

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402527600

Date Received:

11/07/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

478512

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Mobile: <u>(505) 330-9179</u>
Zip: <u>81301</u>		Email: <u>steven.moskal@bpx.com</u>
Contact Person: <u>Steve Moskal</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402527600

Initial Report Date: 11/07/2020 Date of Discovery: 11/06/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENW SEC 30 TWP 33N RNG 7W MERIDIAN N

Latitude: 37.080441 Longitude: -107.654247

Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: FLOWLINE SYSTEM ☒ Facility/Location ID No 215421

Spill/Release Point Name: Simms E 1 ☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 245 bbls of produced water on pad, with minimal leaving edge of well pad

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): Well Pad

Weather Condition: Clear, 70F

Surface Owner: FEE

Other(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Produced water release from underground flowline, flowed accross pad to rock rundown, where operators stopped the release with a small berm.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/7/2020	Landowner	Private	--	BP Land negotiator to contact landowner
11/6/2020	COGCC	Jim Hughes	970-903-4072	Left Voicemail
11/7/2020	La Plata Co	Shawna Legarza	---	Email with response
11/6/2020	SUIT	Doug Krueger	970-769-3017	Left voicemail as a courtesy notification

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

OPERATOR COMMENTS:

Soil and water sample collected on 11/6/20

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Moskal

Title: Enviro Coord Date: 11/07/2020 Email: steven.moskal@bpx.com

COA Type

Description

	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.
	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970) 989-3092 or g.richard.murray@state.co.us .
	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Documentation must include a figure showing spill area with sample locations plus laboratory results.

Attachment Check List

Att Doc Num

Name

402527600	SPILL/RELEASE REPORT(INITIAL)
402528155	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)