



## Job Summary

Ticket Number		Ticket Date	
TN#	BCO-2009-0005	9/23/2020	
COUNTY	COMPANY	API Number	
WELD (CO)	NOBLE ENERGY	0512318049	
WELL NAME	RIG	JOB TYPE	
UPV 13-1514	Rigless	CM-P2A-TEMP	
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP	
40.307276 104.497048	Jeff Kopp	Tyson Hamacher	

### EMPLOYEES

AJ S.	Rocky R
Robert	
Winston V	

### WELL PROFILE

Max Treating Pressure (psi):	2000	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

### Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

### Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	3.5	7.7		0	6838		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 1/16	3.25		0	6720		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

### CEMENT DATA

Stage 1:  
Type: Quartz Pack

From Depth (ft): 6626 To Depth (ft): 6838

Volume (sacks): N/A Volume (bbls): 2

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 2:  
Type:

From Depth (ft): To Depth (ft):

Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 3:  
Type:

From Depth (ft): To Depth (ft):

Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 4:  
Type:

From Depth (ft): To Depth (ft):

Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

### SUMMARY

Preflushes:	70 bbls of Fresh Water	Calculated Displacement (bbl):	19.7	Stage 1	Stage 2
	bbls of	Actual Displacement (bbl):	19.4		
	bbls of				
Total Preflush/Spacer Volume (bbl):	70	Plug Bump (Y/N):	N/A	Bump Pressure (psi):	N/A
Total Slurry Volume (bbl):	2	Lost Returns (Y/N):	N	(if Y, when)	
Total Fluid Pumped	72				
Returns to Surface:					

Job Notes (fluids pumped / procedures / tools / etc.):

Pressure tested backside multiple times with no success. Then we pressure tested backside going down tubing three different times with no success. Then we pumped blue dye down casing and back up tubing. Switched back to pressure test backside only and that held pressure at 555psi.

Customer Representative Signature:

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