

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/15/2020

Submitted Date:

10/23/2020

Document Number:

690102124

FIELD INSPECTION FORM

Loc ID 476479 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Knop, Max		mknop@kpk.com	
		cogcc@kpk.com	
Brown, Kari		kari.oakman@state.co.us	
Axelson, John		john.axelson@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241403	WELL	PR		GW	123-09192	JILLSON 5	EG

General Comment:

COGCC engineering integrity inspection performed in response to complaint doc #200449220 regarding a leaking off location flowline.

As outlined on initial form 19 spill report Doc #402516807 received by COGCC on 10/22/2020: Flowline release occurred on July 15, 2020. Release was reported to KPK by the surface owner. KPK immediately shut-in associated well operations to resolve the release. During the flowline release event, KPK does not believe any liquids were released. KPK began excavation (potholing) on September 24, 2020 to expose damaged section of flowline responsible for release. Potholing was unsuccessful in uncovering correct flowline associated with the release.

Corrective Actions identified during this field inspection are outlined in the equipment/ flowline section of report. Photos uploaded.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type:	#		corrective date
Comment:			
Corrective Action:			Date: _____
Type: Flow Line	# 1		
Comment:	An fenced excavation (hydro/ 3.5' diameter) was observed at 40.116822, -104.993759 and approximately 350' west of the west entrance to the Jillson Tank Battery. (1) 3" OD fiberglass off location flowline was observed in south wall of the excavation; the flowline trends in an N-S direction. The OLF has been cut and has not been capped. No other flowlines/ cut ends were observed in the excavation.		
Corrective Action:	Repair flowline per COGCC rule 1102.j. Repair; or complete abandonment of the historical/ out of service 3" fiberglass flowline per COGCC rule 1105; seal/ cap cut ends per COGCC rule 1105.e.4		Date: <u>11/06/2020</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date: _____

Flaring:

Type		
Comment:		
Corrective Action:		Date: _____

Inspected Facilities

Facility ID: 241403 Type: WELL API Number: 123-09192 Status: PR Insp. Status: EG

