

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/04/2020

Submitted Date:

11/12/2020

Document Number:

700900331**FIELD INSPECTION FORM**Loc ID 319943 Inspector Name: Finkenbinder, Chane On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Glenn	(970) 381-6253	gsmithten@what-wire.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201961	WELL	SI	06/01/2018	GW	001-07365	ROBIN LYNN 1	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Dead weeds.		
Corrective Action:	Dead Weeds, trash and debris. Location is within a designated setback location, remove trash or debris per Rule 604.c.(2)P. Corrective Action Date 11/27/2020. See attached photos #1 through 5.	Date:	11/27/2020

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface.		
Corrective Action:		Date:	

Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shairs berm with crude tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	200 BBLS	STEEL AST		39.797799,-104.261839
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	berms around tanks in need maintanceand repair.			
Corrective Action:	Inadequate berms around tank(s) Repair or install berms or other secondary containment devices per Rule 605.a.(4). Corrective Action Date 12/11/2020 days. See attached photos #1 & 2.			Date: 12/11/2020

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities

Facility ID: 201961 Type: WELL API Number: 001-07365 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: _____

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error _____

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: Appears to be plumbed to surface

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday November 4, 2020 at approximately 10:30am, I, Inspector Chane Finkenbinder, conducted an on-site inspection at the Robin Lynn 1, Painted Pegasus Petroleum , at API # 001-07365 in Adams County Colorado.</p> <p>While there, I observed a shut in well.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Dead Weeds, trash and debris. Location is within a designated setback location, remove trash or debris per Rule 604.c.(2)P. Corrective Action Date 11/27/2020. See attached photos #1 through 5.</p> <p>Inadequate berms around tank(s) Repair or install berms or other secondary containment devices per Rule 605.a.(4). Corrective Action Date 12/11/2020 days. See attached photos #1 & 2.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	finkenbc	11/12/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700900332	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5290238