

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/11/2020

Submitted Date:

11/15/2020

Document Number:

688308999

FIELD INSPECTION FORM

Loc ID 317025 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 35190
Name of Operator: GRAYHORSE OPERATING INC
Address: 20 EAST 5TH ST STE 320
City: TULSA State: OK Zip: 74103

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Crumley, Tim	(970) 768-5658	tcrumley@tcrumleypumpingsevice.com	
Ellis, Charles	(918) 382-9201	caellis@grayhorse.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
234575	WELL	PR	05/01/2017	OW	121-06702	EGGLESTON 1	PR

General Comment:

[Routine FIU Inspection](#)
[Animal holes in pit berms.](#)

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	lease sign on CR 29		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PIT		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	#		corrective date

Comment: ?		Date:
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment: propane		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment: electric		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV CONCRETE		,
Comment:					
Corrective Action:					
		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: See pit info tab				
Corrective Action:				
		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					
		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			
		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 234575 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 234575 Type: WELL API Number: 121-06702 Status: PR Insp. Status: PR

Producing Well

Comment: [PR. 9/1/2020 production reported to COGCC database. Gas produced: used.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment: concrete vault

Corrective Action:

Date:

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action:

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action:

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: Animal holes in berms (see attached photo).

Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).

Date: 01/15/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688309017	Grayhorse Operating Eggleston 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5291361