

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/22/2020

Submitted Date:

10/22/2020

Document Number:

696302581**FIELD INSPECTION FORM**Loc ID 327707 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,	303-894-2100	dnr_cogccengineering@state.co.us	
Smith, Chris	(970) 330-7034	smithenergy@live.com	
Smith, Glenn	(970) 381-6253	gsmithten@what-wire.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247257	WELL	SI	06/01/2018	GW	123-15054	CARLSON 22-1	SI

General Comment:

This is a Follow-Up WELL & BATTERY inspection to FIR 696300647 dated 10/04/2019 and FIR 696301784 dated 05.05.2020

Well: SI

Entire battery & equipment is shut-down.

Location				
Lease Road:				
Type	Access			
comment:	Road covered in weeds, see photos			
Corrective Action	Comply with Rule 603.f.		Date:	11/06/2020
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Adequate			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	Adequate			
Corrective Action:			Date:	
Type	BATTERY			
Comment:	Adequate			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Prior FIR 696301784 Weed encroachment at wellsite, tank battery, treater, H2O pit, and Access Road. Remove, manage, & control weeds at wellsite, tank battery, treater, H2O pit, and Access Road Refer to Rule 603.f (10 Days). Comply with Rule 603.f. Corrective Action date: 07/27/2018. New Corrective Action Date: 11.06.2020 See photos:			
Corrective Action:	Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Comply with Rule 603.f.		Date:	11/06/2020
Type	UNUSED EQUIPMENT			
Comment:	Prior FIR 691200261: Statewide unused equipment requirements. Unused pumping unit, gas engine, and associated equipment at well. Refer to Rule 603.f. Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f. Corrective Action date: 10/15/2018. See photos:			
Corrective Action:	Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f.		Date:	10/15/2018
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	300 BBLS	STEEL AST		40.480625,-104.198332	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
			Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
------	--	--

Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 247257 Type: WELL API Number: 123-15054 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI Production valves are shut. COGCC records indicate last prod: 05/2018.
2 Year MIT to maintain Shut-In Status per Rule 326.b. is due 06/2020.
Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42.
Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 01/22/2021

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail	Gravel	Fail			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced Water

Lined:

Pit ID:

Lat: 40.480610Long: -104.197726Reference Point: SE

Other: _____

Length: 15Width: 12**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: NOOil Accumulation: NO2+ feet Freeboard: YESComment: Produced H2O pit w/ adjacent plastic skim tank. (10 Bbls)

Corrective Action

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary: On Wednesday 10/07/2020 at approximately 10:46. I, Inspector, Erica Petrie, conducted a Follow-Up on-site inspection at: Operator Name: SMITH ENERGY CORP, Location Name: CARLSON22-1, Location ID: 327707, Location County: Weld County, Colorado While there, I observed: Well(s) - 1: SI Entire battery & equipment is shut-down. Follow-up to FIR 696300647 dated 10/04/2019 and FIR 696301784 dated 05.05.2020 ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE. Prior Corrective Action dates remain applicable. 2 of 2 - Corrective Actions NOT addressed</p> <p>1.) Weed encroachment at wellsite, tank battery, treater, & H₂O pit. Remove, manage, & control weeds at wellsite, tank battery, treater, & H₂O pit. Refer to Rule 603.f. Comply with Rule 603.f. Corrective Action date: 10/18/2019. See photos. New Corrective Action Date: 11.06.2020</p> <p>2.) Statewide unused equipment requirements. Unused pumping unit, gas engine, and associated equipment at well. Refer to Rule 603.f. Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f. Corrective Action date: 10/15/2018. See photos</p> <p>New Corrective Action: Weeds on Access Road. See photos. Refer to Rule 603.f. Comply with Rule 603.f. Corrective Action date: 10/18/2019. See photos. New Corrective Action Date: 11.06.2020</p> <p>Well SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful Mechanical Integrity Test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Corrective Action date: 01/22/2021.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p>	petrie	10/22/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696302582	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276597