

Operator's Area Review Contact:		Koehler-COGCC			Chevron: Union Pacific 113 x 22 (API: 103-08606)							
AREA OF REVIEW OFFSET WELL EVALUATIONS												
Offset Well API #	Offset Well Name	Offset Well Operator	Offset Well Status	Depth of Base of Aquifer	Offset Well Surface Casing Setting Depth	Offset Well Completed Formation Top	Offset Well Top of Production Casing Cement	Abandoned Wells	Active Wells		Comment (Optional)	
								To be Replugged (yes or no?)	Requires Casing Repair (yes or no?)	To be Plugged (yes or no?)		
05-103-06167	Union Pacific 56-21	Chevron USA Inc	IJ	25	506	6249	2515		No	No	Cemented 5" Liner 6070-6554'; injecting 6245-6486'. TOC-CBL	WBD
05-103-06168	Fee 20	Chevron USA Inc	PR	25	1013	6189	546		No	No	6189 = top of oil zone on Completion Log, TOC with set casing @ 6201 is well above Top of Weber = 6189 here. TOC from Chevron AOR. No Fms picked, no logs run.	Have-OK
05-103-07736	Equity-Calup NSD 3	Twin Arrow/Equity	DA	25	100	0		No			Mancos well, TD = 2500 ft. Open hole completion. Plugging: Dry hole, backfilled with shale to surface.	Need
05-103-08699	Union Pacific 120 X 21	Chevron USA Inc	TA	25	2982	6172	3040		No	No	TOC from Chevron AOR.	NA
05-103-06173	U P 28-22	Chevron USA Inc	PR	25	500	6348	0				TOC Calc: 1000 sx, 1.15 yield (assumed), 7" casing in 8.75" hole (assumed) -Cmt should reach surface.	Need
05-103-06174	Fee 53	Chevron USA Inc	PA	25	699	6203	0	No			TOC Calc: 900 sx, 1.15 yield (assumed), 7" casing in 8.75" hole (assumed) -Cmt should reach surface. Plugging: CRT @ 1890 100 sx, CRT @775 20 sx below-13 sx above. 30ft of 7" casing filled @ surface. Fish 2972-6569, 7" tight 1610-1658, 7" leaks 687-865, 1896-1914, 2242, 2252, & 2269. Fishing unsuccessful-abandoned.	NA
05-103-08606	Union Pacific 113 X 22	Chevron USA Inc	TA	25	808	6264	5377		No	No	TOC-CBL for 1st Stage below DV @ 4459'	Have-OK
05-103-08612	Fee 53AX	Chevron USA Inc	TA	25	833	6211	400		No	No	TOC-CBL looks like cmt got into the surface casing.	Have-OK
05-103-08667	U P R R 117 X 22	Chevron USA Inc	SI	25	3028	6288	5100		No	No	TOC-CBL for 1st Stage below DV @ 4472'	Have-OK
05-103-07274	Fee 73X	Chevron USA Inc	PR	25	744	6107	907		No	No	TOC Calc: 850 sx, 1.15 yield (assumed), 7" in 9" hole.	Have-OK
05-103-06164	U P 18-21	Chevron USA Inc	SI	25	1015	6165			No	No	No information in the files. Surface Casing and Top Weber from 1946 resistivity log!	Need
05-103-06165	Union Pacific 57-21	Chevron USA Inc	AB	25	506	6091		No			7" Casing leaks 2290-2545 5-squeezes 570 sx. Plugging: 74 sx 6100-6580, 30 sx 5732-5887, 60 sx 3172-3482, CIBP@ 470+100 sx 0-470 (in 7" casing), 125 sx 0-500 (in annulus 7-10.75").	NA
05-103-06166	Union Pacific 31-21	Chevron USA Inc	TA	25	499	6317	0		No	No	TOC Calc: 1000 sx, 1.15 yield (assumed), 7" casing in 8.75" hole (assumed) -Cmt should reach surface.	Need, have 1 jewelry
05-103-06169	Fee 59	Chevron USA Inc	IJ	25	755	6034	0				TOC Calc: 1100 sx, 1.15 yield (assumed), 7" casing in 8.75" hole (assumed) -Cmt should reach surface.	Need
05-103-07426	Union Pacific 78X-21	Chevron USA Inc	IJ	25	778	6098	1950		No	No	TOC is for 5-1/2" liner. 1st String TOC 1300 calc.	Need
05-103-06175	Fee 27	Chevron USA Inc	PR	25	721	6114	0		No	No	TOC Calc: 1000 sx, 1.15 yield (assumed), 7" casing in 8.75" hole (assumed) -Cmt should reach surface.	Need
05-103-06176	Fee 36	Chevron USA Inc	TA	25	711	6290	0		No	No	TOC Calc: 1250 sx, 1.15 yield (assumed), 7" casing in 8.75" hole (assumed) -Cmt should reach surface.	Need
05-103-06178	UP 40-22	The Texas Company	AB	25	508	6379		No			Spud 8/3/1947. No completion report in file. Got some info from O.H. logs and plugging docs. Plugging: CRT @ 6322 (50 ft above 7" casing shoe), 20 sx/100' cmt below CRT, 4 sx/20' on top of CRT. 150 sx down 1st String-Surface annulus from Surface. 6 sx/30' inside 7" from Surface. O.H. 6378-6864'. Outside 1/4-mile.	NA
05-103-07555	Fee 89X	Chevron USA Inc	SI	25	765	6140	3050		No	No	TOC-CBL	Have-OK
05-103-07559	Fee 88X	Chevron USA Inc	IJ	25	750	6034	3500		No	No	CBL TOC is good cmt, may actually reach into surface casing.	Have-OK
05-103-09383	Nate Springs 1	Rio Mesa Resources	PR	25	40	0			No	No	Open hole completion 0-3058 ft TD. Mancos surface to TD.	NA
05-103-09822	Nate Springs 3	Rio Mesa Resources	PR	25	40	0			No	No	Open hole completion 0-3136 ft TD. Mancos surface to TD.	NA
											No Water Wells within 1/2-Mile, monitoring well @ 25 ft (installed?, removed in 1 yr?)	
											Red means well on Devon Sill (Katrina Schilling?) AOR list.	
											Blue means 1/2-mile wells.	
											No production from Navajo, only Weber.	