

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: 402446234			
Date Received: 09/03/2020			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 8960 Contact Name Kate Miller

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 440-6116

Address: 410 17TH STREET SUITE #1400 Fax: ()

City: DENVER State: CO Zip: 80202 Email: regulatory@bonanzacrk.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 33713 00 OGCC Facility ID Number: 423776

Well/Facility Name: Antelope Well/Facility Number: 13-20

Location QtrQtr: SWSW Section: 20 Township: 5N Range: 62W Meridian: 6

County: WELD Field Name: WATTENBERG

Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____

Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSW Sec 20

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 20

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 20 Twp 5N

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>772</u>	<u>FSL</u>	<u>457</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>5N</u>	Range <u>62W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>1973</u>	<u>FSL</u>	<u>680</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>5N</u>	Range <u>62W</u>		
Twp _____	Range _____		
<u>1973</u>	<u>FSL</u>	<u>680</u>	<u>FWL</u>
_____	_____	_____	_____
			**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name ANTELOPE Number 13-20 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☒ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 05/16/2019 Has Production Equipment been removed from site? No

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT 05/16/2019

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Bonanza Creek respectfully requests continued TA status. The Antelope 13-20 was plugged back with CIBP @ 6409' with 2 sacks of cement on 5/16/2019. Form 5A to report TA status of Nio/Codell was submitted 06/13/2019 (Doc #402065087). The well was SI and plugged back due to well being "TA'd due to offset frac of Bonanza Creek's Antelope J-20 Pad." per Form 5A. The well is closed to the atmosphere via valve locked out and tagged out at the master valve. Informal pressure test taken at time of bridge plug setting; pressure held at 1000 psi for 10 minutes. This well will remain TA'd. An annual TA sundry notice will be submitted in 3rd Quarter 2021 to update the COGCC on the plans of this well. Due to the current COVID-19 pandemic and economic hardship the P&A of this well is being pushed back, Bonanza has plans to P&A this well prior to the next MIT deadline.

CASING AND CEMENTING CHANGES

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

This form is being submitted as the 2020 Annual Continued TA request. If not PA'd by that time, an annual TA sundry notice will be submitted in 3rd Quarter 2021 to update the COGCC on the plans of this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
 Title: Regulatory Analyst Email: regulatory@bonanzacrk.com Date: 9/3/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 11/12/2020

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
	This approval is good for one year and a new application must be made before 7/29/21. Updates for the planned utilization of the well should be included with the application.
	With next year's sundry provide a more specific plan forward. Merely specifying that the well will be plugged or RTP before the next MIT is not sufficient. EG. Bonanza Creek is working through a large backlog of PA work. Based on budgeting, Bonanza Creek currently plans to plug a total of AAA wells in 2020, and BBB wells in 2021. Thus far, Bonanza Creek has plugged CCC wells in 2020 and is on track to meet our annual target. Currently, this well is planned to be plugged in YYYY. This type of comment demonstrates that Bonanza Creek has a concrete plan forward and that said plan is being acted upon. Furthermore, this doesn't require an overly specific timeline for each well (which we understand is challenging to plan).

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Note: This application was filed late (resubmission) and was due on 7/29/2020. As such, renewal in 2021 is based off of the original due date. Most recent BH test: 9/24/20 - 10 psi. Pressure tested 05/16/2019. MIT due 05/16/2021. Form 7 reporting TA status correctly. 5A filed.	11/12/2020
Agency	Originally received 7/22/20. RTD at operator's request.	09/01/2020

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402446234	SUNDRY NOTICE APPROVED-TA
402531026	FORM 4 SUBMITTED

Total Attach: 2 Files