



9.625" Surface

Cement Post Job Report

Prepared For: Mr. Cole Orley

Prepared Date: 6/2/2017

Job Date: 6/2/2017

Whiting Petroleum Corp.

Razor Federal 26i-3546

Weld County, CO

Prepared By: Matt Spirek

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Job Summary

Ticket Number	Ticket Date
TN# FL1833	6/2/2017

COUNTY	COMPANY	API Number
Weld	Whiting Petroleum Corp.	05-123-4393100
WELL NAME	RIG	JOB TYPE
Razor Federal 26i-3546	Unit 406	Surface
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NESE Sec 26-T10N-R58W	Madsen, Dewayne	Kyle Renton

EMPLOYEES		
	Phillips, James	
Payne, James		
	Laslie, Larry	

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	100
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	2100	0		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	2100	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	5.5	20	P-110				
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:

Type: **Lead**

From Depth (ft):

1628

To Depth (ft):

0

Volume (sacks):

405

Volume (bbls):

178

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req
100% Control Set C+0.4% CF-41P+0.25#/sx Cello Flake+0.5-GAL/100-SX CF-41L	12	2.48	14.63

Stage 2:

Type: Tail

From Depth (ft):

2100

To Depth (ft):

1628

Volume (sacks):

155

Volume (bbls):

41

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req
100% Class C+2% CaCl2+0.25#/sx Cello Flake+0.5-GAL/100-SX CF-41L	14.2	1.49	7.39

SUMMARY

Preflushes:	10 bbls of	Fresh Water	Calculated Displacement (bbl):	158	Stage 1	Stage 2
	bbls of		Actual Displacement (bbl):	158		
	bbls of					
Total Preflush/Spacer Volume (bbl):	10		Plug Bump (Y/N):	Y	Bump Pressure (psi):	
Total Slurry Volume (bbl):	219		Lost Returns (Y/N):	N	(if Y, when)	
Total Fluid Pumped	387					
Returns to Surface:	60	bbls				

Job Notes (fluids pumped / procedures / tools / etc.): Lead cement Pumped 178bbls (405sks) from 1628' to surface. Tail cement Pumped 41bbls (155sks) from 2100' to 1628'. Displaced 158bbls fresh water. Plug bumped at calculated displacement. 1500psi was held for 5min. Returns opened to check floats with 1bbl bleed back. 60 bbls cement back to surface.

Thank You For Using

O - TEX Pumping

Customer Representative Signature: _____

[illegible]

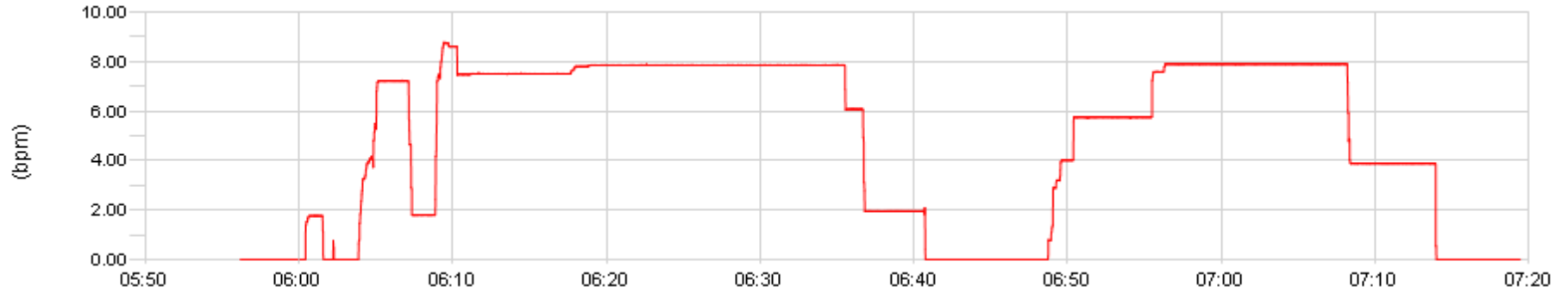


Client Whiting Petroleum Corp.
Ticket No. 1833
Location NESE 26-10N-58W
Comments

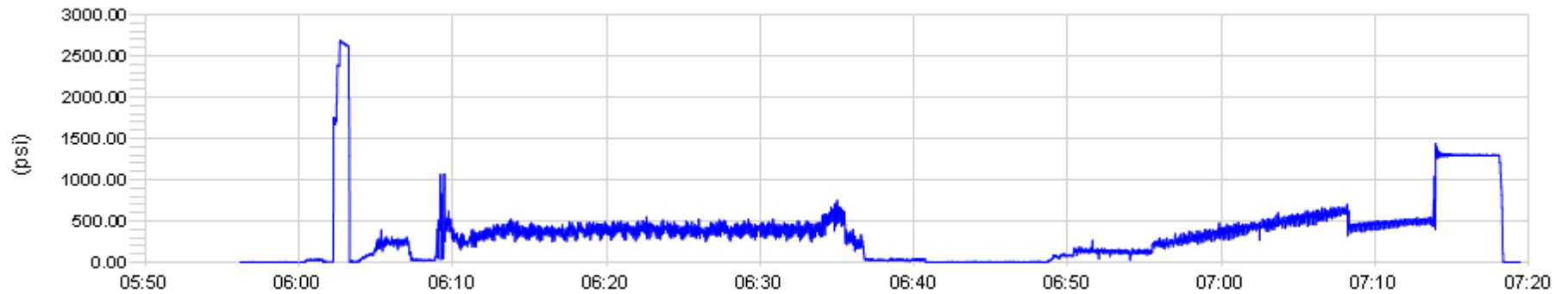
Client Rep Kyle Renton
Well Name Razor General
Job Type Surface Casing

Supervisor Dewayne Madsen
Unit No. 445052
Service District Brighton
Job Date 06/02/2017

Unit 445052 Rate Total



Unit 445052 Pump Pressure



Unit 445052 Density

