

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402436692

Date Received:

10/16/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
 3. Address: 1001 17TH STREET #2000
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Renee Kendrick
 Phone: (720) 595-2114
 Fax:
 Email: rkendrick@gwp.com

5. API Number 05-123-36585-00
 6. County: WELD
 7. Well Name: Land JG
 Well Number: 31-13D
 8. Location: QtrQtr: SWSW Section: 31 Township: 2N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/12/2013 End Date: 04/12/2013 Date of First Production this formation: 07/09/2013

Perforations Top: 7896 Bottom: 7908 No. Holes: 48 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

190,100 # 20/40 Sand; 2,837 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2837

Max pressure during treatment (psi): 3294

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl):

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1447

Fresh water used in treatment (bbl): 2837

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 190100

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/13/2013 Hours: 24 Bbl oil: 28 Mcf Gas: 6 Bbl H2O: 52
 Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 6 Bbl H2O: 52 GOR: 214
 Test Method: Flowing Casing PSI: 775 Tubing PSI: 650 Choke Size: 12/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1386 API Gravity Oil: 43
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7881 Tbg setting date: 04/30/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Frac Focus was completed but fluid and/or sand totals are incorrect. Great Western cannot update Frac Focus. When editing FracFocus forms all data is cleared and the contractor Great Western used that provides the data is no longer in business.

Form 2 was approved with SHL permitted as Lot 2. This is incorrect - Lot 2 is greater than 40 acres. SHL has been updated to SWSW.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Demond

Title: Regulatory Analyst Date: 10/16/2020 Email : jdesmond@gwp.com

Attachment Check List

Att Doc Num **Name**

402436692	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)