

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION
Receive Date:
10/03/2019
Document Number:
402197539

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 331492 Location Type: Production Facilities
Name: lone 2N66W/8NWNE Number: Battery
County: WELD
Qtr Qtr: NWNE Section: 8 Township: 2N Range: 66W Meridian: 6
Latitude: 40.158620 Longitude: -104.799520

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478434 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.159165 Longitude: -104.799149 PDOP: 1.5 Measurement Date: 07/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429720 Location Type: Well Site No Location ID
Name: lone 1C-8H Number: Multi Well Pad
County: WELD
Qtr Qtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6
Latitude: 40.159220 Longitude: -104.796120

Flowline Start Point Riser

Latitude: 40.159251 Longitude: -104.796125 PDOP: 1.1 Measurement Date: 07/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 04/27/2013
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478435 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.159163 Longitude: -104.799149 PDOP: 1.4 Measurement Date: 07/22/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429720 Location Type: Well Site No Location ID
 Name: Ione 1C-8H Number: Multi Well Pad
 County: WELD
 Qtr Qtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6
 Latitude: 40.159220 Longitude: -104.796120

Flowline Start Point Riser

Latitude: 40.159229 Longitude: -104.796177 PDOP: 2.1 Measurement Date: 07/22/2019
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 04/26/2013
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478436 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.159160 Longitude: -104.799149 PDOP: 1.1 Measurement Date: 07/22/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429720 Location Type: Well Site No Location ID
 Name: Ione 1C-8H Number: Multi Well Pad
 County: WELD
 Qtr Qtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6
 Latitude: 40.159220 Longitude: -104.796120

Flowline Start Point Riser

Latitude: 40.159239 Longitude -104.796218 PDOP: 5.3 Measurement Date: 07/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 04/27/2013

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478437 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.159168 Longitude: -104.799149 PDOP: 1.2 Measurement Date: 07/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429720 Location Type: _____ Well Site _____ No Location ID

Name: lone 1C-8H Number: Multi Well Pad

County: WELD

Qtr Qtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6

Latitude: 40.159220 Longitude: -104.796120

Flowline Start Point Riser

Latitude: 40.159240 Longitude -104.796087 PDOP: 2.2 Measurement Date: 07/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 04/26/2013

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478438 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.159171 Longitude: -104.799150 PDOP: 1.6 Measurement Date: 07/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429720 Location Type: _____ Well Site _____ No Location ID

Name: lone 1C-8H Number: Multi Well Pad

County: WELD

Qtr Qtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6
Latitude: 40.159220 Longitude: -104.796120

Flowline Start Point Riser

Latitude: 40.159245 Longitude -104.796040 PDOP: 2.4 Measurement Date: 07/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 04/27/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Wellhead Line. 12335883_FL. registration Wellhead Line. 12335882_FL. registration Wellhead Line. 12335880_FL. registration Wellhead Line. 12335879_FL. registration Wellhead Line. 12335881_FL. registration
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/03/2019 Email: costin.mcqueen@crestonepr.com
Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 10/30/2020

Conditions of Approval

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

402197539	Form44 Submitted
-----------	------------------

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

