

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/15/2020

Submitted Date:

10/23/2020

Document Number:

690102124**FIELD INSPECTION FORM**Loc ID 476479 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Knop, Max		mknop@kpk.com	
		cogcc@kpk.com	
Brown, Kari		kari.oakman@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241403	WELL	PR		GW	123-09192	JILLSON 5	EG

**General Comment:**

COGCC engineering integrity inspection performed in response to complaint doc #200449220 regarding a leaking off location flowline.

As outlined on initial form 19 spill report Doc #402516807 received by COGCC on 10/22/2020:

Flowline release occurred on July 15, 2020. Release was reported to KPK by the surface owner. KPK immediately shut-in associated well operations to resolve the release. During the flowline release event, KPK does not believe any liquids were released. KPK began excavation (potholing) on September 24, 2020 to expose damaged section of flowline responsible for release. Potholing was unsuccessful in uncovering correct flowline associated with the release.

Corrective Actions identified during this field inspection are outlined in the equipment/ flowline section of report. Photos uploaded.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Flow Line

# 1

Comment: An fenced excavation (hydro/ 3.5' diameter) was observed at 40.116822, -104.993759 and approximately 350' west of the west entrance to the Jillson Tank Battery. (1) 3" OD fiberglass off location flowline was observed in south wall of the excavation; the flowline trends in an N-S direction. The OLF has been cut and has not been capped. No other flowlines/ cut ends were observed in the excavation.

Corrective Action: Repair flowline per COGCC rule 1102.j. Repair; or complete abandonment of the historical/ out of service 3" fiberglass flowline per COGCC rule 1105; seal/ cap cut ends per COGCC rule 1105.e.4

Date: 11/06/2020

Type:

#

Comment: Corrective Action: Date: **Venting:**

Yes/No

Comment: Corrective Action: Date: **Flaring:**

Type

Comment: Corrective Action: Date:



**Optical Gas Imaging Survey**Survey Type: ComplaintCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: \_\_\_\_\_ Long: \_\_\_\_\_

Wind: Calm Speed: 5 (mph) Direction From: W Weather: Partly Temperature: 68 (F)

Assisting Staff: \_\_\_\_\_ Camera #: \_\_\_\_\_

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
10:45	AM	11:00	AM	Flowline

Comment: FLIR survey conducted using GF 77 camera at an open excavation (one flowline cut end exposed) at 40.116822, -104.993759. No gas leaks were identified during this OGI survey.Corrective  
Action:

Date:

**COGCC Comments**

Comment	User	Date
Operator shall complete the following corrective action identified on COGCC ENV inspection doc #688500231:  CA date 10/22/2020 1. Submittal of a Form 19 as required by Rule 906.b.(1)A.2. Communication with the surface owner as required by Rule 906.c.(2). Completion of the work on the Thomas property, i.e. reclaiming the excavation.	maclarej	10/22/2020
Note - from communications with the operator (email from Max Knop on 10/16/20): The 3-inch fiberglass flowline in your picture is not the flowline that leaked. It's a cut flowline that the previous operator left in place before KPK took over. We still need to pothole to find the line associated with the reported gas leak, which is believed to be the Jillson 5 flowline, and also figure out the open-ended line that was uncovered.  Repairs to off location flowline(s)/ consolidation line(s) have not been completed.	maclarej	10/22/2020

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402517831	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276874">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276874</a>
690102125	Fenced hydro-excavation; View S-SE	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276865">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276865</a>
690102126	3" fiberglass OLF exposed; open cut end	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276866">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276866</a>