



# Job Summary

Ticket Number	Ticket Date
TN# <b>BCO-2009-0005</b>	<b>9/23/2020</b>

COUNTY	COMPANY	API Number
<b>WELD (CO)</b>	<b>NOBLE ENERGY</b>	<b>0512318049</b>
WELL NAME	RIG	JOB TYPE
<b>UPV 13-1514</b>	<b>Rigless</b>	<b>CM-P2A-TEMP</b>
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
<b>40.307276 104.497048</b>	<b>Jeff Kopp</b>	<b>Tyson Hamacher</b>

EMPLOYEES		
AJ S.	Rocky R	
Robert		
Winston V		

WELL PROFILE			
Max Treating Pressure (psi):	2000	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole					
1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	3.5	7.7		0	6838		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 1/16	3.25		0	6720		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

<b>Stage 1:</b>	From Depth (ft):	<b>6626</b>	To Depth (ft):	<b>6838</b>
Type: <b>Quartz Pack</b>	Volume (sacks):	<b>N/A</b>	Volume (bbls):	<b>2</b>
Cement & Additives: _____ Density (ppg) _____ Yield (ft³/sk) _____ Water Req. _____				

<b>Stage 2:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives: _____ Density (ppg) _____ Yield (ft³/sk) _____ Water Req. _____				

<b>Stage 3:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives: _____ Density (ppg) _____ Yield (ft³/sk) _____ Water Req. _____				

<b>Stage 4:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives: _____ Density (ppg) _____ Yield (ft³/sk) _____ Water Req. _____				

## SUMMARY

Preflushes:	<b>70</b> bbls of <b>Fresh Water</b>	Calculated Displacement (bbl):	<b>19.7</b>	<b>Stage 1</b>	<b>Stage 2</b>
	bbls of _____	Actual Displacement (bbl):	<b>19.4</b>		
	bbls of _____	Plug Bump (Y/N):	<b>N/A</b>	Bump Pressure (psi):	<b>N/A</b>
Total Preflush/Spacer Volume (bbl):	<b>70</b>	Lost Returns (Y/N):	<b>N</b> (if Y, when _____)		
Total Slurry Volume (bbl):	<b>2</b>				
Total Fluid Pumped	<b>72</b>				
Returns to Surface:	_____ bbls				

Job Notes (fluids pumped / procedures / tools / etc.): **Pressure tested backside multiple times with no success. Then we pressure tested backside going down tubing three different times with no success. Then we pumped blue dye down casing and back up tubing. Switched back to pressure test backside only and that held pressure at 555psi.**

Customer Representative Signature: \_\_\_\_\_ **Thank You For Using NexTier Completion Solutions**



