

FORM  
5

Rev  
02/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401590841

Date Received:

10/18/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

API Number 05-045-23790-00 County: GARFIELD  
Well Name: NPR Well Number: 11C-15-596  
Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 1865 feet Direction: FSL Distance: 2523 feet Direction: FWL  
As Drilled Latitude: 39.627447 As Drilled Longitude: -108.155826  
GPS Data: GPS Quality Value: 5.6 Type of GPS Quality Value: PDOP Date of Measurement: 10/12/2018  
GPS Instrument Operator's Name: Dayton Slaugh  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 751 feet Direction: FNL Dist: 1266 feet Direction: FWL  
Sec: 15 Twp: 5S Rng: 96W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 751 feet Direction: FNL Dist: 1266 feet Direction: FWL  
Sec: 15 Twp: 5S Rng: 96W  
Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 03/28/2018 Date TD: 04/02/2018 Date Casing Set or D&A: 04/03/2018  
Rig Release Date: 08/30/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10002 TVD\*\* 9339 Plug Back Total Depth MD 9870 TVD\*\* 9207  
Elevations GR 6709 KB 6733 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, PNL (Triple Combo on 045-23777)

Empty rectangular box for additional information or notes.

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	1,937	451	660	1,937	VISU
1ST	8+3/4	4+1/2	11.6	0	9,954	971	3,900	10,002	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 03/30/2018

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF		245	0	660

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0		NO	NO	
WASATCH G	3,999		NO	NO	
FORT UNION	4,560		NO	NO	
OHIO CREEK	6,470		NO	NO	
WILLIAMS FORK	6,777		NO	NO	
CAMEO	9,114		NO	NO	
ROLLINS	9,843		NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with NPR 14A-10-596 (API 05-045-23777).

The well logs uploaded contain both the CBL and the PNL data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 10/18/2018 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401608954	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401590841	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401608939	CEMENT JOB SUMMARY_SURFACE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401608956	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401781820	CEMENT BOND/PULSED NEUTRON_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401781823	CEMENT BOND/PULSED NEUTRON_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401802447	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected 1st string cement bottom to TD per directional survey Added topout cement volume calculation & surface string cement top per CJS.	11/13/2020
Permit	Corrected TPZ to match the BHL. Well was never attempted to be completed and is now being plugged. Bridge Plug placed at 9870 on 10/8/2018	11/03/2020

Total: 2 comment(s)

