

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|--------------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 402475872 | | | |
| Date Received: | | | |

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 74165 Contact Name Edward Ingve
 Name of Operator: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
 Address: 6155 S MAIN STREET #225 Fax: (303) 680-4907
 City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 001 08792 00 OGCC Facility ID Number: 203283
 Well/Facility Name: FERGUSON Well/Facility Number: 7-25
 Location QtrQtr: SWSE Section: 25 Township: 2S Range: 62W Meridian: 6
 County: ADAMS Field Name: IRONDALE
 Federal, Indian or State Lease Number: _____

| | | |
|---------------------|--|--|
| Survey Plat | | |
| Directional Survey | | |
| Srvc Eqpmt Diagram | | |
| Technical Info Page | | |
| Other | | |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

| | | | |
|---------|-----|---------|-----|
| FNL/FSL | | FEL/FWL | |
| 855 | FSL | 1980 | FEL |

Change of **Surface** Footage **To** Exterior Section Lines:

| | | | |
|--|--|--|--|
| | | | |
|--|--|--|--|

Current **Surface** Location **From** QtrQtr SWSE Sec 25

| | | |
|---------------|------------------|-------------------|
| Twp <u>2S</u> | Range <u>62W</u> | Meridian <u>6</u> |
|---------------|------------------|-------------------|

New **Surface** Location **To** QtrQtr _____ Sec _____

| | | |
|-----------|-------------|----------------|
| Twp _____ | Range _____ | Meridian _____ |
|-----------|-------------|----------------|

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

| | | | |
|--|--|--|--|
| | | | |
|--|--|--|--|

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

| | | | | |
|--|--|--|--|----|
| | | | | ** |
|--|--|--|--|----|

Current **Top of Productive Zone** Location **From** Sec _____

| | |
|-----------|-------------|
| Twp _____ | Range _____ |
|-----------|-------------|

New **Top of Productive Zone** Location **To** Sec _____

| | |
|-----------|-------------|
| Twp _____ | Range _____ |
|-----------|-------------|

Change of **Bottomhole** Footage **From** Exterior Section Lines:

| | | | |
|--|--|--|--|
| | | | |
|--|--|--|--|

Change of **Bottomhole** Footage **To** Exterior Section Lines:

| | | | | |
|--|--|--|--|----|
| | | | | ** |
|--|--|--|--|----|

Current **Bottomhole** Location Sec _____ Twp _____

| | |
|-------------|----------------------------------|
| Range _____ | ** attach deviated drilling plan |
|-------------|----------------------------------|

New **Bottomhole** Location Sec _____ Twp _____

| |
|-------------|
| Range _____ |
|-------------|

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 07/01/2020

REPORT OF WORK DONE Date Work Completed _____

| | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input checked="" type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Request to combust is being made as a result of Anadarko/Western Midstream shutting down their Third Creek Gathering System in May of 2018 which was the gas sales outlet for the Ferguson #7-25. Attempts to acquire strategic portions of the Third Creek System have been stymied by Anadarko and their complete unwillingness to consider any transfer of ownership. Anadarko/Western Midstream also operates the only other active gas infrastructure within 10 miles of the lease. Anadarko/Western's Wattenberg Gas Gathering System is approximately 2 1/2 miles away and the Ferguson #7-25 could easily be hooked up utilizing good now abandon high pressure piping segments of the Third Creek System. Anadarko/Western has been completely unresponsive to these proposals and ideas.

It is estimated that approximately 1 MCFD from the well will be flared using a central tank battery 98%+ combustor. A gas sample collected 8/10/2020 tested no H2S present in the gas and is attached.

Verification of APEN filing for gas venting/combustion is also attached (facility AIRS ID:001-1479).

CASING AND CEMENTING CHANGES

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

This flaring request is being made necessary by the completely unprecedented shutting down in May of 2018 of the Anadarko/Western Midstream Third Creek Gathering System. The Ferguson #7-25 is making approximately 2/3 BOPD and 1 MCFD. Oil revenue dominates the economics of this well. Given Anadarko/Western Midstream Partners defiant attitude in utilizing their legacy assets in the area to reconnect wells it is not known when a gas deposition solution will be found for this leases gas combustion. It is hoped that COGCC could possibly broker a resolution to this impasse.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Edward Ingve
Title: Manager/Owner Email: ed@renegadeoilandgas.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

General Comments

User Group

Comment

Comment Date

| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

| | |
|-----------|---------------------|
| 402478992 | GAS ANALYSIS REPORT |
| 402517186 | CORRESPONDENCE |

Total Attach: 2 Files