

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/02/2020

Submitted Date:

11/02/2020

Document Number:

701001614**FIELD INSPECTION FORM**Loc ID 324860 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77269**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213259	WELL	TA	11/01/2017	GW	061-06621	TUTTLE 33-35 1	TA

**General Comment:**[Routine Inspection](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Gravel road through CRP		
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks and treater		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Metal panels around cathodic rectifier		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Metal panels around VGS in metal shed		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Metal panels around meter sheds		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Type: Vertical Separator	# 1	
Comment:	Vertical gas separator in metal shed on north side of location	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Cathodic rectifier, electric panel. Telemetry equipment at meter sheds owned by gas company	
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment:	Treater with metal shed on east side of location at tank battery. Treater is disassembled and not in use	
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:	Shared meter run for Tuttle 33-35 and Lancaster #1 operated by DCP	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	FIBERGLASS AST		38.529420,-102.095350
Comment:	Load line is disconnected and not in use				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shared berms			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		38.529420,-102.095350
Comment:	Brown steel tank. Hatch removed and not in use				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: <a href="#">Shared berms</a>							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	300 BBLs	STEEL AST		38.529420,-102.095350		
Comment: <a href="#">NW blue tank. Hatch removed and not in use</a>							
Corrective Action:						Date:	
<b>Paint</b>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<b>Berms</b>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
<b>Venting:</b>							
Yes/No							
Comment:							
Corrective Action:						Date:	
<b>Flaring:</b>							
Type							
Comment:							
Corrective Action:						Date:	

**Inspected Facilities**Facility ID: 213259 Type: WELL API Number: 061-06621 Status: TA Insp. Status: TA**Producing Well**Comment: Central meter run for Tuttle 33-35 and Lancaster #1. Tank battery is 1890' SSW of wellhead by CR V

Corrective Action:

Date:

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Well is TA at time of inspection. Passing MIT performed on 11/8/17. Passing MIT required by 11/8/22

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701001620	location photo	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5282748">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5282748</a>