

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/13/2020

Submitted Date:

11/18/2020

Document Number:

697601067**FIELD INSPECTION FORM**Loc ID 318553 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Knop, Max	303-825-4822	MKnop@kpk.com	
, General		COGCC@KPK.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241578	WELL	PR	03/02/1978	OW	123-09367	JOHN HORST B 1	EI

General Comment:[battery not co-located with this well and battery not inspected in this report.](#)[Environmental inspection only at this time. Equipment observed in 2020 inspection still at site.](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Pump Jack			
Comment: hydrocarbon stained soils in several patches near wellhead as shown in attached photo				
Corrective Action: Control and contain spills/releases and clean up per Rule 906.a.			Date:	12/18/2020

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Comment	production records indicate volumes of produced water from this well of more than 700 barrels between December, 2015 to August 2020 and those records indicate the produced water (E&P waste) were disposed of at a commercial waste disposal facility. Well is assumed to produce to central battery (COGCC facility 467173) based on flowline mapping provided by operator.			
Corrective Action	Per rule 907.b Provide documentation of transport of exploration and production wastes Produced Water from individual well or from centralized battery to offsite facilities to include the following information: A. The date of the transport; B. The identity of the waste generator; C. The identity of the waste transporter; D. The location of the waste pickup site; E. The type and volume of waste; and F. The name and location of the treatment or disposal site. for a period of approximately 5 years from December, 2015 to November 2020			Date: <u>11/25/2020</u>

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels): **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697601068	hydrocarbon stained soils	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5293236