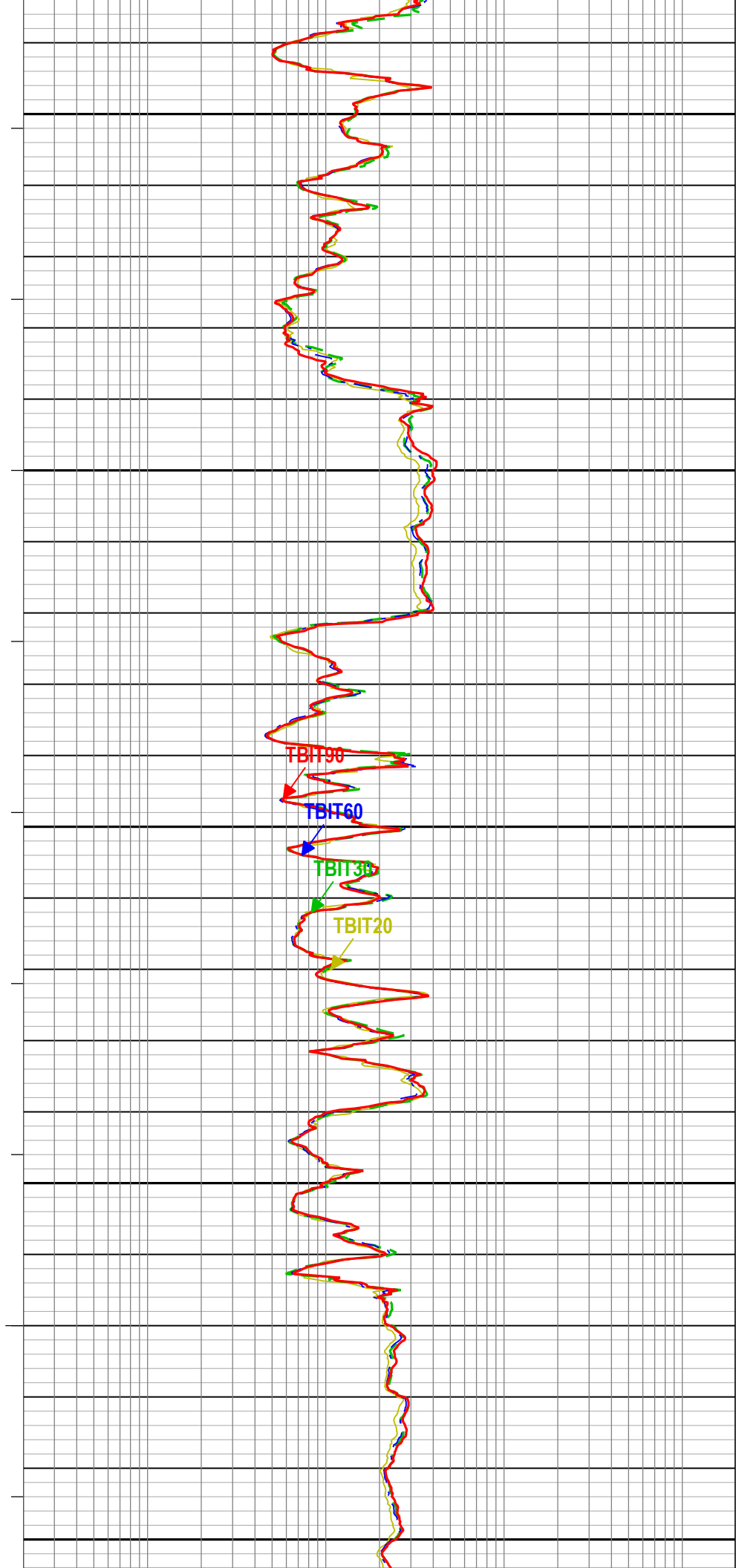
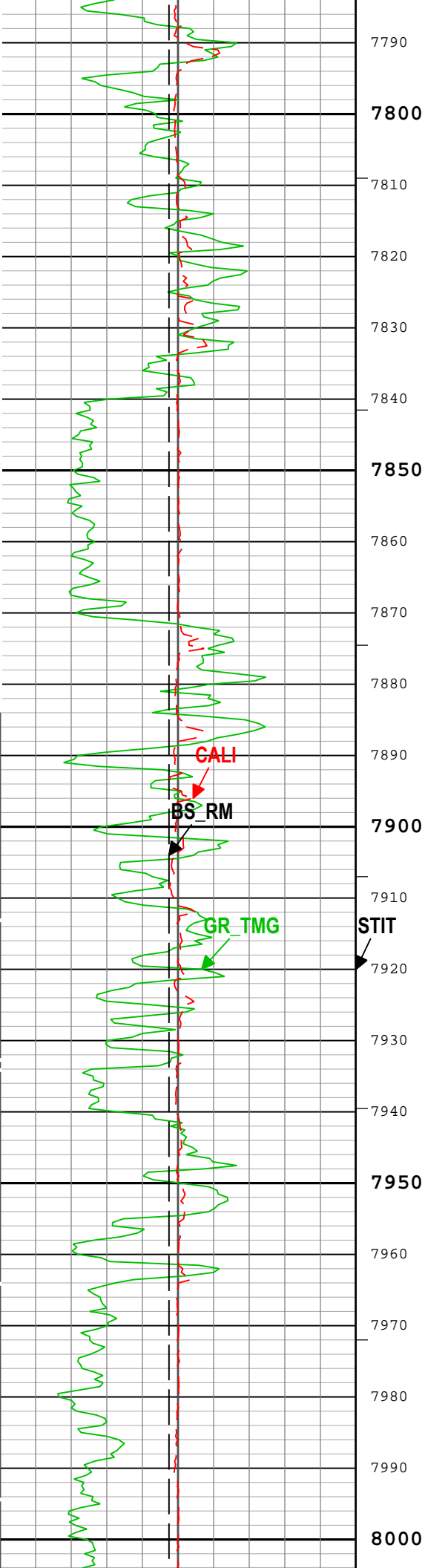


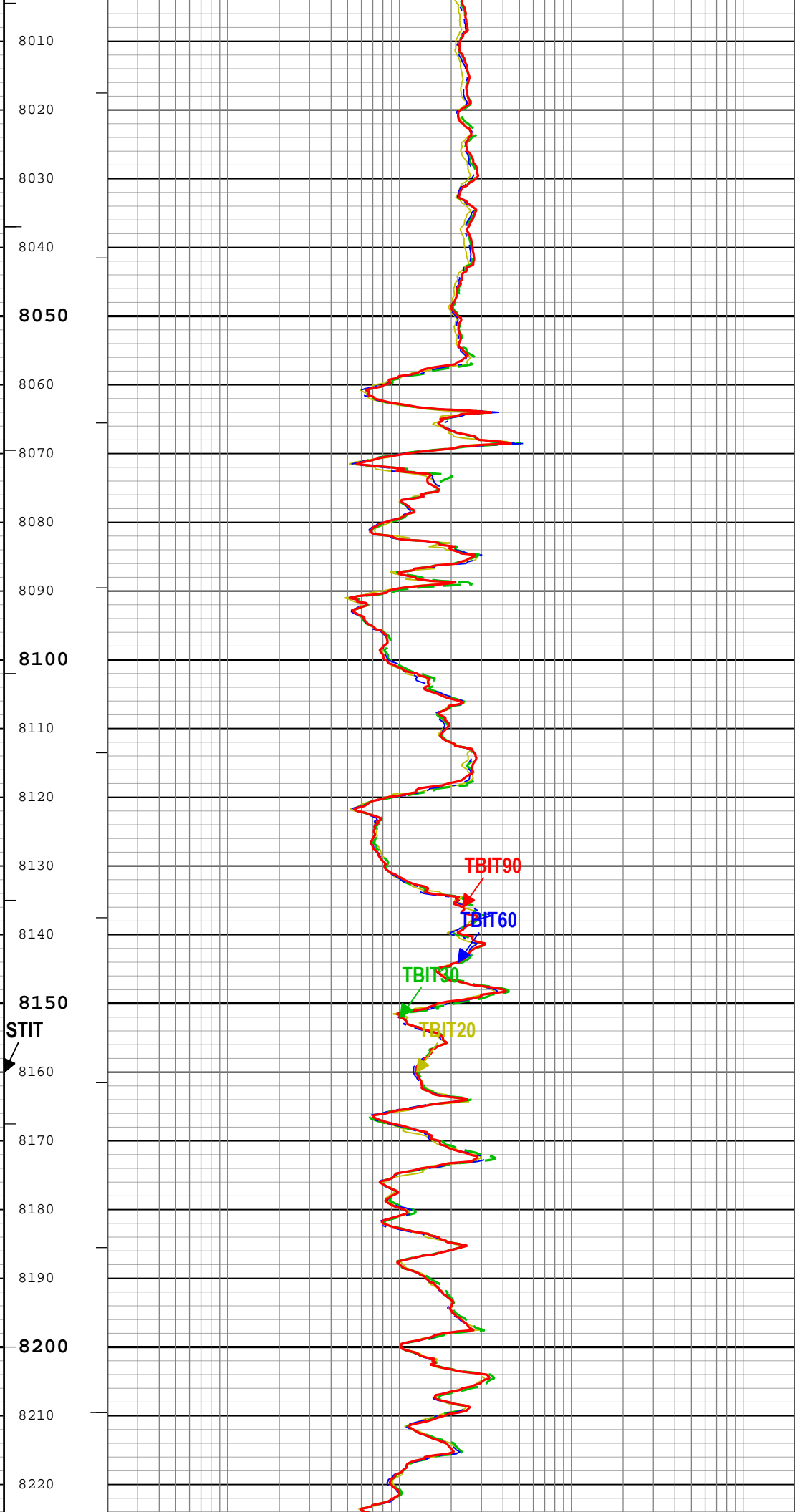
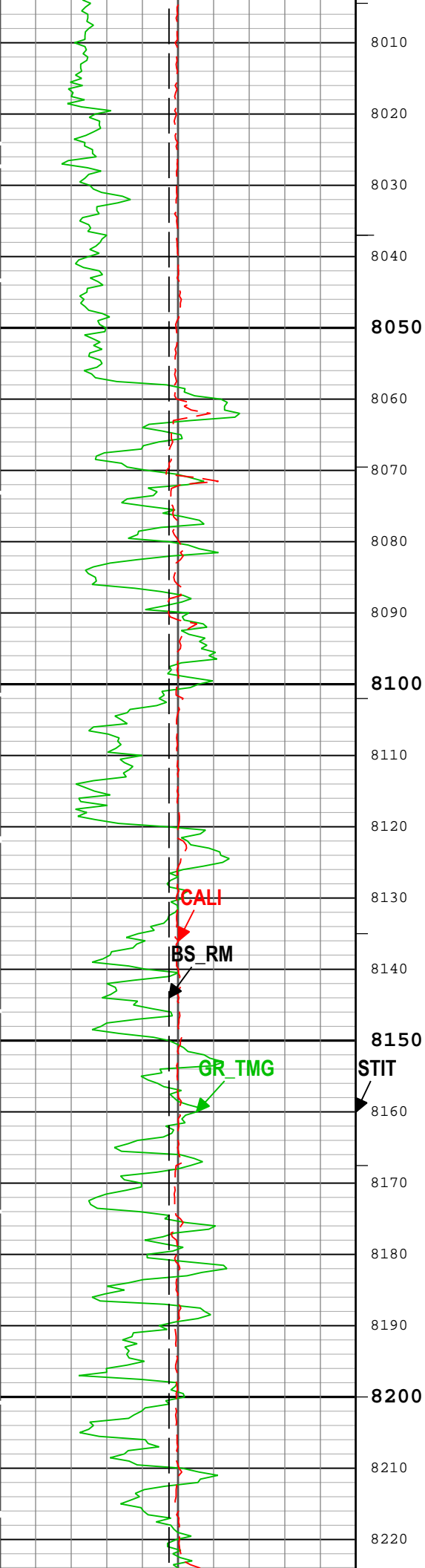




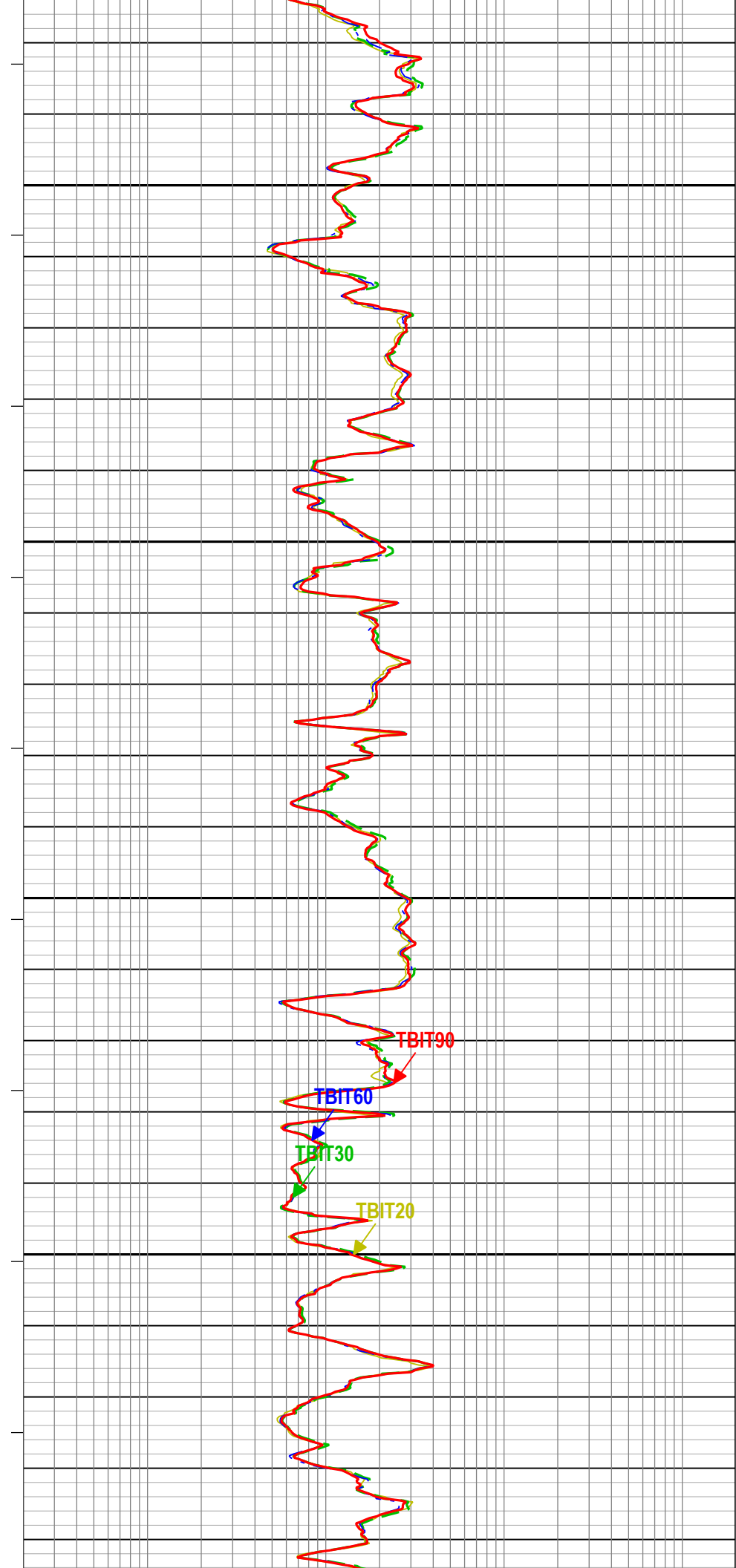
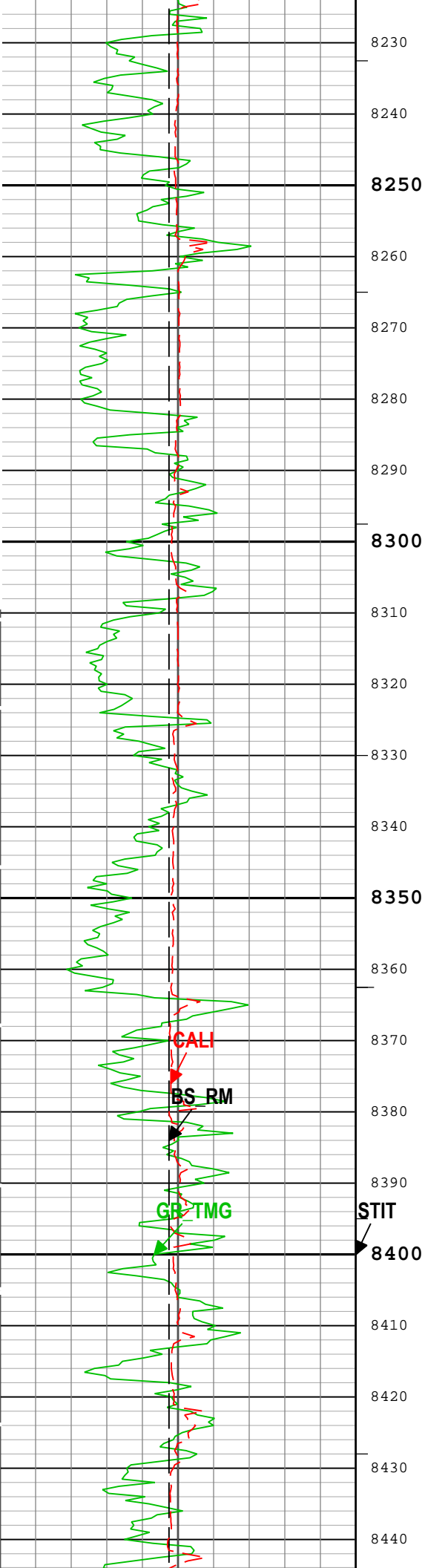


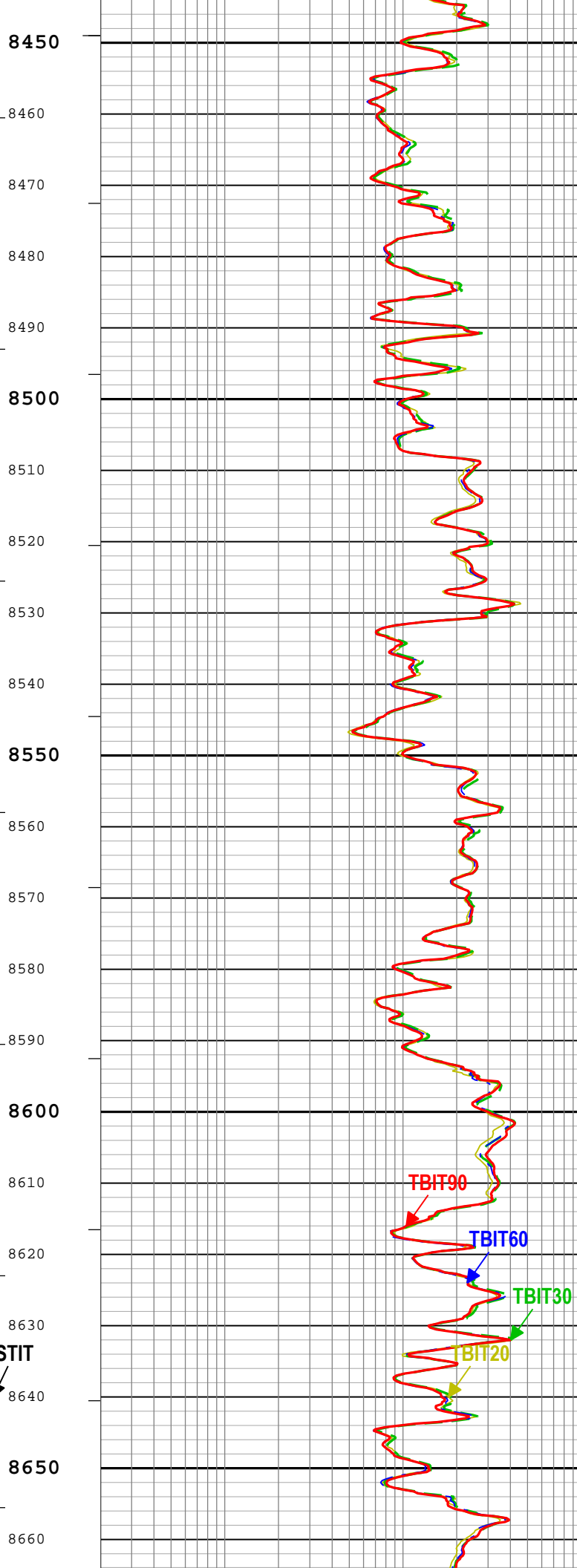
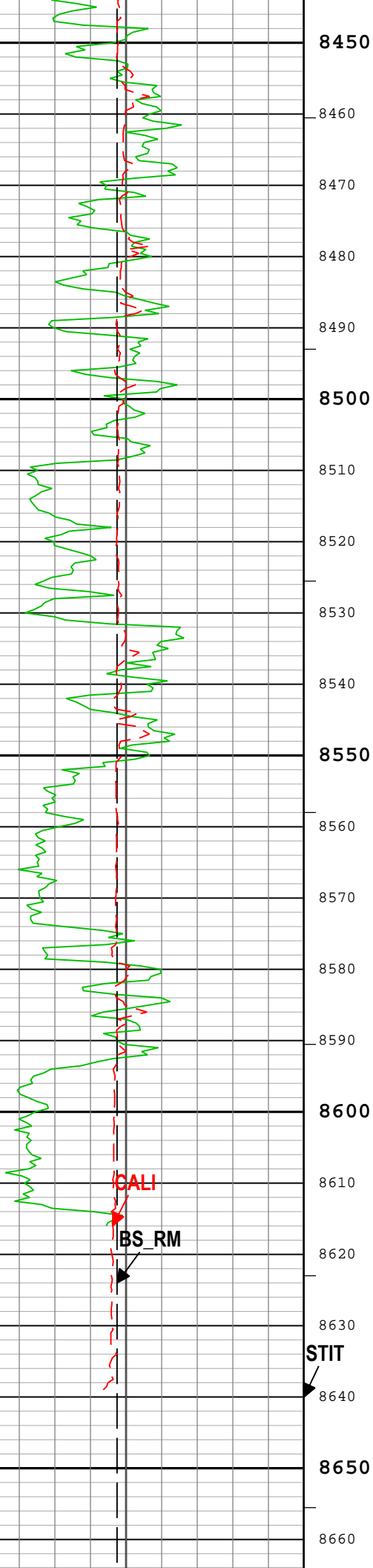


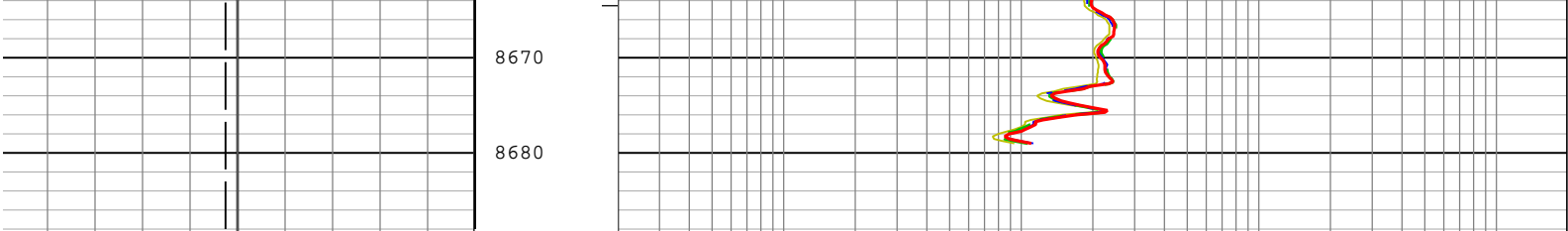












Calibrated Gamma Ray (GR_TMG) TMG-A RM			Stuck Tool Indicator, Total (STIT)	Thurbit Induction Array Two Foot Resistivity at 20 inch depth of investigation (TBIT20) TBIT-A RM		
0	gAPI	200		0.2	ohm.m	2000
Bit Size (BS_RM) RM				Thurbit Induction Array Two Foot Resistivity at 30 inch depth of investigation (TBIT30) TBIT-A RM		
4	in	14		0.2	ohm.m	2000
Caliper (CALI) TBD-B RM				Thurbit Induction Array Two Foot Resistivity at 60 inch depth of investigation (TBIT60) TBIT-A RM		
4	in	14		0.2	ohm.m	2000
				Thurbit Induction Array Two Foot Resistivity at 90 inch depth of investigation (TBIT90) TBIT-A RM		
				0.2	ohm.m	2000
				Cable Tension (TENS)		
				10000	lbf	0

—ICV\_RM - Integrated Cement Volume every 100.00 (ft3)

—ICV\_RM - Integrated Cement Volume every 10.00 (ft3)

TIME\_1900 - Time Marked every 60.00 (s)

—IHV\_RM - Integrated Hole Volume every 100.00 (ft3)

—IHV\_RM - Integrated Hole Volume every 10.00 (ft3)

Description: ThruBit\_TBI\_2ft\_RM    Format: Log ( ThruBit\_TBI\_2ft\_RM )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 27-Apr-2019 13:13:14

## Channel Processing Parameters

## 1A: Parameters

Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	Depth Zoned	in
CALI_SHIFT	CALI Supplementary Offset	TBD-B	-0.7	in
CBLO	Casing Bottom (Logger)	WLSESSION	2509	ft
CSODDRL	Casing Outer Diameter - Zoned along driller depths	WLSESSION	9.625	in
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
FCD	Future Casing (Outer) Diameter	WLSESSION	4.5	in
HSCOT	Hole Size Correction Option (None, Bit Size, Density Caliper, GCSE)	TBIT-A	GCSE	
TBI_TC_OP	Induction Temperature Correction Option	TBIT-A	Lower	
TBI_REPL_ARRAY_DEST	Thru-bit Induction Array to Replace	TBIT-A	None	
TBI_REPL_ARRAY_SOURCE	Thru-bit Induction Array to Replace with	TBIT-A	None	
TBI_RMUD_SRC	TBI Mud Resistivity Source for Borehole Correction	TBIT-A	Data_Channel_RMUD	
TD	Total Measured Depth	Borehole	8679	ft

### Depth Zone Parameters

Parameter	Value	Start ( ft )	Stop ( ft )
BS	13.5	2500	2509

BS	8.75	2509	8679
All depth are actual.			
Tool Control Parameters			

Company:	Caerus Operating LLC	<b>Schlumberger</b>
Well:	NPR 13A-8-596	
Field:	Grand Valley	
County:	Garfield	
State:	Colorado	

Resistivity  
Array Induction