

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402514937

Date Received:

10/20/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

477136

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Mobile: <u>(505) 330-9179</u>
Zip: <u>81301</u>		Email: <u>steven.moskal@bpx.com</u>
Contact Person: <u>Steve Moskal</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402433922

Initial Report Date: 06/29/2020 Date of Discovery: 06/29/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSW SEC 18 TWP 33N RNG 6W MERIDIAN N

Latitude: 37.101698 Longitude: -107.546787

Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: FLOWLINE SYSTEM ☒ Facility/Location ID No 215596
 Spill/Release Point Name: State CB 1 ☐ Well API No. (Only if the reference facility is well) 05- -
☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 25 bbls of produced water released on location

Land Use:

Current Land Use: OTHER Other(Specify): Well pad

Weather Condition: Warm, clear, 75F

Surface Owner: FEE Other(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During an inspection, a produced water release from a flowline was discovered on pad. The water did flow off pad, approximately 2-3' beyond the well pad fence. The flowline was isolated and the site was assessed. Soil samples were collected with results in ~10 business days.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/29/2020	COGCC	Jim Hughes	970-903-4072	Voicemail
6/29/2020	La Plata County	Butch Knowlton	----	Email notification
6/29/2020	Landowner	Private	----	BP surface negotiator to contact LO

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 10/20/2020

Root Cause of Spill/Release Corrosion

Other (specify) _____

Type of Equipment at Point of Spill/Release: Peripheral Piping

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

The leak was caused by internal corrosion of a steel flow line.

Describe measures taken to prevent the problem(s) from reoccurring:

BPX will replace all lines on pad prior to returning the well to production

Volume of Soil Excavated (cubic yards): 5

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Final lab already submitted. This submission is to fulfill the root cause and corrective action report.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Moskal

Title: Enviro Coord Date: 10/20/2020 Email: steven.moskal@bpx.com

COA Type	Description
	Based on review of the information provided, it appears that no further action is necessary at this time and COGCC approves the closure request. Should conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards, or, if groundwater is found to be significantly impacted, further investigation and/or remediation activities may be required at the site.
	As stated in the response to FAQ #31, "an operator need not meet a concentration level specified in Table 910-1 if the operator can demonstrate to the COGCC's satisfaction that the Table 910-1 level is exceeded by the background level in the native soils or ground water, as applicable." The operator shall provide background concentration levels to demonstrate native exceedances of Table 910-1 along with a formal request for relief from the elevated contaminants of concerns. The operator shall then be required to meet the concentration levels determined to exist in the native soil/groundwater, with prior approval by the COGCC.

Attachment Check List

Att Doc Num	Name
402514937	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402518846	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)