

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/29/2020

Submitted Date:

11/10/2020

Document Number:

688308884

FIELD INSPECTION FORM

Loc ID 320671 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10017
Name of Operator: CHACO ENERGY COMPANY
Address: P O BOX 1587
City: DENVER State: CO Zip: 80201

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Nelson, Matt	303-981-3840	matt@chacoenergy.com	Engineer
Nelson, Kurt	(303)744-2034	kurt@chacoenergy.com	President

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204393	WELL	SI	06/01/2018	GW	005-06478	KRAUSE-ALBIN 1-20	PA

General Comment:

PA Inspection, day 2, cemented all plugs to surface, Boehler wil cut, cap and cover well on Monday, 11/2020, however, inspector had a spud inspection scheduled for that day and won't be there so contractor sent photos of the cut pipe and the cap.
Flowlines need to be abandoned and equipment removed (tank and separator).

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Vertical Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition Adequate

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 204393 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No problems seen.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 204393 Type: WELL API Number: 005-06478 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Boehler

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 1910, 1250, 725, 250

Cement Volume (sx): 285

Good Return During Job: YES

Cement Type: Class G

Comment: 10/29/2020
 5.5" production casing
 Set CICR on tubing at 1870', got rate. Pumped 9.2 bbls-45sxs, Class G, 15.1 ppg cement, displaced 8.7 bbls, stung out, leaving 10 sxs (2 bbls) on top of CICR.
 Set CICR on tubing at 1193', got rate. Pumped 9.2 bbls-45sxs, Class G, 15.2 ppg cement, displaced 4.9 bblk, stung out, leaving 10 sxs (2 bbls) on top of CICR.
 Set CICR on tubing at 677', got rate. Pumped 9.2 bbls-45sxs, Class G, 15.5 ppg cement, displace 1.9 bbl, stung out, leaving 10 sxs (2 bbls) on top of CICR.
 Pumped 20.48 bbls, 105 sxs, Class G cement to surface (DNW-went to complaint inspection).
 11/2/2020
 Contractor cut (6' BGL), capped and covered well (see attached photos).

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: Bradenhead, 0 psi on last plug

Corrective Action: _____ Date: _____

Workover

Comment: Boehler Rig 8

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688308980	Chaco Energy Krause-Albin 1-20 PA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5289000