

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402522137

Date Received:

10/29/2020

Spill report taken by:

Oakman, Kari

Spill/Release Point ID:

478086

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KP KAUFFMAN COMPANY INC Operator No: 46290
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202
Contact Person: Max Knop
Phone Numbers: Phone: (303) 825-4822 Mobile: (720) 317-8161 Email: mknop@kpk.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402493419

Initial Report Date: 09/20/2020 Date of Discovery: 09/19/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 29 TWP 1N RNG 67W MERIDIAN 6

Latitude: 40.014968 Longitude: -104.905802

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: OFF-LOCATION FLOWLINE Facility/Location ID No
Spill/Release Point Name: UPRR 43 PAN AM G Consolidation #2 Well API No. (Only if the reference facility is well) 05-
No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5
Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
Weather Condition: Clear, sunny and warm
Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State [X] Residence/Occupied Structure [X] Livestock [ ] Public Byway [X] Surface Water Supply Area [ ]
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Landowner notified KPK at 2:15 pm on 9/19/2020, via the emergency contact line that an active flowline release was observed. KPK shut-in and depressurized flowline system within 2-hours of notification. Equipment was brought in same day to remove standing liquids and contain flowline release at ground surface level.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/19/2020	Landowner	Bob Sandoval	-	Notified KPK of flowline release.
9/20/2020	Weld County & LEPC	Weld County OEM	-	On-line spill report

Was there a Grade 1 Gas Leak? Yes  No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes  No

If YES, was CO 811 notified prior to excavation? Yes  No

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

Attached report is being submitted to meet the COA requirement of Field Inspection Doc#689501092: Operator will provide confirmation soil sample analytical data that verifies compliance with Table 910-1. Operator shall also collect surface water samples from Big Dry Creek (upstream, downstream, and at location of spill). Operator shall sample the private water well located ~ 350ft north of the spill location (DWR Permit 302477). Include sample location diagram summary table of analytical results compared to table 910-1 standards, analytical lab report, disposal manifests and gate tickets via supplemental Form 19 no later than 45 days from the Spill Report Date (11/3/2020).

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Max Knop

Title: Gen Mangr of Air Qaulity Date: 10/29/2020 Email: mknop@kpk.com

### COA Type

### Description

COA Type	Description

### Attachment Check List

#### Att Doc Num

#### Name

402522138	ANALYTICAL RESULTS
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Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)