

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
 3. Address: 1001 17TH STREET #2000
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Renee Kendrick
 Phone: (720) 595-2114
 Fax:
 Email: rkendrick@gwogco.com

5. API Number 05-123-23784-00
 6. County: WELD
 7. Well Name: DILKA
 Well Number: 22-6
 8. Location: QtrQtr: SENW Section: 6 Township: 6N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type:
 Treatment Date: End Date: Date of First Production this formation: 09/06/2006
 Perforations Top: 6705 Bottom: 6888 No. Holes: 144 Hole size: 38/100
 Provide a brief summary of the formation treatment: Open Hole: ☐
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): Disposition method for flowback:
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: On 9/20/2020, a CIBP was set @ 6640' with 4 sx of cement over the NB-CD for a MIT. The plug was left downhole after the test. This well is closed to atmosphere by 5K wellhead. This well will be evaluated for leasehold or P&A'ed as budget allows after 2020.

Date formation Abandoned: 09/20/2020 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 6640 ** Sacks cement on top: 4 ** Wireline and Cement Job Summary must be attached.

Comment:

The hole size for the NB-CD formation is 34/100.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Renee Kendrick _____

Title: SR Regulatory Analyst _____

Date: _____

Email rkendrick@gwp.com _____

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Attachment Check List

Att Doc Num

Name

402510816

OPERATIONS SUMMARY

402510818

WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Stamp Upon
Approval

Total: 0 comment(s)