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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (970) 381-2990
 Address: 1001 NOBLE ENERGY WAY Fax: _____
 City: HOUSTON State: TX Zip: 77070 Email: Kevin.Monaghan@nblenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-13893-00
 Well Name: LILLI UNIT Well Number: 6-7
 Location: QtrQtr: SENW Section: 7 Township: 8N Range: 58W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: C-29692-ACQ
 Field Name: LILLI Field Number: 49970

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.678290 Longitude: -103.907490
 GPS Data: GPS Quality Value: 6.0 Type of GPS Quality Value: _____ Date of Measurement: 03/16/2006

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6508	6534	01/16/2020	B PLUG CEMENT TOP	6458

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24		215	130	215	0	VISU
1ST	7+7/8	5+1/2	J55	15.50		6675	145	6675	6082	CBL

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H2S at concentrations greater than or equal to 100 ppm.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6458 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 6458 ft. to 6422 ft. Plug Type: CASING Plug Tagged:
Set 46 sks cmt from 5850 ft. to 5450 ft. Plug Type: CASING Plug Tagged:
Set 46 sks cmt from 4500 ft. to 4100 ft. Plug Type: CASING Plug Tagged:
Set 46 sks cmt from 3800 ft. to 3400 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 5950 ft. with 132 sacks. Leave at least 100 ft. in casing 5850 CICR Depth
Perforate and squeeze at 4600 ft. with 132 sacks. Leave at least 100 ft. in casing 4500 CICR Depth
Perforate and squeeze at 3900 ft. with 132 sacks. Leave at least 100 ft. in casing 3800 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 01/30/2020 Cut and Cap Date: 06/11/2020 to Capping or Sealing the Well: 133

*Wireline Contractor: A Plus *Cementing Contractor: A Plus

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Entry for plugging procedure continued below:

Perforation at 2,500' with 132 SX for CICR set at 2,400'. Top perforation made at 2,000'.
46 SXS on top of CICR from 2,400' to 2,000'.

Perforation at 1,490' with 156 SX for CICR set at 1,390'. 0 SX on top of CICR.

Perforation at 990' with 50 SX for CICR set at 940'. Top perforation made at 890'.
5.81 SX on top of CICR from 940' to 890'.

Casing cut made at 842' but not pulled.

Surface plug: 82'-842' with 378 total SX cement - 280 SX between 9" and 5 1/2" and 98 SX inside 5 1/2".

Form 17 DocNum: 402290010

Form 42 DocNum: 402288971

Form 44 DocNum: 402486093

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sharon Retz

Title: Regulatory Analyst Date: _____ Email: DenverRegulatory@Nblenergy.com

