

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

DE	ET	OE	ES

COGCC Operator Number: 51130 Name of Operator: Locin Oil Corporation Address: 25231 GROGAN'S MILL ROAD, SUITE 500 City: The Woodlands State: TX Zip: 77380	Contact Name & Telephone Mark Clavenna No: 281-362-8600 (22) Fax: 281-419-6626	24 hour notice required, contact: Tel: _____																					
API Number 05-103-08658 Well Name: Fork Unit Well Number: 5-23-1-2 Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 13, T1S, R102W County: Rio Blanco Federal, Indian or State Lease Number: C-02743 Field Name: Douglas Creek North Field Number: 17900		Complete the Attachment Checklist <table><tr><td></td><td>Oper</td><td>OGCC</td></tr><tr><td>Wellbore Diagram</td><td></td><td></td></tr><tr><td>Cement Job Summary</td><td>✓</td><td></td></tr><tr><td>Wireline Job Summary</td><td>✓</td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table>		Oper	OGCC	Wellbore Diagram			Cement Job Summary	✓		Wireline Job Summary	✓										
	Oper	OGCC																					
Wellbore Diagram																							
Cement Job Summary	✓																						
Wireline Job Summary	✓																						

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.9489 Longitude: -108.8159
GPS Data:
Date of Measurement: 7/13/2010 PDOP Reading: _____ Instrument Operator's Name: Mark Clavenna
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancus B	2358	2450	6/11/2010	BP w/ 35' of cement on top	2310

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25	8.625	24	180	180	180	0
Prod	7.875	5.5	15.5	2633	350	2633	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2310 with 5 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 58	sks cmt from 1220	ft. to 720	ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 35	sks cmt from 720	ft. to 410	ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 35	sks cmt from 410	ft. to 405	ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 62	sks cmt from 405	ft. to 3	ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 25	sks cmt from 150	ft. to 3	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set _____ sacks at surface
Cut four feet below ground level, weld on plate
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Dry-Hole Marker: ☒ Yes ☐ No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ in. casing Plugging date: 06/15/2010
*Wireline Contractor: Perforators, Inc *Cementing Contractor: Swabbco
Type of Cement and Additives Used: class G with 2% salt
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mark Clavenna Email: mclavenna@nclnr.com
Signed: _____ Title: Operations Manager Date: 7/27/2010

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

SWABBCO

P.O. Box 884
Rangely, CO 81648
(970) 675-2722 Phone (970) 675-2322 Fax
(970) 629-0482 Cell

Rev. 5/08

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 3349

To Locm oil Co Rig No. 9 Date 6-10-10
Address _____ Lease Fork Unit Well No. 5-23-1-2

Date Work Started _____ Hour _____ A.M. Date Work Completed _____ Hour _____ P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
8:30-4:00 Road rig			Operator <u>Nathan M.</u>	8 1/2	Hours	
and equip to Loc.			Derrickman <u>Shane F.</u>	8 1/2	Hours	
Set in. Rig up.			Floorman <u>Ernesto</u>	8 1/2	Hours	
Blow well down. NDWH.			Floorman <u>Eduardo</u>	8 1/2	Hours	
Plu. Strip on BOP'S.			Extra Labor			
nuBOP'S. RID Floor. C/o			Rig Hours Unit, Crew Chief & 3 Men	7 1/2	Hours @	270 =
equip to 1 1/2 pipe.			Crew Travel Time	1	Hours @	190 =
DooH. Lay down.			Class <u>BOP</u> Equipment		Hours @	275 =
75 ft 1 1/2. Change equip			Class _____ Circ Equipment		Hours @	
to 2 7/8. Plu hanger.			Class _____ Circ Tank		Hours @	
Unset PKR. Plu Cuy			Pusher <u>Don Strain</u>		Hours @	250 =
down hanger. Plu SWIFN			TBG Broach	1 1/2 2 1/16 2 3/8 2 7/8	/Day	
4:00-5:00. Travel home.			Crew Subsistence		Men @	/Man
			Wet String		Men @	/Man
			Truck	2	@	80 = /Day 180 =
			Cell Phone		@	/Day 10 =
			Fishing Tools		@	/Trip
			Diesel Fuel	45	Gallons @	3.10 /Gal. 139.50
			Tong > Fosier Hillman-Kelly		@	/Each
			Dies > Peck 2 1/2 Other		@	/Each 75 =
			Slip > 1 1/2 2 1/16 2 3/8		@	/Each
			Inserts > 2 7/8 3 1/2 B or 0		@	/Each 275 =
			Oil Saver Rubbers		@	/Each
			Swab > 1 3/4 2 3/8 Sand		@	/Each
			Cups > 1 1/2 2 7/8 Wire		@	/Each
				2 1/16 3 1/2 Rubber		/Each
			Pipe Wiper Rubbers	8" 12" 17"	@	/Each
			Rod Wiper Rubbers	Pigtail Disc Double E	@	/Each
			MISCELLANEOUS CHARGES	<u>Backhoe.</u>		300 =
Approved By: _____			TOTAL \$ <u>999.00</u>			

SWABBCO

P.O. Box 884
Rangely, CO 81648
(970) 675-2722 Phone (970) 675-2322 Fax
(970) 629-0482 Cell

Rev. 5/08

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 3350

To Locan oil Co Rig No. 9 Date 6-11-10
Address _____ Lease Fork Unit Well No. 5-23-1-2

Date Work Started _____ Hour _____ A.M. Date Work Completed _____ Hour _____ P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
6:00-7:00. Travel to Loc.			Operator <u>Nathan m.</u>	<u>10</u> Hours		
7:00-3:00. Blow down.			Derrickman <u>Shane F.</u>	<u>10</u> Hours		
Poolt. Lay down. 33Hs			Floorman <u>Ernesto</u>	<u>10</u> Hours		
2 7/8 down. Lay down PKR.			Floorman <u>Eduardo</u>	<u>10</u> Hours		
Rlu wireline. RIT. Set			Extra Labor			
Plug @ 2310'. Poolt.			Rig Hours Unit, Crew Chief & <u>3</u> Men <u>8</u> Hours @ <u>210</u>		<u>2700</u>	
Pump. Circ up surface.			Crew Travel Time <u>2</u> Hours @ <u>190</u>		<u>380</u>	
RIT wireline w/guns. Fired			Class <u>BOP</u> Equip Equipment _____ Hours @ _____		<u>275</u>	
holes 1130'-1180'. Poolt.			Class _____ Circ Equipment _____ Hours @ _____			
RIT. Bail 2 runs 35'			Class _____ Circ Tank _____ Hours @ _____		<u>50</u>	
Cement poolt. Repeate			Pusher <u>Don Strum</u> _____ Hours @ _____		<u>500</u>	
Rld wireline. G/o equip			TBG Broach 1 1/2 2 1/16 2 3/8 2 7/8 _____ /Day			
1 1/2 tbg. RIT. 40 sts.			Crew Subsistence _____ Men @ _____ /Man			
Rlu Cement equip. pump.			Wet String _____ Men @ _____ /Man			
58 sacks. Flush. Poolt.			Truck <u>2</u> @ <u>90</u> /Day		<u>180</u>	
20 sts. Flush. Poolt. 20 sts.			Cell Phone _____ @ _____ /Day		<u>10</u>	
Clean up equip. P/u SWIFN			Fishing Tools <u>Dope</u> _____ @ _____ /Trip		<u>15</u>	
3:00-4:00. Travel home.			Diesel Fuel _____ Gallons @ <u>3.0</u> /Gal.			
			Tong > Fosier Hillman-Kelly _____ @ _____ /Each		<u>75</u>	
			Dies > Peck <u>@</u> Other _____ @ _____ /Each			
			Slip > 1 1/2 2 1/16 2 3/8 _____ @ _____ /Each		<u>275</u>	
			Inserts > <u>@</u> 3 1/2 B or C _____ @ _____ /Each			
			Oil Saver Rubbers _____ @ _____ /Each			
			Swab > 1 3/4 2 3/8 Sand _____ @ _____ /Each			
			Cups > 1 1/2 <u>W</u> Wire _____ @ _____ /Each			
			2 1/16 3 1/2 Rubber _____ @ _____ /Each			
			Pipe Wiper Rubbers 8" 12" 17" _____ @ _____ /Each			
			Rod Wiper Rubbers Pigtail Disc Double E _____ @ _____ /Each			
			MISCELLANEOUS CHARGES <u>Backhoe.</u>		<u>150</u>	
Approved By: _____			TOTAL \$ <u>4610</u>			

SWABBO

WELL SERVICING & COMPLETION

PO BOX 884 | Rangely CO, 81648 | Office Phone: 720.670.6926
Steve Strain: 970.629.0482 | Fax: 970.675.2899

Rev. 9/08

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 3676

To Locan Oil Co Rig No. 9 Date 6-14-10

Address _____ Lease Fork Unit Well No. 5-23-1-2

Date Work Started _____ Hour _____ A.M. Date Work Completed _____ Hour _____ P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
6:00-7:00. Travel to Loc.			Operator	Nathan M.	8	Hours
7:00-1:00. Run trucks.			Derrickman	Shane F.	8	Hours
pms test. v. RIT. TAG.			Floorman	Ernesto	8	Hours
Plug. @ 720'. Pump.			Floorman	Edna-do	8	Hours
35 Sacks on top. poth.			Extra Labor			
Plu. Clean out equip.			Rig Hours	Unit, Crew Chief & 3 Men	6	Hours @ 270 = 1620
SWIFN.			Crew Travel Time		2	Hours @ 190 = 380
			B.O.P			Hours @ 275 =
			Pump			Hours @
			Class	Rotary Equipment		Hours @
			Class	Circ Equipment		Hours @
			Class	Circ Tank		Hours @ 50 =
			Pusher	Don Strain		Hours @ 500 =
			TBG Broach	1 1/2 2 1/16 2 3/8 2 7/8		/Day
			Crew Subsistence			Men @ /Man
			Wet String			Men @ /Man
			Truck	2	@ 90 =	/Day 180 =
			Cell Phone		@	/Day 10 =
			Fishing Tools		@	/Trip
			Diesel Fuel	20	Gallons @ 3.10 =	/Gal. 62 =
			Tong	Fosier Hillman-Kelly		/Each
			Dies	Peck BJ Other		@ /Each
			Slip	1 1/2 2 1/16 2 3/8		/Each
			Inserts	2 7/8 3 1/2 B or C		@ /Each
			Oil Saver Rubbers		@	/Each
			Swab	1 3/4 2 3/8 Sand		/Each
			Cups	1 1/2 2 7/8 Wire Rubber		@ /Each
			Pipe Wiper Rubbers	8" 12" 17"		@ /Each
			Rod Wiper Rubbers	Pigtail Disc Double E		@ /Each
MISCELLANEOUS CHARGES						
Approved By: _____						TOTAL \$ 3077 =

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WELL SERVICING & COMPLETION

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Steve Strain: 970.629.0482 | Fax: 970.675.2899

Rev. 9/08

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 3677

To Locura o.i.l Co Rig No. 9 Date 6-15-10

Address _____ Lease Fork Unit 7 Well No. 5-23-1-2

Date Work Started _____ Hour _____ A.M. _____ P.M. Date Work Completed _____ Hour _____ A.M. _____ P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
6:00-7:00. Travel to Loc.			Operator	Watson m.	10 Hours	
7:00-3:00 . Rlu trucks.			Derrickman	Shane F.	10 Hours	
pump. test v. suck. plu.			Floorman	Ernesto	10 Hours	
Rlu TBG. Tag 410'			Floorman	Eduardo	10 Hours	
Rlu. pump. 355kts. Flush.			Extra Labor			
poodt. wait 4 hrs.			Rig Hours	Unit. Crew Chief & 3 Men	8 Hours @ 270	2160
Plu. Rlu. Tag 405'			Crew Travel Time			
Rlu. pump. 625kts.			B.O.P			
poodt. Lay down. Clean			Pump			
up equip. SWIFEN.			Class Rotary Equipment			
3:00-4:00. Travel home.			Class Circ Equipment			
			Class Circ Tank			50
			Pusher			500
			TBG Broach			
			Crew Subsistence			
			Wet String			
			Truck			
			Cell Phone			
			Fishing Tools			
			Diesel Fuel			
			Tong			
			Dies			
			Slip			
			Inserts			
			Oil Saver Rubbers			
			Swab			
			Cups			
			Pipe Wiper Rubbers			
			Rod Wiper Rubbers			
			MISCELLANEOUS CHARGES			
Approved By:			TOTAL			\$3648.00

SWABCO

WELL SERVICING & COMPLETION

PO BOX 884 | Rangely CO, 81648 | Office Phone: 720.670.6926
Steve Strain: 970.629.0482 | Fax: 970.675.2899

Rev. 9/08

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 3678

To Locan oil Co Rig No. 9 Date 6-16-10

Address _____ Lease Fork Unit Well No. 5-23-1-2

Date Work Started _____ Hour _____ A.M. P.M. Date Work Completed _____ Hour _____ A.M. P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
6:00-7:00. Travel to Loc.			Operator	Nathan m.	_____ Hours	
7:00 - 9:30. Check			Derrickman	Shane F.	3 1/2 Hours	
Cement level. RD equip.			Floorman	Ernesto	3 1/2 Hours	
Rlu Floor. NDBOP'S.			Floorman	Eduardo	3 1/2 Hours	
Rack out. Plu. Rig down			Extra Labor			
dig around well.			Rig Hours Unit, Crew Chief &	3 Men 2 1/2 hours @	270.00	675.00
Cut off. Rlu cement			Crew Travel Time	1 1/2 Hours @	190.00	290.00
equip. pump. 25 sks			B.O.P	_____ Hours @		275.00
To fill CSB. and surface.			Pump	_____ Hours @		
Clean up. load 1 1/2			Class _____ Rotary Equipment	_____ Hours @		
on to L wheel. Plu m/d.			Class _____ Circ Equipment	_____ Hours @		
			Class _____ Circ Tank	_____ Hours @		50.00
			Pusher	Don Strain	Hours @	250.00
			TBG Broach	1 1/2 2 1/16 2 3/8 2 7/8 _____ /Day		
			Crew Subsistence	_____ Men @ _____ /Man		
			Wet String	_____ Men @ _____ /Man		
			Truck	2 @ 90.00 /Day		180.00
			Cell Phone	_____ @ _____ /Day		10.00
			Fishing Tools	_____ @ _____ /Trip		
			Diesel Fuel	15 Gallons @ 3.00 /Gal.		46.50
			Tong > Foser Hillman-Kelly	_____ @ _____ /Each		
			Dies > Peck BJ Other	_____ @ _____ /Each		
			Slip > 1 1/2 2 1/16 2 3/8	_____ @ _____ /Each		
			Inserts > 2 7/8 3 1/2 B or C	_____ @ _____ /Each		
			Oil Saver Rubbers	_____ @ _____ /Each		
			Swab > 1 3/4 2 3/8 Sand	_____ @ _____ /Each		
			Cups > 1 1/2 2 7/8 Wire	_____ @ _____ /Each		
				2 1/16 3 1/2 Rubber		
			Pipe Wiper Rubbers	8" 12" 17" _____ @ _____ /Each		
			Rod Wiper Rubbers	Pigtail Disc Double E _____ @ _____ /Each		
			MISCELLANEOUS CHARGES			
Approved By: _____			TOTAL \$ 1676.50			

Rangely, CO 81648
Office (720) 670-6926
Don Cell (970)629-0275
Steve Cell (970)629-0482

6-11-10

RIG: 9

LEASE: Fork unit 5-23-1-2.

DESCRIPTION	QTY	AMOUNT	TOTAL
Pump milage			150. ⁰⁰
pump charge.			800. ⁰⁰
Cement truck milage. Yard Fill up.			350. ⁰⁰
Cemrent charge.	72	30. ⁰⁰	2160. ⁰⁰
PO/AFE#	SUB TOTAL		
	DISCOUNT		
APPROVED BY:	TOTAL INVOICE		3460. ⁰⁰

SWABBCO

Rangely, CO 81648
Office (720) 670-6926
Don Cell (970)629-0275
Steve Cell (970)629-0482

DATE: 6-14-10COMPANY: Locin Oil CoRIG: 9LEASE: Fork Unit. 5-23-1-2

DESCRIPTION	QTY	AMOUNT	TOTAL
<i>Pump Charge</i>			<i>800⁰⁰</i>
<i>Cement Charge</i>	<i>38</i>	<i>30⁰⁰</i>	<i>1140⁰⁰</i>
PO/AFE#	SUB TOTAL		
	DISCOUNT		
APPROVED BY:	TOTAL INVOICE		<i>1940⁰⁰</i>

SWABBCO

Rangely, CO 81648
 Office (720) 670-6926
 Don Cell (970)629-0275
 Steve Cell (970)629-0482

DATE: 6-15-10

COMPANY: Cocin oil Co

RIG: 9

LEASE: Fork unit 5-23-1-2

DESCRIPTION	QTY	AMOUNT	TOTAL
Pump Charge			800 ⁰⁰
Cement charge.	107	30 ⁰⁰	3210 ⁰⁰
Calcium Chloride	25ks	124 ⁰⁰	248 ⁰⁰
PO/AFE#	SUB TOTAL		
	DISCOUNT		
APPROVED BY:	TOTAL INVOICE		4258 ⁰⁰

SWABBCO

Rangely, CO 81648
 Office (720) 670-6926
 Don Cell (970)629-0275
 Steve Cell (970)629-0482

DATE: 6-16-10

COMPANY: Loc'n oil Co

RIG: 9

LEASE: Fork unit 5-23-1-2

DESCRIPTION DESCRIPTION	QTY	AMOUNT	TOTAL
DESCRIPTION			
pump charge			800 ⁼⁼
Cement Charge.	27	30 ⁼⁼	810 ⁼⁼
PO/AFE#	SUB TOTAL		
	DISCOUNT		
APPROVED BY:	TOTAL INVOICE		1610 ⁼⁼