

FORM
5Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402510575

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completionOGCC Operator Number: 96155Contact Name: Pauleen TobinName of Operator: WHITING OIL & GAS CORPORATIONPhone: (303) 390-4267Address: 1700 LINCOLN STREET SUITE 4700

Fax: _____

City: DENVER State: CO Zip: 80290Email: pollyt@whiting.comAPI Number 05-123-42643-00County: WELDWell Name: RazorWell Number: 25P-2414Location: QtrQtr: SESE Section: 25 Township: 10N Range: 58W Meridian: 6
FNL/FSL FEL/FWLFootage at surface: Distance: 355 feet Direction: FSL Distance: 629 feet Direction: FELAs Drilled Latitude: 40.803511 As Drilled Longitude: -103.805432GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 08/09/2016GPS Instrument Operator's Name: Larry Brown

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 801 feet Direction: FSL Dist: 960 feet Direction: FEL
Sec: 25 Twp: 10N Rng: 58W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 390 feet Direction: FNL Dist: 816 feet Direction: FEL
Sec: 24 Twp: 10N Rng: 58WField Name: WILDCATField Number: 99999

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 09/07/2016 Date TD: 09/11/2016 Date Casing Set or D&A: 09/12/2016Rig Release Date: 10/11/2016 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 15433 TVD** 5637 Plug Back Total Depth MD 15378 TVD** 5636Elevations GR 4741 KB 4762Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Mud log, MWD/LWD, CBL (Triple Combo run in 123-42642)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	101	153	0	101	VISU
SURF	13+1/2	9+5/8	36	0	2,006	665	0	2,006	VISU
1ST	8+1/2	5+1/2	20	0	15,423	2,755	50	15,433	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,375		NO	NO	
HYGIENE	3,128		NO	NO	
SHARON SPRINGS	5,536		NO	NO	
NIOBRARA	5,542		NO	NO	

Operator Comments:

Well drilled within setbacks. Tartan sub at 15335.2' (lowest completed interval), Float Collar is at 15378.2'. Well completed 5/16/2018.

No open hole logs run (Triple Combo run on Razor 25P-2448 API 123-42642). One of the first wells drilled on the pad will be logged with an open-hole resistivity log with gamma-ray from TD to into the surface casing.

Surface cement summary shows additional 100 sx cement that may have been planned for, but wasn't used in the final pump job, refer to job log on second page of the cement report. Unable to secure corrected cement report due to multiple company mergers (O-Tex-C&J Energy-NexTierOFS).

GPS taken off of conductor prior to surface spud
Corrected RR Date to last drilled well on pad
TZP updated to actual based on top perf of 6030'
BHL provided by survey company
Corrected surface cement sx to vendor record
Corrected 1st string cement bottom to TD per directional survey
Corrected TOC per engineer interpretation of CBL
Corrected well logs names to their standard industry abbreviations
Attached cement reports with API and correct location and sacks used
Corrected Eng'r calculated sacks of cement for conductor
Attached .las format of CBL from surface to KOP
Attached MWD with location added to log header

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Pauleen TobinTitle: Regulatory Compliance Spe

Date: _____

Email: pollyt@whiting.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402511243	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402511245	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402511210	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402511226	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402511228	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402511234	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402511238	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402511240	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402511255	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

