

O-Tex Pumping, LLC		Job Summary		Ticket Number		Ticket Date	
		TN#		FL1787		5/26/2017	
COUNTY		COMPANY		API Number			
Weld		Whiting Petroleum Corp.		05-123-4393500			
WELL NAME		RIG		JOB TYPE			
Razor 261-2346		Unit 406		Production			
SURFACE WELL LOCATION		O-TEX Field Supervisor		CUSTOMER REP			
NESE Sec 26-T10N-R58W		Klosterman, Austin		Kyle Renton			
EMPLOYEES							
		Lasley, Larry					
Kopp, Jeff		Roark, Kenneth					
WELL PROFILE							
Max Treating Pressure (psi):		3500		Bottom Hole Static Temperature (°F):		0	
Bottom Hole Circulating Temperature (°F):				Well Type:		Oil	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	8.5	13822	2050		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	2050	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	5.5	20	P-110	13820	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	0
Type: Scavenger	Volume (sacks):	105	Volume (bbls):	50
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
100% 50:50:0(POZ:Type III:GEL)+0.3% ASM-3+0.5% FL-17+2% FWC-2+0.1% C-20+0.25#/sx Cello Flake		11	2.66	16.07
Stage 2:	From Depth (ft):	2050	To Depth (ft):	0
Type: Lead	Volume (sacks):	280	Volume (bbls):	98
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
100% 50:50:0(POZ:Type III:GEL)+0.3% ASM-3+0.5% FL-17+2% FWC-2+0.1% C-20+0.25#/sx Cello Flake+0.2-GAL/100-SX CF-41L		12	1.97	10.62
Stage 3:	From Depth (ft):	5000	To Depth (ft):	2050
Type: Fill	Volume (sacks):	395	Volume (bbls):	139
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
100% 50:50:0(POZ:Type III:GEL)+0.3% ASM-3+0.5% FL-17+2% FWC-2+0.1% C-20+0.2% C-49+0.25#/sx Cello Flake+0.2-GAL/100-SX CF-41L		12	1.97	10.64
Stage 4:	From Depth (ft):	13822	To Depth (ft):	5000
Type: Tail	Volume (sacks):	1575	Volume (bbls):	412
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
100% 35:65:0(POZ:G:GEL)+0.3% ASM-3+0.5% FL-17+0.2% C-49+0.1% C-20+0.25#/sx Cello Flake+0.2-GAL/100-SX CF-41L		13.5	1.47	7.38

SUMMARY

Preflushes:	30 bbls of	Mudflush	Calculated Displacement (bbl):	Stage 1	Stage 2
	30 bbls of	Visweep	Actual Displacement (bbl):	305.5	
	bbls of			315.5	
Total Preflush/Spacer Volume (bbl):	60	Plug Bump (Y/N):	N	Bump Pressure (psi):	
Total Slurry Volume (bbl):	699	Lost Returns (Y/N):	N	(if Y, when)	
Total Fluid Pumped	1074.5				
Returns to Surface:	Cement	30 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

Job went according to program and customer's request. Did not bump on displacement. See job log for detailed discription of events.

Customer Representative Signature:

Thank You For Using
O - TEX Pumping

[illegible]