

FORM
17
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
402523332

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>
 Step 3. Conduct Bradenhead test.
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 8960 3. BLM Lease No: _____
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC
 4. API Number; 05-123-11236-00 5. Multiple completion? Yes No
 6. Well Name: MONAHAN FEDERAL Number: 24
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE,24,5N,63W,6
 8. County WELD 9. Field Name: WATTENBERG
 10. Minerals: Fee State Federal Indian

11. Date of Test: 10/29/2020
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>604</u> Fm: _____	Tubing: _____ Fm: _____	Prod Csg <u>545</u> Fm: _____	Intermediate Csg: _____	Surf. Csg <u>122</u>
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BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00	<input type="checkbox"/> 604	<input type="checkbox"/>	<input type="checkbox"/> 545		CONTINUOUS	GAS
05:00	<input type="checkbox"/> 604	<input type="checkbox"/>	<input type="checkbox"/> 545		CONTINUOUS	GAS
10:00	<input type="checkbox"/> 604	<input type="checkbox"/>	<input type="checkbox"/> 545		CONTINUOUS	GAS
15:00	<input type="checkbox"/> 604	<input type="checkbox"/>	<input type="checkbox"/> 545		CONTINUOUS	GAS
20:00	<input type="checkbox"/> 604	<input type="checkbox"/>	<input type="checkbox"/> 545		CONTINUOUS	GAS
25:00	<input type="checkbox"/> 604	<input type="checkbox"/>	<input type="checkbox"/> 545		CONTINUOUS	GAS
30:00	<input type="checkbox"/> 604	<input type="checkbox"/>	<input type="checkbox"/> 545		CONTINUOUS	GAS
Instantaneous Bradenhead PSIG at end of test: > <u>94.6</u>						

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
INTERMEDIATE SAMPLE TAKEN? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Liquid	05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
Instantaneous Intermediate Casing PSIG at end of test: > _____							

Comments: 2020 Annual Bradenhead Test

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Marty Krautschun Title: Completions Supervisor Phone: (720) 315-2414

Signed: Aubrey Noonan Title: Regulatory Analyst Date: 11/3/2020

Witnessed By: _____ Title: _____ Agency: _____