

**TEP Rocky Mountain LLC**  
**Clough 20 Pad**  
**Temporary Booster Pumps**  
**Sundry Notice**

**SUNDRY NOTICE**

TEP Rocky Mountain LLC (“TEP”) is requesting approval to place two (2) temporary booster pumps and two (2) temporary frac tanks on the Clough 20 pad (COGCC Loc. ID 335068) to support well completions operations for the fourteen (14) new directional wells on the proposed Federal RWF 43-9 pad (COGCC From 2A Doc #402402151), and the twenty-two (22) new directional wells from the existing Clough NR 23-3 pad (COGCC Loc. ID 422211, Form 2A Doc #402484067). The Clough 20 pad is an existing Oil and Gas Location with fourteen (14) existing natural gas wells. The pad is located on private surface (Clough Sheep Company, LLC) within Lot 13 and Lot 14 of Section 15, Township 6 South, Range 94 West, 6th P.M. The temporary frac tanks and booster pumps will assist with delivery of water to the associated frac pads as described below.

The proposed wells on the RWF 43-9 pad will be completed remotely from the RWF 311-15 pad (COGCC Loc ID: 335571). Water required for well completion operations will be transported from the existing Clough Production Pit (Pit 44-16-694; COGCC Facility ID: 414560) to the proposed booster pumps on the Clough 20 pad via existing produced water pipelines operated by TEP. Water will then be pumped from the Clough 20 pad to the RWF 311-15 pad via one (1) proposed temporary surface ten-inch (10”) poly pipeline (approximately 165 feet) and one (1) existing temporary surface ten-inch (10”) poly pipeline (approximately 3,915 feet). Simultaneous operations (“SIMOPS”) will be employed during the development of the fourteen (14) proposed natural gas wells on the RWF 43-9 pad.

The proposed wells on the NR 23-3 pad will be completed remotely from the RWF 512-11 pad (COGCC Loc ID: 335614). Water required for well completion operations will be transported from the existing Clough Production Pit (Pit 44-16-694) to the proposed booster pumps on the Clough 20 pad via existing produced water pipelines operated by TEP. Water will then be pumped from the Clough 20 pad to the RWF 311-15 pad via one (1) proposed temporary surface ten-inch (10”) poly pipeline (approximately 165 feet) and one (1) existing temporary surface ten-inch (10”) poly pipeline (approximately 12,989 feet). Simultaneous operations (“SIMOPS”) will be employed during the development of the twenty-two (22) proposed natural gas wells on the NR 23-3 pad.

The proposed temporary frac tanks and booster pumps on the Clough 20 pad will be located within the existing working surface of the pad. No additional disturbance will be needed at this location to install or operate the proposed equipment. Once well completion operations are finished for the proposed wells on the RWF 43-9 pad and NR 23-3 pad, the booster pumps, temporary frac tanks, and any additional materials not needed for long-term well operations at the Clough 20 pad will be removed from the location.

Please see Exhibit A of the attached Clough 20 Booster Pad Letter Agreement for a depiction of placement of the proposed booster pumps, frac tanks, and the proposed temporary surface pipelines. Additionally, please see the Form 2As for the RWF 43-9 pad and NR 23-3 pad for more information regarding the development plan for these Oil and Gas Locations.



**TEP Rocky Mountain LLC**  
1058 County Road 215  
Parachute, CO 81635

September 2, 2020

Clough Sheep Company LLC  
Attn: Mr. Dan Snyder  
PO Box 686  
Rifle, CO 81650

RE: Clough 20 Temporary Booster Pad Letter Agreement  
Township 6 South, Range 94 West, 6<sup>th</sup> P.M.  
Section 15: Lot 12 (NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>), Lot 13 (SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>), Lot 14 (SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>)  
Garfield County, Colorado

Dear Mr. Snyder:

TEP Rocky Mountain LLC (“TEP”) is proposing to drill twenty-two (22) new wells on the NR 23-3 pad located on your property in the NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> of Section 3, Township 6 South, Range 94 West, 6<sup>th</sup> P.M. To expedite the completion process of those wells, TEP respectfully requests to install two (2) produced water booster pumps and two (2) temporary produced water supply tanks on the existing Clough 20 pad as depicted on the attached Exhibit “A”. The booster pumps and produced water supply tanks will provide the RWF 512-11 Frac Pad, which is located on your property in the SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub> of Section 11, Township 6 South, Range 94 West, 6<sup>th</sup> P.M, with enough water for the completions operations on the NR 23-3 pad. Once TEP is finished utilizing the Clough 20 as a produced water booster station, TEP shall promptly reclaim any disturbed area and utilize a seed mix approved by you.

Please execute this Clough 20 Temporary Booster Pad Letter Agreement below if you approve of TEP utilizing the Clough 20 as a temporary Booster Pad for the RWF 512-11 Frac Pad.

If you have any questions or concerns about any of this, please contact me at (970) 263-2754 (O) or (970) 361-2006 (C).

Sincerely,

**TEP Rocky Mountain LLC**

Bryan S. Hotard  
Surface Team Lead – Piceance Basin

**Clough Sheep Company, LLC**

Name: Dan Snyder  
Title: Manager

