

# State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: <u>402492985</u>			
Date Received: <u>10/05/2020</u>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Mark Brown  
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893 2503  
Address: 730 17TH ST STE 500 Fax: (303) 893 2508  
City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 51187 00 OGCC Facility ID Number: 477688  
Well/Facility Name: Groves Farm Well/Facility Number: U-34-33HN  
Location QtrQtr: NESE Section: 34 Township: 7N Range: 65W Meridian: 6  
County: WELD Field Name: WATTENBERG  
Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

### LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 34

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 34

New **Top of Productive Zone** Location **To** Sec 34

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 33 Twp 7N

New **Bottomhole** Location Sec 33 Twp 7N

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: 243

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
2516	FSL	895	FEL
Twp <u>7N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
855	FSL	160	FEL
752	FSL	160	FEL
Twp <u>7N</u>	Range <u>65W</u>		
Twp <u>7N</u>	Range <u>65W</u>		
785	FSL	160	FWL
691	FSL	160	FWL
Range <u>65W</u>			
Range <u>65W</u>			

\*\*

\*\*

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name GROVES FARM Number U-34-33HN Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 10/25/2020

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input checked="" type="checkbox"/> Change Drilling Plan             | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

#### COMMENTS:

The nearest well in unit per anti-collision is updated to the Groves Farm T-34-33HN at 243'.

The nearest outside operated well per anti-collision is updated to Groves 43-34 (API #05-123-24593) PR Status at 2'. Producing zones are >150'; no 317.s is required.

Groves 34-34 (API: 05-123-24586) PR Status @ 140', Johnson PC EE 33-15D (API: 05-123-33286) SI Status at 62', and Johnson PC EE 33-16D (API: 05-123-33284) SI Status at 79' are <150'; 317.s is required.

Booth 14-35 (API: 05-123-21940) SI Status is <150' @ 97'. Producing zones are >150'; no 317.s is required.  
Appaloosa 33-14 (API: 05-123-32999) SI Status is also <150' @ 86'. Well is Bayswater operated; no 317.s is required.

Lamb 33-24 (API: 05-123-25756) SI Status @ 168' is <175'. Well is Bayswater operated.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				42	0	80	400	80	0
Surface String	13	1		2	9	5		8	63	0	1500	660	1500	0
First String	8	1		2	5	1		2	20	0	18311	2509	18311	2500

#### H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

This sundry is being submitted as part of a reconfiguration of the pad to remove one well and respace the remaining wells to best maximize drilling efficiency.

There have been no new buildings constructed and no changes to the surrounding land use. The well site has not been constructed. SHL will not change; TPZ and BHL are being slightly adjusted and vertex points are being added or adjusted accordingly. All lateral changes stay within the currently approved DSU or WSU boundaries. There are no changes to the Surface & Minerals, Cultural Distances, Offset Well Evaluation, or Local Government Information. All previously submitted notices, Surface Use Agreements, and letters are also still valid. 1041WOGLA19-0020 was submitted 4/7/2020, approved 5/21/2020. A sundry is being submitted to update the multi-well plan (Doc #402492890).

Groves Farm M-34-33HN (API: 05-123-51193) is being abandoned from the location; Groves Farm N-34-33HC (API: 05-123-51186) is changing TPZ, BHL, vertex point to 2453' FSL, 0' FEL Section 33, formation from Codell to Niobrara, and name to Groves Farm N-34-33HN; Groves Farm O-34-33HN (API: 05-123-51190) is changing TPZ, BHL, adding a vertex point 2207' FSL, 0' FEL Section 33, formation from Niobrara to Codell; and name to Groves Farm O-34-33HC; Groves Farm P-34-33HN (API: 05-123-51189) is changing TPZ, BHL, and adding a vertex point at 1965' FSL, 0' FEL Section 33; Groves Farm Q-34-33HN (API: 05-123-51182) is changing TPZ, BHL, and adding a vertex point at 1722' FSL, 0' FEL Section 33; Groves Farm R-34-33HC (API: 05-123-51188) is changing TPZ, BHL, adding a vertex point at 1480' FSL, 0' FEL Section 33, from Codell to Niobrara; and name to Groves Farm R-34-33HN; Groves Farm S-34-33HN (API: 05-123-51191) is changing TPZ, BHL, adding a vertex point at 1238' FSL, 0' FEL Section 33, from Niobrara to Codell; and name to Groves Farm S-34-33HC; Groves Farm T-34-33HN (API: 05-123-51183) is changing TPZ, BHL, and adding a vertex point at 995' FSL, 0' FEL Section 33; Groves Farm U-34-33HN (API: 05-123-51187) is changing TPZ, BHL, and adding a vertex point at 753' FSL, 0' FEL Section 33; Groves Farm V-34-33HC (API: 05-123-51184) is changing TPZ, BHL, and adding a vertex point at 511' FSL, 0' FEL Section 33; Groves Farm W-34-33HN (API: 05-123-51185) is changing TPZ, BHL, and adding a vertex point at 280' FSL, 0' FEL Section 33; and Groves Farm X-34-33HN (API: 05-123-51192) is changing TPZ, BHL, and adding a vertex point at 50' FSL, 0' FEL Section 33.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett  
 Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: 10/5/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 10/20/2020

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments**

User Group	Comment	Comment Date
Permit	Passed Permit Review	10/20/2020
Permit	-Added the distance to nearest well in the same formation	10/07/2020

Total: 2 comment(s)

**Attachment Check List**

Att Doc Num	Name
402492985	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
402498476	DIRECTIONAL DATA
402498478	DEVIATED DRILLING PLAN
402499088	WELL LOCATION PLAT
402503334	STIMULATION SETBACK CONSENT
402503336	STIMULATION SETBACK CONSENT
402514907	FORM 4 SUBMITTED

Total Attach: 7 Files