

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/15/2020

Submitted Date:

10/23/2020

Document Number:

690102124

FIELD INSPECTION FORMLoc ID 476479 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Knop, Max		mknop@kpk.com	
		cogcc@kpk.com	
Brown, Kari		kari.oakman@state.co.us	
Axelson, John		john.axelson@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241403	WELL	PR		GW	123-09192	JILLSON 5	EG

General Comment:

COGCC engineering integrity inspection performed in response to complaint doc #200449220 regarding a leaking off location flowline.

As outlined on initial form 19 spill report Doc #402516807 received by COGCC on 10/22/2020:

Flowline release occurred on July 15, 2020. Release was reported to KPK by the surface owner. KPK immediately shut-in associated well operations to resolve the release. During the flowline release event, KPK does not believe any liquids were released. KPK began excavation (potholing) on September 24, 2020 to expose damaged section of flowline responsible for release. Potholing was unsuccessful in uncovering correct flowline associated with the release.

Corrective Actions identified during this field inspection are outlined in the equipment/ flowline section of report. Photos uploaded.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type:

#

Comment: Corrective Action: Date:

Type: Flow Line

1

Comment: An fenced excavation (hydro/ 3.5' diameter) was observed at 40.116822, -104.993759 and approximately 350' west of the west entrance to the Jillson Tank Battery. (1) 3" OD fiberglass off location flowline was observed in south wall of the excavation; the flowline trends in an N-S direction. The OLF has been cut and has not been capped. No other flowlines/ cut ends were observed in the excavation.

Corrective Action: Repair flowline per COGCC rule 1102.j. Repair; or complete abandonment of the historical/ out of service 3" fiberglass flowline per COGCC rule 1105; seal/ cap cut ends per COGCC rule 1105.e.4

Date: 11/06/2020**Venting:**

Yes/No

Comment: Corrective Action: Date: **Flaring:**

Type

Comment: Corrective Action: Date:

Inspected Facilities									
Facility ID:	241403	Type:	WELL	API Number:	123-09192	Status:	PR	Insp. Status:	EG

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Optical Gas Imaging SurveySurvey Type: ComplaintCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: 5 (mph) Direction From: W Weather: Partly Temperature: 68 (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
10:45	AM	11:00	AM	Flowline

Comment: FLIR survey conducted using GF 77 camera at an open excavation (one flowline cut end exposed) at 40.116822, -104.993759. No gas leaks were identified during this OGI survey.Corrective
Action:

Date:

COGCC Comments

Comment	User	Date
<u>Note - from communications with the operator (email from Max Knop on 10/16/20):</u> <u>The 3-inch fiberglass flowline in your picture is not the flowline that leaked. It's a cut flowline that the previous operator left in place before KPK took over. We still need to pothole to find the line associated with the reported gas leak, which is believed to be the Jillson 5 flowline, and also figure out the open-ended line that was uncovered.</u>	maclarej	10/22/2020
<u>Repairs to off location flowline(s)/ consolidation line(s) have not been completed.</u>		
<u>Operator shall complete the following corrective action identified on COGCC ENV inspection doc #688500231:</u>	maclarej	10/22/2020
<u>CA date 10/22/2020</u> <u>1. Submittal of a Form 19 as required by Rule 906.b.(1)A.2. Communication with the surface owner as required by Rule 906.c.(2). Completion of the work on the Thomas property, i.e. reclaiming the excavation.</u>		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102125	Fenced hydro-excavation; View S-SE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276865
690102126	3" fiberglass OLF exposed; open cut end	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276866