



Job Summary

Ticket Number	Ticket Date
TN# FL1779	5/22/2017

COUNTY	COMPANY	API Number
Weld	Whiting Petroleum Corp.	05-123-43935

WELL NAME	RIG	JOB TYPE
Razor 26I-2346	Unit 406	Surface
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NE SE 26:10N:58W	Scott, Derek	Kyle Renton

EMPLOYEES		
	Phillips, James	
McFarland, James	Melgarejo, Eduardo	

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	100
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	2080		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2067		

CEMENT DATA

Stage 1:
 Type: **Lead**
 From Depth (ft): 0 To Depth (ft): 1595
 Volume (sacks): 734 Volume (bbbls): 324.2

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Control Set C+0.4% CF-41P+0.25#/sx Cello Flake+0.5-GAL/100-SX CF-41L	12	2.48	14.63

Stage 2:
 Type: **Tail**
 From Depth (ft): 1595 To Depth (ft): 2067
 Volume (sacks): 155 Volume (bbbls): 41.1

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class C+2% CaCl ₂ +0.25#/sx Cello Flake+0.5-GAL/100-SX CF-41L	14.2	1.49	7.39

SUMMARY

Preflushes:	20 bbls of Fresh Water	Calculated Displacement (bbl):	156.5	Stage 1	Stage 2
	_____ bbls of _____	Actual Displacement (bbl):	156.5		
	_____ bbls of _____				
Total Preflush/Spacer Volume (bbl):	20	Plug Bump (Y/N):	Y	Bump Pressure (psi):	1680
Total Slurry Volume (bbl):	365.3	Lost Returns (Y/N):	N (if Y, when)		
Total Fluid Pumped	541.8				
Returns to Surface:	Cement 185 bbls				

Job Notes (fluids pumped / procedures / tools / etc.):
 Job went well.

Thank You For Using
O - TEX Pumping

Customer Representative Signature: _____



CEMENTING JOB LOG

Project Number	Job Date
FL1779	5/22/2017
State	County
CO	Weid
Customer Representative	Phone
Kyle Renton	970-373-4341

O-Tex Location	Customer
Brighton, Colorado 303-857-7948	Whiting Petroleum Corp.
Lease Name	Well No.
Razor 261-2346	
Job Type	Man Hours
Surface	29

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

DATE	TIME	VOLUME	RATE	PRESS		JOB PROCEDURES
				CSG	Tbg.	
5/22/2017	1:00					Arrive on location
5/22/2017	1:05					Tailgate meeting
5/22/2017	1:15					Rig in
5/22/2017	5:30					Safety meeting
5/22/2017	5:38	3	bbl	3.00	160	Fill lines
5/22/2017	5:43				3500	Pressure test
5/22/2017	5:46	20	bbl	8.00	350	Fresh
5/22/2017	5:50	324	bbl	9.50	400	Pump 734sx lead @12ppg 2.48yield
5/22/2017	6:22	41.1	bbl	8.00	400	Pump 155sx tail @14.2ppg 1.39yield
5/22/2017	6:34					Stop/Drop plug
5/22/2017	6:38	140	bbl	9.50	400	Displace
5/22/2017	7:01	16.5	bbl	4.00	450	Slow down
5/22/2017	7:05				1680	Bump plug/Casing test
5/22/2017	7:20					Check floats
5/22/2017	7:25					Rig down
5/22/2017	8:00					Pre-departure meeting
5/22/2017	8:10					Leave location

JOB CALCULATIONS

CASING DATA

ANNULAR DATA

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW



Client Whiting
 Ticket No. 1779
 Location NESE 26:10N:58W
 Comments

Client Rep Kyle Renton
 Well Name Razor 261-2346
 Job Type Production Casing

Supervisor Derek Scott
 Unit No. 445047
 Service District Brighton, CO
 Job Date 05/22/2017

