

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402533454

Date Received:

11/16/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

478511

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	<b>Phone Numbers</b>
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81301</u>		Mobile: <u>(505) 330-9179</u>
Contact Person: <u>Steve Moskal</u>		Email: <u>steven.moskal@bpx.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402527598

Initial Report Date: 11/07/2020 Date of Discovery: 11/06/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 18 TWP 34N RNG 6W MERIDIAN N

Latitude: 37.187768 Longitude: -107.539662

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LA PLATA

Reference Location:

Facility Type: FLOWLINE SYSTEM  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: Secord 7U 34-6-1  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 1.1 bbls produced water from off pad flowline

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Access road

Weather Condition: Clear, breezy, 70F

Surface Owner: FEE Other(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Landowner report of pipeline leak. Upon assessment, identified produced water release associated with dual phase flowline between well pad and meter run on well pad access road. Measured approximately 26'x8'x1.5" saturation.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/6/2020	Landowner	Private	---	Reported release
11/6/2020	COGCC	Jim Hughes	970-903-4072	Left voicemail
11/7/2020	La Plata CO	Shawna LEgarza	---	Email with response

Was there a Grade 1 Gas Leak? Yes  No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes  No

If YES, was CO 811 notified prior to excavation? Yes  No

### SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	11/16/2020		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	0	0	<input type="checkbox"/>	
CONDENSATE	0	0	<input type="checkbox"/>	
PRODUCED WATER	1	0	<input type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	
specify: Approximately 1.1 bbls produced water released to the ground surface.				
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls &amp; floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted:		Length of Impact (feet): <u>24</u>	Width of Impact (feet): <u>6</u>	
		Depth of Impact (feet BGS): <u>0</u>	Depth of Impact (inches BGS): <u>2</u>	
How was extent determined?				
Physically measured.				
Soil/Geology Description:				
Compacted clay loam with roadbase				

Depth to Groundwater (feet BGS) 62 Number Water Wells within 1/2 mile radius: 6  
 If less than 1 mile, distance in feet to nearest Water Well 675 None  Surface Water 215 None   
 Wetlands 1115 None  Springs \_\_\_\_\_ None   
 Livestock 1350 None  Occupied Building 1110 None

Additional Spill Details Not Provided Above:

Depth to groundwater determined using DWR permit #305327

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)  
 Work proceeding under an approved Form 27  
 Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

Soil samples pending final lab results.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Steve Moskal  
 Title: Enviro Coord. Date: 11/16/2020 Email: steven.moskal@bpx.com

COA Type	Description

**Attachment Check List**

Att Doc Num	Name
402533480	SITE MAP

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)