

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402527598

Date Received:

11/07/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

478511

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81301</u>		Mobile: <u>(505) 330-9179</u>
Contact Person: <u>Steve Moskal</u>		Email: <u>steven.moskal@bpx.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402527598

Initial Report Date: 11/07/2020 Date of Discovery: 11/06/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 18 TWP 34N RNG 6W MERIDIAN N

Latitude: 37.187768 Longitude: -107.539662

Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: FLOWLINE SYSTEM Facility/Location ID No _____

Spill/Release Point Name: Secord 7U 34-6-1 Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 1.1 bbls produced water from off pad flowline

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Access road

Weather Condition: Clear, breezy, 70F

Surface Owner: FEE Other(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Landowner report of pipeline leak. Upon assessment, identified produced water release associated with dual phase flowline between well pad and meter run on well pad access road. Measured approximately 26'x8'x1.5" saturation.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/6/2020	Landowner	Private	---	Reported release
11/6/2020	COGCC	Jim Hughes	970-903-4072	Left voicemail
11/7/2020	La Plata CO	Shawna LEgarza	---	Email with response

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

OPERATOR COMMENTS:

Soil samples collected 11/6/20

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Moskal

Title: Enviro Coord Date: 11/07/2020 Email: steven.moskal@bpx.com

COA Type

Description

	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970) 989-3092 or g.richard.murray@state.co.us .
	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

Attachment Check List

Att Doc Num

Name

402527598	SPILL/RELEASE REPORT(INITIAL)
402528099	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)