

FORM
22

Rev
01/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:
10/23/2020

Accident Tracking No.:
402517508

ACCIDENT REPORT

As required by Rule 602.d.

CONTACT INFORMATION

☐ Initial Notice of Accident ☒ Subsequent Notice of Accident

OGCC Operator Number: 46290

Contact Name: Max Knop

Name of Operator: KP KAUFFMAN COMPANY INC

Phone: (303) 825-4822

Address: 1675 BROADWAY, STE 2800

Fax: (303) 825-4822

City: DENVER State: CO Zip: 80202

Email: mknop@kpk.com

ACCIDENT DATE, TIME, and LOCATION (Please be as specific as possible)

Date of Accident: 09/23/2020

Time of Accident: 2:04 PM

API Number: 05-

Facility ID: 478086

Type of Facility: SPILL OR RELEASE

Well/Facility Name: UPRR 43 PAN AM G Consolidation #2

Well/Facility Num:

County: WELD

Location: QTRQTR: SESE

Sec: 29

Twp: 1N

Rng: 67W

Meridian: 6

Lat: 40.014968

Long: -104.905802

Field Name:

Field Number:

Was there a reportable E & P waste spill or release associated with this accident?

Yes ☒ No ☐

If YES, enter the Document Number of the Initial Spill/Release Report, Form 19: 402493419

Was there a Grade 1 Gas Leak associated with this accident ?

Yes ☒ No ☐

If YES, enter the Document Number of the Initial Spill/Release Report, Form 19: 402493419

DESCRIPTION OF ACCIDENT

Number of members of the general public injured: 0

Number of workers injured: 0

Number of general public fatalities: 0

Number of worker fatalities: 0

Type of Accident (check all that apply):

☐ Fire

☐ Explosion

☐ Detonation

☒ Uncontrolled Release

☒ Other Description: near miss

Detailed Description of Accident:

- Do not include names of injured, injuries, or medical treatment information.
- Subsequent Report must include Root Cause.

The root cause of the "near miss" was an isolation gate valve not properly sealing, preventing a tight shutoff. The cause of the gate valve's inability to not seal is due to debris within the consolidation line which created a barrier between the valve wedge gate and body, which allowed gas to pass through the valve and repressurize the section of flowline that was isolated for necessary repair work. The field crew witnessed by the COGCC at the time of the gas leak observation was unloading 6-inch HDPE pipe, roughly 75-feet south of the gas leak location (Spill/Release Point ID 478086). The field crew was not performing or attempting to perform any work on the flowline itself. Prior to performing work on any flowline, field crews are required to verify a safe work environment (i.e., depressurized flowline). KPK's general safety rules have been provided which details required field safety policies, procedures, practices, and training.

In order to resolve pressurization issues along the isolated section of flowline, KPK performed corrective actions at each gate valve, both upstream and downstream of the gas leak location. Per manufacture specifications (attached), there are no recommended maintenance procedures to prevent what caused the valve malfunction from happening. The valve malfunction was resolved by operating each valve through multiple cycles, raising and lowering the stem, allowing the debris within the valve body to clear out. Multiple pressure tests (attached) were performed on October 14, 2020, to prove out each gate valve and show that proper seals had been reestablished. Prior to corrective actions being completed on the valves and repairs made to the consolidation line, KPK performed routine OGI camera inspections of the isolated section of flowline to verify pressurization had not reoccurred.

Per the requirements of Rule 602.d., a "near miss" is not reason enough for the submittal of a Form 22, nor is a "near miss" even defined by the COGCC. The events that occurred on September 23, 2020 do not meet the reportable safety events described in Rule 602.c.(1)-(3), as such, KPK should not have been directed by the COGCC to file a Form 22. The Form 22 (Doc #402496504) was only submitted based on the direction given by the COGCC.

OTHER NOTIFICATIONS

List all parties and agencies that were notified or responded to the accident. (For example: Local Government Designee, Municipality, County, BLM, EPA, CDOT, Local Emergency Planning Coordinator, etc.)

Date	Agency	Contact	Response

OPERATOR COMMENTS and SUBMITTAL

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Max Knop Email: mknop@kpk.com

Signature: _____ Title: Gen Mangr of Air Quality Date: 10/23/2020

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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<u>General Comments</u>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval
Total: 0 comment(s)		

]

Attachment Check List

Att Doc Num

Name

402517739

OTHER

402517741

OTHER

402517742

OTHER

Total Attach: 3 Files