

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/20/2020

Submitted Date:

10/21/2020

Document Number:

699801962

FIELD INSPECTION FORMLoc ID 312648 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 53255

Name of Operator: MARALEX RESOURCES INC

Address: P O BOX 338

City: IGNACIO State: CO Zip: 81137

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Engineering		dnr_cogccengineering@state.co.us	
Jordan, Reid		maralextechjr@gmail.com	
Pesicka, Conor		conor.pesicka@state.co.us	
, BLM		jbyers@blm.gov	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Graves, Jim		mrinc20@maralexinc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222082	WELL	SI	12/30/2010	GW	077-08684	SULFUR GULCH 9-98-21 1	SI

General Comment:**COGCC Inspection Report Summary**

On Tuesday 10/20/20 at approximately 14:30 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at MARALEX RESOURCES INC SULFUR GULCH 9-98-21-69S98W /21NENE, Location #312648 in Mesa County Colorado.

Refer to document #699800990 inspection conducted on 4/27/20. Not all previous corrective actions have not been completed.

During this inspection the following possible compliance issues were observed: Battery sign is not posted on location. With a previous corrective action date of 7/27/20. No emergency contact information posted on location. With a previous corrective action date of 7/27/20. Multiple places with debris on location. See photo #1064, #1065 and #2065. With a previous corrective action date of 5/11/20. Tank has been disconnected. See Photo #1068 and #2066 with a previous corrective action date of 7/27/20. Multiple flow lines not LO/TO. See photo #1069 and #1070 and #2067. With a previous corrective action date of 7/27/20. MIT required on well. With a previous corrective action date of 7/27/20.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Battery sign is not posted on location.		
Corrective Action:	Within sixty (60) days after the installation of a battery, a permanent sign shall be located at the battery. Install battery sign on location.	Date:	07/27/2020
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	No emergency contact information posted on location.		
Corrective Action:	Battery and or wellhead sign shall provide a phone number for local emergency services. Post emergency contact information.		Date: 07/28/2020
Good Housekeeping:			
Type	DEBRIS		
Comment:	Multiple places with debris on location. See photo #1064, #1065 and #2065		
Corrective Action:	Production facilities, shall be kept free of weeds and rubbish. Remove all debris from location.		Date: 05/11/2020
Type	UNUSED EQUIPMENT		
Comment:	Multiple flow lines not LO/TO. See photo #1069, #1070 and #2067		
Corrective Action:	Flow line risers not LO/TO or marked are considered unused equipment. Lock out tag out or plug flowline riser.		Date: 07/27/2020
Type	STORAGE OF SUPL		
Comment:	Tank has been disconnected. See Photo #1068 and #2066		
Corrective Action:	Production facilities, shall be kept free of equipment supplies not necessary for use on that lease. Remove Tank from location.		Date: 07/27/2020
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Pump Jack	# 1		

Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222082 Type: WELL API Number: 077-08684 Status: SI Insp. Status: SI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Last produced May 2009. MIT last preformed 9/24/14.Corrective Action: A mechanical integrity test shall be performed on each shut-in well on 5 year intervals from the date the initial mechanical integrity test was performed. Preform MIT on well. Date: 07/27/2020

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Ditches						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402515285	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5274429
699801963	Photos for Insp. #699801962	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5274426