

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/17/2020

Submitted Date:

11/18/2020

Document Number:

696103993

FIELD INSPECTION FORM

Loc ID 431214 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203

Findings:

29 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
431212	WELL	PR	06/01/2020	OW	123-36479	Richter 34R-223	PR
431216	WELL	PR	05/04/2014	OW	123-36482	Richter 34M-203	PR
431218	WELL	PR	03/31/2014	OW	123-36484	Richter 34R-423	PR
431220	WELL	PR	04/18/2014	OW	123-36486	Richter 34M-423	PR
431222	WELL	PR	04/17/2014	OW	123-36487	RICHTER 34R-343	PR
431226	WELL	SI	05/01/2020	OW	123-36491	Richter 34R-403	SI
432425	WELL	PR	03/31/2014	OW	123-37100	Richter 34U-303	PR

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 6: Producing | PR ; 1: Shut-In | SI.
Battery: Active.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	7: Wellsites.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol, Paraffin Inhibitor, Emulsion Breaker, Motor Oil		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Surrounded by metal berms. West bank also has partial braided wire.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Gas Lift Injection Manifold: Iron panel.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment: 7: Wellsites. Iron panel.			
Corrective Action:		Date:	
Equipment:			corrective date
Type: Bradenhead	# 7		
Comment: 7: Wellsites. Appears plumbed to surface.			
Corrective Action:		Date:	
Type: Compressor	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 15		
Comment: At Battery site: 7: ECD scrubbers. 1: Motor oil tank w/ drip containment. Placarded. 1: Methanol bulk tank. Placarded. 4: Methanol pumps, tanks w/ drip containment. Placarded. 2: Emulsion breaker drums. Placarded.			
Corrective Action:		Date:	
Type: Emission Control Device	# 5		
Comment: Controls crude oil tanks VOCs. Pilots: ON.			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 8		
Comment: At Wellsites: 7: Paraffin inhibitor pumps, tanks w/ drip containment. Placarded. 1: Methanol pump, tank w/ drip containment. Placarded.			
Corrective Action:		Date:	
Type: VRU	# 2		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	Calibration card indicates calibration within last year. East Gas Meter Run; Last calibration: 08/05/2020. Meter is active w/production. West Gas Meter Runs (2) ; Last calibration: 07/14/2020. Meter is active w/production.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		
Comment:	Maintenance tank.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ 21 - 400 Bbls. crude oil tanks, produced H2O tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		
Comment:	Equalizer lines connect crude oil tanks.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ 18 - 400 Bbls. crude oil tanks, 1 - 300 Bbls. Maintenance tank, & produced H2O tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	100 BBLS	PBV FIBERGLASS		
Comment:					
Corrective Action:					Date:

Paint

Condition	
-----------	--

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Shares berms w/ 21 - 400 Bbls. crude oil tanks, 1 - 300 Bbls. Maintenance tank.		
Corrective Action:		Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	18	400 BBLs	STEEL AST		40.539190,-104.531620

Comment:	Equalizer lines connect crude oil tanks.		
Corrective Action:		Date:	

Paint

Condition	Adequate
-----------	----------

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Shares berms w/ 3 - 400 Bbls. crude oil tanks, 1 - 300 Bbls. Maintenance tank, & produced H2O tanks.		
Corrective Action:		Date:	

Venting:

Yes/No	NO
Comment:	
Corrective Action:	
Date:	

Flaring:

Type	
Comment:	
Corrective Action:	
Date:	

Inspected Facilities				
Facility ID: <u>431212</u>	Type: <u>WELL</u>	API Number: <u>123-36479</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing PR.</u>				
Corrective Action:				Date:
Facility ID: <u>431216</u>	Type: <u>WELL</u>	API Number: <u>123-36482</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing PR.</u>				
Corrective Action:				Date:
Facility ID: <u>431218</u>	Type: <u>WELL</u>	API Number: <u>123-36484</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing PR.</u>				
Corrective Action:				Date:
Facility ID: <u>431220</u>	Type: <u>WELL</u>	API Number: <u>123-36486</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing PR.</u>				
Corrective Action:				Date:
Facility ID: <u>431222</u>	Type: <u>WELL</u>	API Number: <u>123-36487</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing PR.</u>				
Corrective Action:				Date:
Facility ID: <u>431226</u>	Type: <u>WELL</u>	API Number: <u>123-36491</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: <u>PRODUCTION RECORDS</u>		
Comment: <u>Shut-In SI. Observed production valves shut. COGCC records indicate last production: 04/2020.</u>				
Corrective Action:				Date:
Facility ID: <u>432425</u>	Type: <u>WELL</u>	API Number: <u>123-37100</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing PR.</u>				
Corrective Action:				Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 11/17/2020 at approximately 15:11 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: PDC ENERGY INC Location Name: Richter /34T-HZ Pad Location ID: 431214 Well Names: Richter 34U-303, 34R-423, 34R-223, 34R-403, 34R-343, 34M-423, 34M-203. API: 05-123-37100, 05-123-36484, 05-123-36479, 05-123-36491, 05-123-36487, 05-123-36486, 05-123-36482. Location County: Weld County, Colorado Weather: Partly cloudy, dry.</p> <p>While there, I observed: Well(s): 6: Producing PR ; 1: Shut-In SI. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/18/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103994	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5293153