

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402533454

Date Received:

11/16/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

478511

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Mobile: <u>(505) 330-9179</u>
Zip: <u>81301</u>		Email: <u>steven.moskal@bpx.com</u>
Contact Person: <u>Steve Moskal</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402527598

Initial Report Date: 11/07/2020 Date of Discovery: 11/06/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 18 TWP 34N RNG 6W MERIDIAN NLatitude: 37.187768 Longitude: -107.539662Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: FLOWLINE SYSTEM☐ Facility/Location ID No _____Spill/Release Point Name: Secord 7U 34-6-1☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Approximately 1.1 bbls produced water from off pad flowline

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): Access roadWeather Condition: Clear, breezy, 70FSurface Owner: FEEOther(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Landowner report of pipeline leak. Upon assessment, identified produced water release associated with dual phase flowline between well pad and meter run on well pad access road. Measured approximately 26'x8'x1.5" saturation.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/6/2020	Landowner	Private	---	Reported release
11/6/2020	COGCC	Jim Hughes	970-903-4072	Left voicemail
11/7/2020	La Plata CO	Shawna LEgarza	---	Email with response

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 11/16/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	1	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: Approximately 1.1 bbls produced water released to the ground surface.

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 24 Width of Impact (feet): 6

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 2

How was extent determined?

Physically measured.

Soil/Geology Description:

Compacted clay loam with roadbase

Number Water Wells within 1/2 mile radius: 6

Water Well	675	None	<input type="checkbox"/>
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Surface Water	215	None	
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None ☒

Occupied Building 1110 None

Depth to groundwater determined using DWR permit #305327

Form 27 Remediation Project No:

Title: Enviro Coord. Date: 11/16/2020 Email: steven.moskal@bpx.com

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402533480	SITE MAP
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		Stamp Upon Approval
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Total: 0 comment(s)