

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/22/2020

Submitted Date:

10/22/2020

Document Number:

696302585

FIELD INSPECTION FORM

Loc ID 327641 Inspector Name: PETRIE, ERICA On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 70385
Name of Operator: SMITH ENERGY CORP
Address: 12706 SHILOH RD
City: GREELEY State: CO Zip: 80631

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Glenn	(970) 330-7034	gsmithten@what-wire.com	
,		dnr_cogccengineering@state.co.us	
Smith, Chris	(970) 330-7034	smithenergy@live.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247164	WELL	SI	06/01/2018	OW	123-14961	TAYLOR 15-2	SI

General Comment:

[This is a Follow-Up to FIR 696301794 dated 05.08.2020](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>	Date:	<input style="width: 100%;" type="text"/>

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds remain at Pumping Unit, see photos. Same Corrective Action Date Applies		
Corrective Action:	Comply with Rule 603.f.	Date:	10/18/2019

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 247164 Type: WELL API Number: 123-14961 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI - Shut-In since 06/01/2018. 2-Year MIT is due on 06/01/2020 per Rule 326.b. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 01/22/2021

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail	Gravel	Fail			
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On Wednesday 10/07/2020 at approximately 11:48. I, Inspector, Erica Petrie, conducted a Follow-Up On-Site Inspection at SMITH ENERGY CORP, Taylor 15-2, Location ID: 327641 in Weld County, Colorado While there, I observed Production Observations</p> <p>Entire Well, Battery & Equipment is shut-down.</p> <p>Weed encroachment at Pumping Unit. See photos. Remove, manage, & control weeds at Pumping Unit. Comply with Rule 603.f. Corrective Action date: 10/18/2019.</p> <p>Well SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful Mechanical Integrity Test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Corrective Action date: 01/22/2021.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petrie	10/22/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402517607	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276603
696302587	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276599