

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401714554			
Date Received: 07/25/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456 Contact Name Jason Eckman
 Name of Operator: CAERUS PICEANCE LLC Phone: (970) 2852656
 Address: 1001 17TH STREET #1600 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: jeckman@caerusoilandgas.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 323906
 Well/Facility Name: STANDARD SHALE-67S99W Well/Facility Number: 11NWNW
 Location QtrQtr: NWNW Section: 11 Township: 7S Range: 99W Meridian: 6
 County: GARFIELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ PDOP _____ Measurement Date: _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
990	FNL	990	FWL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NWNW Sec 11

Twp <u>7S</u>	Range <u>99W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr _____ Sec _____

Twp _____	Range _____	Meridian _____
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec _____

Twp _____	Range _____
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New **Top of Productive Zone** Location **To** Sec _____

Twp _____	Range _____
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec _____ Twp _____

Range _____	** attach deviated drilling plan
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New **Bottomhole** Location Sec _____ Twp _____

Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name STANDARD SHALE-67S99W Number 11NWNW Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

Caerus is seeking approval of a Rule 502.b. Variance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirements as well as an Operator Analysis.

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 07/20/2018

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other _____
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Caerus is seeking approval of a Rule 502.b. Variance for tis location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirements as well as an Operator Analysis.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

[Empty comment box]

Best Management Practices

No BMP/COA Type

Description

No BMP/COA Type	Description

Operator Comments:

Attention Lou Colby
 Per her request, she has asked that the Variance Request attachment (Request, Waiver, Location Pictures, and Topo Map) be consolidated into one PDF.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kane Gunther
 Title: Surface Landman Email: kgunther@caerusoilandgas.com Date: 7/25/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 11/17/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Variance Approved per the Following 11/17/20: Caerus - Final reclamation variance - Loc#323906 Inbox Arthur - DNR, Denise 8:19 AM (1 hour ago)</p> <p>Dear Mr. Leonard: COGCC Staff has conducted a detailed assessment of the below surface owner final reclamation variance per the 1001.c rule and have found that the request is sufficient and recommends approval. Staff finds that, in its current form, it is protective of public health, safety, welfare, and the environment, with the below conditions of approvals. Below is a summary of the location for which Caerus is requesting a 1001.c variance.</p> <p>Standard Shale Loc#323906 Plugged and Abandoned 1/13/08 Doc#401714554: Requesting a variance of select requirements of rule 1004.a & 1004.d regarding access road.</p> <p>Conditions of Approval: COA #1 - All corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed.</p> <p>COA #2 – Provide for long term stabilization of access road, establishing adequate stormwater controls preventing erosion or runoff of road and slopes.</p> <p>COA #3 - Continue to monitor and manage the site for erosion, weed control & establishment of vegetation until final reclamation is passed.</p> <p>COA #4 - Establish 80% vegetation cover of reference area levels on all areas of Location except un-reclaimed, compacted portions of access road.</p> <p>COA #5 – Approval of Variance does not relieve the Operator of enforcement if they are not conducting proper, revegetation, weed, and stormwater management until final reclamation is passed; or absolve Operator from enforcement due to any past non-compliance of the reclamation rules for the subject location.</p> <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on this variance within five days. If there is no communication from you Staff will finalize the variance..</p> <p>Sincerely, Denise T. Arthur Ph.D.</p>	11/12/2020
Reclamation Specialist	<p>Operator was emailed 12/13/18: Lindsey & Jason:</p> <p>I am writing to notify you that the initial review has been completed for the variance request (Doc# 401714554) submitted for the Standard Shale Location #323906. It was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.</p> <p>Thank you Lou</p>	12/13/2018
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	07/26/2018
Total: 3 comment(s)		

Attachment List

Att Doc Num	Name
401714554	SUNDRY NOTICE APPROVED-BOND-502b
401714572	VARIANCE REQUEST
402534227	FORM 4 SUBMITTED
Total Attach: 3 Files	